



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair
C.J. MANTHE
Commissioner
TAMMY CORDOVA
Commissioner
STEPHANIE MULLEN
Executive Director

March 30, 2023

Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 23-02029
Southwest Gas Corporation filed Notice, under Advice Letter No. 533, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2023.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2023.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Merritt".

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 79th Revised P.U.C.N. Sheet No. 10
78th Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/7/}	Gas Cost			Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
SG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.43072	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.48122
SG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 9.00					\$ 9.00
	Commodity Charge per Therm:						
	All Usage	\$.46722	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.51772
SG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.10689	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.15739
SG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.46171	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.51221
SG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.14141	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.19191
SG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.13710	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.18760
SG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.05572	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.10622
	Demand Charge ^{5/}	\$.02560					\$.02560

<p>Issued: February 24, 2023</p> <p>Effective: April 1, 2023</p> <p>Advice Letter No.: 533</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>APR 01 2023</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 15th Revised P.U.C.N. Sheet No. 10A
16th Revised P.U.C.N. Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

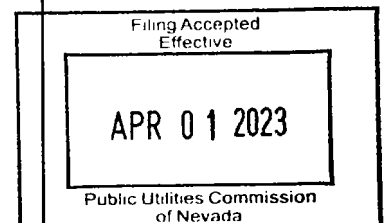
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00511	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.05561
	Demand Charge ^{5/}	\$.00279					\$.00279
<u>SG-G8</u>	<u>General Gas Service - 6 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02293	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.07343
	Demand Charge ^{5/}	\$.02079					\$.02079
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10634	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.15684
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.09355	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.14405
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.04938	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.09988

Issued:
February 24, 2023

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April 1, 2023

Advice Letter No.:
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Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer



SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 79th Revised P.U.C.N. Sheet No. 11
78th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.10115	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.15165
SG-L	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.50328	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.55378
SG-OS	Optional Gas Service						
							As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service						
							As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service						
							As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service						
							As specified on Sheet Nos. 53A through 53I

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Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	Single-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.39408	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.73685
NG-RM	Multi-Family Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.41577	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.75854
NG-RAC	Air Conditioning Residential Gas Service						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.54668	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.88945
NG-G1	General Gas Service - 1						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.21755	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.56032
NG-G2	General Gas Service - 2						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.09723	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.44000
NG-G3	General Gas Service - 3						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.06267	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.40544
NG-G4	General Gas Service - 4						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.03646	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.37923
	Demand Charge ^{5/}	\$.01038					\$.01038
NG-G5	General Gas Service - 5 ^{7/}						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02102	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.36379
	Demand Charge ^{5/}	\$.01806					\$.01806

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Public Utilities Commission
of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 79th Revision P.U.C.N. Sheet No. 13
78th Revision P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{8/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07193	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.41470
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08010	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.42287
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.04371	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.38648
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.21431	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.55708
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.47904	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.82181
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

Issued:
February 24, 2023

Effective:
April 1, 2023

Advice Letter No.:
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Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer

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APR 01 2023

Public Utilities Commission
of Nevada



SOUTHWEST GAS CORPORATION

February 24, 2023

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 533 to reflect the change in the quarterly Gas Cost rate, effective April 1, 2023. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 533

February 24, 2023

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
79 th Revised Sheet No. 10	78 th Revised Sheet No. 10
16 th Revised Sheet No. 10A	15 th Revised Sheet No. 10A
79 th Revised Sheet No. 11	78 th Revised Sheet No. 11
79 th Revised Sheet No. 12	78 th Revised Sheet No. 12
79 th Revised Sheet No. 13	78 th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1, 2023. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will increase by \$0.21931 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be an increase of \$0.24431 per therm. This results in an increase in annualized revenue of \$113,137,547. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will increase by \$0.26046 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be an increase of \$ \$0.28546 per therm. This results in an increase in annualized revenue of \$29,786,825. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately April 1, 2023. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA**

