Las Vegas, Nevada 89193-8510 California Gas Tariff 183rd Revised Cal. P.U.C. Sheet No.

Canceling 179th,180th, 181st and 182nd Revised Cal. P.U.C. Sheet No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

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		Ch	arges [2]							ĺ
Cahadula Na and Tuna of Chausa	Manain	۸ ــا:	and	Subtotal Gas		Other Surch		0 04	Effective	ĺ
Schedule No. and Type of Charge	<u>Margin</u>	Adj	ustments	Usage Rate		CPUC	PPP	Gas Cost	Sales Rate	ĺ
GS-10-Residential Gas Service										ĺ
Basic Service Charge	\$5.75								\$5.75	ĺ
Cost per Therm	Φ 0.4700	•	05000	<b>4.</b> 00000	•	00000 #	04407	<b>#</b> 4 00044	<b>A.O. O.4.4.00</b>	١.
Baseline Quantities Tier II	\$ .84732 \$1.06143	\$	.35628 .35628	\$1.20360 1.41771	\$	.00300 \$	.21467 .21467	\$1.39011	\$2.81138	
	\$ 1.00143		.33020	1.41771		.00300	.21407	1.39011	3.02549	l
GS-11-Residential Air-Conditioning Gas Service	Φ.Ε.Ο.Ο								<b># F OO</b>	ĺ
Basic Service Charge Cost per Therm	\$5.00								\$5.00	ĺ
Tier I	\$ .84732	\$	.35628	\$1.20360	\$	.00300 \$	.21467	\$1.39011	\$2.81138	ı
Tier II	1.06143	Ψ	.35628	1.41771	Ψ	.00300	.21467	1.39011	3.02549	İ
Air-Conditioning	\$ .46751		.35628	.82379		.00300	.21467	1.39011	2.43157	1
GS-12-CARE Residential Gas Service										ĺ
Basic Service Charge	\$4.00								\$4.00	ĺ
Cost per Therm										ĺ
Baseline Quantities	\$ .32858	\$	.35628	\$ .68486	\$	.00300 \$	.06533	\$1.39011	\$2.14330	1
Tier II	\$ .49987		.35628	.85615		.00300	.06533	1.39011	\$2.31459	
GS-15-Secondary Residential Gas Service										ĺ
Basic Service Charge	\$6.00	•	05000	Φ4 0 <del>7</del> 404	Φ.	00000 Ф	04407	<b>#</b> 4.00044	\$6.00	١.
Cost per Therm	\$1.31563	\$	.35628	\$1.67191	\$	.00300 \$	.21467	\$1.39011	\$3.27969	l
GS-20-Multi-Family Master-Metered Gas Service										ĺ
Basic Service Charge	\$25.00								\$25.00	ĺ
Cost per Therm Baseline Quantities	\$ .84732	\$	.35628	\$1.20360	\$	.00300 \$	.21467	\$1.39011	\$2.81138	ı
Tier II	1.06143	Ψ	.35628	1.41771	Ψ	.00300 \$	.21467	1.39011	3.02549	li
GS-25-Multi-Family Master-Metered Gas										Ì
Service-Submetered										ĺ
Basic Service Charge	\$25.00								\$25.00	ĺ
Cost per Therm										ĺ
Baseline Quantities	\$ .84732	\$	.35628	\$1.20360	\$		.21467	\$1.39011	\$2.81138	!
Tier II	1.06143		.35628	1.41771		.00300	.21467	1.39011	3.02549	
Submetered Discount per Occupied Space	(\$8.64)								(\$8.64)	ĺ
GS-35-Agriculture Employee Housing & Nonprofit										ĺ
Group Living Facility Gas Service  Basic Service Charge	\$8.80								\$8.80	ĺ
Cost per Therm	φ 0.00								φ0.00	ĺ
First 100	\$ .26016	\$	.35628	\$ .61644	\$	.00300 \$	.06533	\$1.39011	\$2.07488	1
Next 500	\$ .10499		.35628	.46127		.00300	.06533	1.39011	1.91971	ı
Next 2,400	(\$ .01915)		.35628	.33713		.00300	.06533	1.39011	1.79557	
Over 3,000	(\$ .15523)		.35628	.20105		.00300	.06533	1.39011	1.65949	П
GS-40-Core General Gas Service										ĺ
(non-Covered Entities)									<b>044.00</b>	ĺ
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00								\$11.00 \$780.00	
Cost per Therm	φι ου.υυ								φι ου.υυ	
First 100	\$ .76180	\$	.35628	\$1.11808	\$	.00300 \$	.21467	\$1.39011	\$2.72586	1
Next 500	\$ .56783		.35628	.92411		.00300	.21467	1.39011	2.53189	1
Next 2,400	\$ .41266		.35628	.76894		.00300	.21467	1.39011	2.37672	
Over 3,000	\$ .24256		.35628	.59884		.00300	.21467	1.39011	2.20662	

