

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$ 1.21116	\$ 2.43123	
Tier II	.91425	.34019	1.25444	.00300	.08786	1.21116	2.55646	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.32095	\$.34019	\$.66114	\$.00300	\$.06533	\$ 1.21116	\$ 1.94063	
Tier II	.42113	.34019	.76132	.00300	.06533	1.21116	2.04081	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.97510	\$.34019	\$ 1.31529	\$.00300	\$.08786	\$ 1.21116	\$ 2.61731	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$ 1.21116	\$ 2.43123	
Tier II	.91425	.34019	1.25444	.00300	.08786	1.21116	2.55646	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$ 1.21116	\$ 2.43123	
Tier II	.91425	.34019	1.25444	.00300	.08786	1.21116	2.55646	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.22180	\$.34019	\$.56199	\$.00300	\$.06533	\$ 1.21116	\$ 1.84148	
Next 500	.08460	.34019	.42479	.00300	.06533	1.21116	1.70428	
Next 2,400	(.03194)	.34019	.30825	.00300	.06533	1.21116	1.58774	
Over 3,000	(.20581)	.34019	.13438	.00300	.06533	1.21116	1.41387	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.66509	\$.34019	\$ 1.00528	\$.00300	\$.08786	\$ 1.21116	\$ 2.30730	
Next 500	.49359	.34019	.83378	.00300	.08786	1.21116	2.13580	
Next 2,400	.34791	.34019	.68810	.00300	.08786	1.21116	1.99012	
Over 3,000	.13058	.34019	.47077	.00300	.08786	1.21116	1.77279	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.66509	\$.19578	\$.86087	\$.00300	\$.08786	\$ 1.21116	\$ 2.16289	I
Next 500	.49359	.19578	.68937	.00300	.08786	1.21116	1.99139	I
Next 2,400	.34791	.19578	.54369	.00300	.08786	1.21116	1.84571	I
Over 3,000	.13058	.19578	.32636	.00300	.08786	1.21116	1.62838	I
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$ 1.21116	\$ 1.67219	I
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$ 1.21116	\$ 2.22137	I
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300		\$ 1.21116	\$ 2.13351	I
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786		\$.36893	I
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.02319	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00908	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03458		\$.03458	
Reservation	.20272		.20272	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.04835)		(.04835)	(.03161)
GHGBA**				
Non-Covered Entities [a]	.14564			.14564
Covered Entities [a]			.00123	
NERBA	(.00009)		(.00009)	(.00009)
NGLAPBA	(.00567)		(.00567)	(.00567)
MHPCBA	(.00047)		(.00047)	(.00047)
CDMIBA	.01183		.01183	.01183
Total Charges and Adjustments	\$.34019		\$.19578	\$.11963

* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

R
R
I
I
I
I
R
R
D