

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.75740	\$ 1.89656	
Tier II	.86138	.34479	1.20617	.00577	.05245	.75740	2.02179	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.36848	\$.34479	\$.71327	\$.00577	\$.03595	\$.75740	\$ 1.51239	
Tier II	.46867	.34479	.81346	.00577	.03595	.75740	1.61258	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.91279	\$.34479	\$ 1.25758	\$.00577	\$.05245	\$.75740	\$ 2.07320	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.75740	\$ 1.89656	
Tier II	.86138	.34479	1.20617	.00577	.05245	.75740	2.02179	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.75740	\$ 1.89656	
Tier II	.86138	.34479	1.20617	.00577	.05245	.75740	2.02179	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.27803	\$.34479	\$.62282	\$.00577	\$.03595	\$.75740	\$ 1.42194	
Next 500	.14950	.34479	.49429	.00577	.03595	.75740	1.29341	
Next 2,400	.04032	.34479	.38511	.00577	.03595	.75740	1.18423	
Over 3,000	(.12257)	.34479	.22222	.00577	.03595	.75740	1.02134	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.62309	\$.34479	\$.96788	\$.00577	\$.05245	\$.75740	\$ 1.78350	
Next 500	.46242	.34479	.80721	.00577	.05245	.75740	1.62283	
Next 2,400	.32595	.34479	.67074	.00577	.05245	.75740	1.48636	
Over 3,000	.12234	.34479	.46713	.00577	.05245	.75740	1.28275	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.62309	\$.23890	\$.86199	\$.00577	\$.05245	\$.75740	\$ 1.67761
Next 500	.46242	.23890	.70132	.00577	.05245	.75740	1.51694
Next 2,400	.32595	.23890	.56485	.00577	.05245	.75740	1.38047
Over 3,000	.12234	.23890	.36124	.00577	.05245	.75740	1.17686
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.02796	\$.34479	\$.37275	\$.00577	\$.05245	\$.75740	\$ 1.18837
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577	\$.05245	\$.75740	\$ 1.53432
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577		\$.75740	\$ 1.48187
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.12830	\$.07510	\$.20340	\$.00577	\$.05245		\$.26162
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.01492
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00568
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03566		\$.03566	
Reservation	.21495		.21495	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.01137)		(.01137)	(.03045)
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	(.00083)		(.00083)	(.00083)
NGLAPBA	(.00706)		(.00706)	(.00706)
MHPCBA	(.00083)		(.00083)	(.00083)
CDMIBA	.00717		.00717	.00717
Total Charges and Adjustments	\$.34479		\$.23890	\$.07510

* The FCAM surcharge includes an amount of (\$.03045) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.