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Las Vegas, Nevada 89193-8510 California Gas Tariff 185th Revised Cal. P.U.C. Sheet No.

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Canceling 181st, 182nd, 183rd and 184th Revised Cal. P.U.C. Sheet No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Sahadula No. and Tuna of Charge	Morgin	Charges [2] and	Subtotal Gas	Other Surcharges CPUC PPP	Gas Cost	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	1
GS-40-Core General Gas Service (Covered Entities)	_						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00	
First 100	\$ .76180	\$ .21187	\$ .97367	\$ .00300 \$ .21467	\$ 139011	\$ 2.58145	h
Next 500	\$ .56783		.77970	.00300 .21467	1.39011		Ti
Next 2,400	\$ .41266		.62453	.00300 .21467	1.39011		h
Over 3,000	\$ .24256	.21187	.45443	.00300 .21467	1.39011	2.06221	I
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	ı
Cost per Therm	\$ .16687	\$ .35628	\$ .52315	\$ .00300 \$ .21467	\$1.39011	\$2.13093	I
GS-60-Core Internal Combustion Engine Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	ı
Cost per Therm	\$ .25672	\$ .35628	\$ .61300	\$ .00300 \$ .21467	\$1.39011	\$2.22078	I
GS-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	ı
Cost per Therm	\$ .36800	\$ .35628	\$ .72428	\$ .00300	\$1.39011	\$2.11739	I
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00					\$100.00	ı
Transportation Service Charge	\$780.00					\$780.00	ı
Cost per Therm	\$ .18080	\$ .28479	\$ .46559	\$ .00300 \$ .21467		\$ .68326	
GS-VIC City of Victorville Gas Service	_						
Basic Service Charge	\$11.00					\$ 11.00	ı
Transportation Service Charge	\$780.00					\$780.00	ı
Cost per Therm	\$ .15959	\$ .33973	\$ .49932	\$ .00300	\$1.39011	\$1.89243	
TFF-Transportation Franchise Fee Surcharge							
Provision	_						ı
TFF Surcharge per Therm						\$ .01797	
TDS – Transportation Distribution System							l
Shrinkage Charge	_						
TDS Charge per Therm						\$ .00709	ľ
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision	_						l
MHPS Surcharge per Space per Month						\$ .21000	I
							I
							1

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California Gas Tariff

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## STATEMENT OF RATES

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC
Upstream Intrastate Charges				
Storage	\$ .02339	\$ .02339		\$ .02339
Variable	.06290	.06290	\$ .06290	.06290
Upstream Interstate Reservation Charges	.04721	.04721		.04721
IRRAM Surcharge	.02148	.02148	.02148	.02148
Balancing Account Adjustments				
FCAM*	.01857	.01857	.01768	.01857
ITCAM	.00382	.00382	.00382	.00382
GHGBA**				
Non-Covered Entities [a]	.14564		.14564	.14564
Covered Entities [a]		.00123		
NERBA	(.00010)	(.00010)	(.00010)	
NGLAPBA	.01368	.01368	.01368	
MHPCBA	.00297	.00297	.00297	
CDMIBA	.01672	.01672	.01672	.01672
Total Charges and Adjustments	\$ .35628	\$ .21187	\$ .28479	\$ .33973

<sup>\*</sup> The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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Decision No. Issued by

Amy L. Timperley

Chief Regulatory Officer

Date Filed November 30, 2022

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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).