#### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southwest Gas Corporation GAS (Corp ID 905) Status of Advice Letter 1249G As of March 21, 2023

Subject: 2022 Annual Disconnections Rate Report and 2023 Disconnections Rate Cap Pursuant to

Decision (D.) 22-08-037

Division Assigned: Energy

Date Filed: 02-01-2023

Date to Calendar: 02-15-2023

Authorizing Documents: D2208037

Disposition: Accepted

Effective Date: 02-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz (702) 876-7323

valerie.ontiveroz@swgas.com

#### PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov

February 1, 2023

#### Advice Letter No. 1249-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: 2022 Annual Disconnections Rate Report and 2023 Disconnections Rate Cap

Pursuant to Decision (D.) 22-08-037

#### **Purpose**

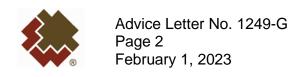
The purpose of this Advice Letter is to provide its 2022 Annual Disconnection Rate report and 2023 Disconnections Rate Cap pursuant to Ordering Paragraph (OP) 2 in D.22-08-037.

#### Background

On June 11, 2020, the Commission issued D.20-06-003 in Rulemaking 18-07-005, which adopted immediate reforms to reduce residential customer disconnections and improve reconnection processes for disconnected customers served by Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company (collectively, the Large Utilities). In Phase 1-A of this proceeding, the Commission considered whether to apply the Phase 1 requirements to small and multijurisdictional utilities (SMJUs). On August 25, 2022, the Commission approved D.22-08-037, ordering the SMJUs to implement residential customer protections and reporting requirements to reduce disconnections and ease reconnections of residential service, specifically the establishment of a disconnection rate cap. OP 2 states:

[The SMJUs] shall each file a Tier 1 Advice Letter with the following information within 30 days of the effective date of this decision and by February 1st each calendar year thereafter: (i) the total number of its California residential customers during the previous calendar year, (ii) the number of California residential customers it may disconnect during the current calendar year, calculated as the product of its disconnections rate cap and the total number of its California residential customers during the previous calendar year, and (iii) the number of California residential customers it disconnected during the previous year, compared with the number of California residential customers it was permitted to disconnect during the previous year.

Additionally, OP 1 in D.22-08-037 sets Southwest Gas' disconnection rate cap at 3.5%.



#### Southwest Gas 2022 Disconnections Rate Report and 2023 Rate Cap

(i) Total 2022 California residential customers	175,	453 <sup>1</sup>
(ii) Total California residential customers Southwest Gas may disconnect during 2023	175,453 x 3.5% = 6,041	
(iii) Total number of California residential customers Southwest Gas disconnected during 2022, compared with the number of residential customers it was permitted to disconnect during 2022	3,748²	173,365 x 3.5% = 6,068

#### **Effective Date**

Pursuant to OP 2 in D.22-08-037 and General Order (GO) 96-B, this Advice Letter is classified as Tier 1 (Effective Pending Disposition). Southwest Gas respectfully requests that this Advice Letter be made effective February 1, 2023, which is the date submitted.

#### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz Regulatory Manager/California

Email: <u>valerie.ontiveroz@swgas.com</u> regserve@swgas.com

<sup>1</sup> Excludes secondary residential customers and residential gaslights.

<sup>&</sup>lt;sup>2</sup> In accordance with D.21-06-036, Southwest Gas, along with the other California gas and electric utilities, were directed to suspend disconnections for nonpayment through September 30. 2021. However, Southwest Gas did not resume disconnections for non-payment until November 1, 2021. Additionally, Southwest Gas applied for the California Arrearage Payment Plan (CAPP) funding through the California Department of Community Services and Development (CSD). Pursuant to CSD's CAPP Program requirements, utilities who applied for CAPP funding were restricted from disconnecting CAPP eligible customers for nonpayment during the CAPP application process and for an additional ninety (90) days after the CAPP benefit was applied. Southwest Gas applied the CAPP on March 9, 2022, therefore the additional 90-day disconnection moratorium for these 38,500 residential customers extended through June 7, 2022.



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#### **Notice**

Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in compliance with OP 2 in D.22-08-037 and will not result in higher rates or charges, or more restrictive terms or conditions, than those currently in effect.

#### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

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Attachments

#### **Distribution List**

Advice Letter No. 1249-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director Public Advocates Office Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company PGETariffs@pge.com

Southern California Gas Company GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company SDG&ETariffs@SempraUtilities.com

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Jim Mosher <a href="mailto:copperbeechlic@gmail.com">copperbeechlic@gmail.com</a>





## California Public Utilities Commission

# ADVICE LETTER UMMARY



LIVEROTOTIETT				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.:				
Utility type:  ELC GAS WATER  PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:			
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #:	Tier Designation:			
Subject of AL:				
Keywords (choose from CPUC listing):				
AL Type: Monthly Quarterly Annu-				
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:				
Summarize differences between the AL and the prior withdrawn or rejected AL:				
Confidential treatment requested? Yes No				
If yes, specification of confidential information:  Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:				
Resolution required? Yes No				
Requested effective date:	No. of tariff sheets:			
Estimated system annual revenue effect (%):				
Estimated system average rate effect (%):				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected:				
Service affected and changes proposed <sup>1:</sup>				
Pending advice letters that revise the same tariff sheets:				

### Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

### **ENERGY Advice Letter Keywords**

Affiliate	Direct Access	Preliminary Statement	
Agreements	Disconnect Service	Procurement	
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility	
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates	
Balancing Account	Energy Charge	Refunds	
Baseline	Energy Efficiency	Reliability	
Bilingual	Establish Service	Re-MAT/Bio-MAT	
Billings	Expand Service Area	Revenue Allocation	
Bioenergy	Forms	Rule 21	
Brokerage Fees	Franchise Fee / User Tax	Rules	
CARE	G.O. 131-D	Section 851	
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation	
Capacity	Hazardous Waste	Service Area Map	
Cogeneration	Increase Rates	Service Outage	
Compliance	Interruptible Service	Solar	
Conditions of Service	Interutility Transportation	Standby Service	
Connection	LIEE / Low-Income Energy Efficiency	Storage	
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights	
Consolidate Tariffs	Late Payment Charge	Surcharges	
Contracts	Line Extensions	Tariffs	
Core	Memorandum Account	Taxes	
Credit	Metered Energy Efficiency	Text Changes	
Curtailable Service	Metering	Transformer	
Customer Charge	Mobile Home Parks	Transition Cost	
Customer Owned Generation	Name Change	Transmission Lines	
Decrease Rates	Non-Core	Transportation Electrification	
Demand Charge	Non-firm Service Contracts	Transportation Rates	
Demand Side Fund	Nuclear	Undergrounding	
Demand Side Management	Oil Pipelines	Voltage Discount	
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power	
Deposits	Portfolio	Withdrawal of Service	
Depreciation	Power Lines		