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Calculated (j)	Change (k)		Dollar	Percent (l)
1	Single-Family Residential Gas Service	SG-RS	6,621,151	\$ 10.80	284,334,686	\$ 1.23691	\$ 1.48122	\$ 0.24431	\$ 71,508,431	\$ 71,508,431	\$ 0	1		
2	All Usage								421,162,224	421,162,224		2		
3	Total								\$ 492,670,654	\$ 69,465,807	\$ 10.49	3	16.4%	16.4%
4	Multi-Family Residential Gas Service	SG-RM	1,540,749	\$ 9.00	35,369,034	\$ 1.27341	\$ 1.51772	\$ 0.24431	\$ 13,866,741	\$ 13,866,741	\$ 0	4		
5	All Usage								53,680,290	53,680,290		5		
6	Total								\$ 67,547,031	\$ 8,641,009	\$ 5.61	6	14.7%	14.7%
7	Air Conditioning Residential Gas Service	SG-RAC	263	\$ 10.80	161,671	\$ 0.91308	\$ 1.15739	\$ 0.24431	\$ 2,840	\$ 2,840	\$ 0	7		
8	All Usage								187,116	187,116		8		
9	Total								\$ 189,957	\$ 39,498	\$ 150.18	9	26.3%	26.3%
10	General Gas Service - 1	SG-G1	246,885	\$ 25.80	29,924,587	\$ 1.26790	\$ 1.51221	\$ 0.24431	\$ 6,369,633	\$ 6,369,633	\$ 0	10		
11	All Usage								45,252,260	45,252,260		11		
12	Total								\$ 51,621,893	\$ 7,310,876	\$ 29.61	12	16.5%	16.5%
13	General Gas Service - 2	SG-G2	43,835	\$ 135.00	57,550,272	\$ 0.94760	\$ 1.19191	\$ 0.24431	\$ 5,917,725	\$ 5,917,725	\$ 0	13		
14	All Usage								68,594,745	68,594,745		14		
15	Total								\$ 74,512,470	\$ 14,060,107	\$ 320.75	15	23.3%	23.3%
16	General Gas Service - 3	SG-G3	3,248	\$ 350.00	22,153,153	\$ 0.94329	\$ 1.18760	\$ 0.24431	\$ 1,136,800	\$ 1,136,800	\$ 0	16		
17	All Usage								26,309,085	26,309,085		17		
18	Total								\$ 27,445,885	\$ 5,412,237	\$ 1,666.33	18	24.6%	24.6%
19	General Gas Service - 4	SG-G4	588	\$ 1,000.00	32,424,106	\$ 0.86191	\$ 1.10622	\$ 0.24431	\$ 588,000	\$ 588,000	\$ 0	19		
20	All Usage								35,868,195	35,868,195		20		
21	Demand				3,482,924	0.02560	0.02560	0.00000	89,173	89,173		21		
22	Total								\$ 36,545,368	\$ 7,921,533	\$ 13,471.99	22	27.7%	27.7%
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 0.81130	\$ 1.05561	\$ 0.24431	\$ 0	\$ 0	\$ 0	23		
24	All Usage				0	0.00279	0.00279	0.00000	0	0		24		
25	Demand				0	0.00279	0.00279	0.00000	0	0		25		
26	Total								\$ 0	\$ 0	\$ 0.00	26	0.0%	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 0.82912	\$ 1.07343	\$ 0.24431	\$ 0	\$ 0	\$ 0	27		
28	All Usage				0	0.02079	0.02079	0.00000	0	0		28		
29	Demand				0	0.02079	0.02079	0.00000	0	0		29		
30	Total								\$ 0	\$ 0	\$ 0.00	30	0.0%	0.0%

[1] Number of Bills and Sales for the twelve months ended December 2022.

[2] Rates approved and filed in compliance with Docket Nos. 22-09024 and 22-11029.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change		
									Present (i)	Calculated (j)	Change (k)		Dollar	Percent (l)	
31	Air Conditioning Gas Service														
32	General Gas Service - 1 (Seasonal) Summer	SG-AC	41	\$ 25.80	15,315	\$ 0.91253	\$ 1.15684	\$ 0.24431	\$ 1,058	\$ 1,058	\$ 0	31			
33	Winter				6,880	0.91253	1.15684	0.24431	13,975	17,717	3,742	32			
34	General Gas Service - 2 (Seasonal) Summer		24	\$ 25.80	23,778	\$ 0.91253	\$ 1.15684	\$ 0.24431	6,278	7,959	1,681	33			
35	Winter				10,245	0.91253	1.15684	0.24431	619	619	0	34			
36	Air Conditioning Gas Service (2nd Meter Cooling)		24	\$ 25.80	201,075	\$ 0.91253	\$ 1.15684	\$ 0.24431	21,698	27,507	5,809	35			
37	All Usage		105	\$ 25.80					9,349	11,852	2,503	36			
38	Total								619	619	0	37			
39									2,709	2,709	0	38			
40									183,487	232,612	49,125	39			
									\$ 239,793	\$ 302,652	\$ 62,859	40		\$324.02	26.2%
41	Water Pumping Gas Service														
42	All Usage	SG-WP	12	\$ 250.00	276,291	\$ 0.89974	\$ 1.14405	\$ 0.24431	\$ 3,000	\$ 3,000	\$ 0	41			
43	Total								248,590	316,091	67,501	42		\$5,625.08	26.8%
									\$ 251,590	\$ 319,091	\$ 67,501	43			
44	Small Electric Generation Gas Service														
45	All Usage	SG-EG	0	\$ 25.80	0	\$ 0.85557	\$ 1.09988	\$ 0.24431	\$ 0	\$ 0	\$ 0	44			
46	Total								0	0	0	45		\$0.00	0.0%
									0	0	0	46			
47	Gas Service for Compression on Customer's Premises														
48	Residential Basic Service Charge	SG-CNG	36	\$ 25.80	335,647	\$ 0.90734	\$ 1.15165	\$ 0.24431	\$ 929	\$ 929	\$ 0	47			
49	All Usage		0	\$ 10.80					0	0	0	48			
50	Total								304,546	386,548	82,002	49		\$2,277.83	26.8%
									\$ 305,475	\$ 387,477	\$ 82,002	50			
51	Street and Outdoor Lighting Gas Service														
52	All Usage	SG-L	8,031		303,376	\$ 1.30947	\$ 1.55378	\$ 0.24431	\$ 397,262	\$ 471,380	\$ 74,118	51		\$9.23	18.7%
53	Total								397,262	471,380	74,118	52			
									\$ 638,876,310	\$ 752,013,856	\$ 113,137,547	53			
54	Total Sales				463,090,116							54			17.7%

