Canceling

78th Revised P.U.C.N. Sheet No. _ 77th Revised P.U.C.N. Sheet No. _

10 10

STATEMENT OF RATES

					Gas	Cost							
Schedule Number	Description		Delivery arge <u>3/7/</u>		se Tariff ergy Rate	D E A	eferred Energy .ccount justment	Е	newable nergy ram Rate	Exp	structure pansion Rate	Е	urrently ffective ariff Rate
SG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	10.80	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	10.80 1.23691
SG-RM	Multi-Family Residential Gas Service							•	,				
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	9.00 .46722	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	9.00 1.27341
SG-RAC	Air Conditioning Residential Gas Service	Ψ	.40722	Ψ	.00249	Ψ	.14020	(Ψ	.00003)	Ψ	.00403	Ψ	1.27541
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	10.80	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	10.80
SG-G1	General Gas Service - 1 Basic Service Charge per Month	- \$	25.80	·		·		(,	,	·		\$	25.80
	Commodity Charge per Therm: All Usage	\$.46171	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	1.26790
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: All Usage	_ \$ \$	135.00	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	135.00 .94760
SG-G3	General Gas Service - 3 Basic Service Charge per Month Commodity Charge per Therm:	_ `	350.00	Ψ	.00249	Ψ	.14020	(ψ	.00003)	Ψ	.00403	·	350.00
SG-G4	All Usage General Gas Service - 4	\$.13710	\$.66249	\$.14028	(\$.00063)	\$.00405	\$.94329
	Basic Service Charge per Month Commodity Charge per Therm:		1,000.00	•	00040	Φ.	44000	(0	00000)	Φ.	00405		,000.00
	All Usage Demand Charge ^{5/}	\$.05572 .02560	\$.66249	\$.14028	(\$.00063)	\$.00405	\$.86191 .02560
Issued:													
	cember 30, 2022												
Effective	e: anuary 1, 2023		Ser	my nior	ssued by L. Timpo Vice Pre egulatory	erley eside	nt/						
Advice	Letter No.: N/A				5 -	,							

Canceling

15th Revised P.U.C.N. Sheet No. __

14th Revised P.U.C.N. Sheet No.

10A 10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	st						
Schedule Number	Description	Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4</u> /		0,		Renewable Energy Program Rate		Infrastructure Expansion Rate		Currently Effective Tariff Rate	
SG-G5	General Gas Service – 5 8/												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$,000.00	¢	.66249	\$.14028	(\$.00063)	\$.00405	\$1 \$,000.00
	Demand Charge ^{5/}	\$.00279	φ	.00249	φ	. 14020	(Φ	.00003)	φ	.00403	Ф \$.00279
SG-G6	General Gas Service - 6 8/ Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00
	All Usage Demand Charge ^{5/}	\$ \$.02293 .02079	\$.66249	\$.14028	(\$.00063)	\$.00405	\$ \$.82912 .02079
SG-AC	Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	25.80	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	25.80 .91253
SG-WP SG-EG	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage Small Electric Generation Gas Service	\$ 2 \$.09355	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	250.00 .89974
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$.04938	Otl	nerwise A .66249	applica	able Rate Sc .14028	hedule (\$.00063)	\$.00405	\$. 85557

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Nevada Gas Tariff No. 7

Canceling

78th Revised P.U.C.N. Sheet No.

77th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	st						
Schedule Number	e Description		Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate		Currently Effective ariff Rate
	Gas Service for Compression												
SG-CNG	on Customer's Premises <u>6</u> /												
	Basic Service Charge per Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:												
	All Usage	\$.10115	\$.66249	\$.14028	(\$.00063)	\$.00405	\$.90734
SG-L	Street and Outdoor Lighting Gas Service	·		·					,			·	
	Commodity Charge per Therm:	-											
	All Usage	\$.50328	\$.66249	\$.14028	(\$.00063)	\$.00405	\$	1.30947
SG-OS	Optional Gas Service	_							,				
						As	specified on	Sheet	Nos. 48 tl	hrougl	h 51.		
SG-AS	Alternative Sales Service												
		_				As	specified on	Shee	t Nos. 52 t	hroug	h 53.		
SG-CGS	Compression Gas Service	_											
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	Nos. 47A	throu	gh 47I		
		-				As	specified on	Sheet	Nos. 53A	throu	gh 53I		

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30th Revision P.U.C.N. Sheet No. _ 29th Revision P.U.C.N. Sheet No. _

11A 11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00006 per therm, and the low pressure shrinkage rate is \$.00214 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.47609 per therm and the Imbalance Reservation Charge is \$0.05564 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45048	.47610	.11230	.41585	.12879	.11628	.06113	.01052
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	(.01435)	(.00347)	.00000	.05127	.01803	.02623	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107	.00107	.00107
Total	.43072	.46722	.10689	.46171	.14141	.13710	.05572	.00511

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.02834	.11175	.09896	.05479	.10656	.50869
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107
Total	.02293	.10634	.09355	.04938	.10115	.50328

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00437 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates		
Basic Service Charge	\$1,000.00			
Transportation Charge	\$500.00	Effective tariff rates		
Demand Charge	\$0.00140	Lifective tariii rates		
Margin	\$0.00526			

SG-G6	Minimum Rates	Maximum Rates		
Basic Service Charge	\$1,000.00			
Transportation Charge	\$500.00	Effective tariff rates		
Demand Charge	\$0.01040	Lifective tariii rates		
Margin	\$0.01417			

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