[1] Number of Bills and Sales for the twelve months ended December 2022.

[2] Rates approved and filed in compliance with Docket Nos. 22-09024 and 22-11029.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (j)	Change (k)		Dollar	Percent
1	Single-Family Residential Gas Service	NG-RS	912,595	\$ 10.80	58,320,810	\$ 1.45139	\$ 1.73685	\$ 0.28546	\$ 9,856,026	\$ 9,856,026	\$ 0	1		
2	All Usage								84,646,240	101,294,499	16,648,258	2		
3	Total								\$ 94,502,266	\$ 111,150,525	\$ 16,648,258	3	\$	17.6%
4	Multi-Family Residential Gas Service	NG-RM	200,422	\$ 10.80	7,049,524	\$ 1.47308	\$ 1.75854	\$ 0.28546	\$ 2,164,558	\$ 2,164,558	\$ 0	4		
5	All Usage								10,384,513	12,396,870	2,012,357	5		
6	Total								\$ 12,549,070	\$ 14,561,428	\$ 2,012,357	6	\$	16.0%
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80	1,873	\$ 1.60399	\$ 1.88945	\$ 0.28546	\$ 389	\$ 389	\$ 0	7		
8	All Usage								3,004	3,539	535	8		
9	Total								\$ 3,393	\$ 3,928	\$ 535	9	\$	15.8%
10	General Gas Service - 1	NG-G1	94,575	\$ 28.80	12,348,984	\$ 1.27486	\$ 1.56032	\$ 0.28546	\$ 2,723,760	\$ 2,723,760	\$ 0	10		
11	All Usage								15,743,226	19,268,367	3,525,141	11		
12	Total								\$ 18,466,986	\$ 21,992,127	\$ 3,525,141	12	\$	19.1%
13	General Gas Service - 2	NG-G2	10,158	\$ 135.00	13,883,351	\$ 1.15454	\$ 1.44000	\$ 0.28546	\$ 1,371,330	\$ 1,371,330	\$ 0	13		
14	All Usage								16,028,884	19,992,025	3,963,141	14		
15	Total								\$ 17,400,214	\$ 21,363,355	\$ 3,963,141	15	\$	22.8%
16	General Gas Service - 3	NG-G3	798	\$ 350.00	5,930,077	\$ 1.11998	\$ 1.40544	\$ 0.28546	\$ 279,300	\$ 279,300	\$ 0	16		
17	All Usage								6,641,568	8,334,367	1,692,800	17		
18	Total								\$ 6,920,868	\$ 8,613,667	\$ 1,692,800	18	\$	24.5%
19	General Gas Service - 4	NG-G4	185	\$ 1,000.00	6,751,465	\$ 1.09377	\$ 1.37923	\$ 0.28546	\$ 185,000	\$ 185,000	\$ 0	19		
20	All Usage								7,384,550	9,311,823	1,927,273	20		
21	Demand				728,876	0.01038	0.01038	0.00000	7,566	7,566	0	21		
22	Total								\$ 7,577,116	\$ 9,504,389	\$ 1,927,273	22	\$	25.4%
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00	0	\$ 1.07833	\$ 1.36379	\$ 0.28546	\$ 0	\$ 0	\$ 0	23		
24	All Usage								0	0	0	24		
25	Demand				0	0.01806	0.01806	0.00000	0	0	0	25		
26	Total								\$ 0	\$ 0	\$ 0	26		0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80	3,245	\$ 1.12924	\$ 1.41470	\$ 0.28546	\$ 346	\$ 346	\$ 0	27		
28	Basic Service Charge		0	\$ 0.00					0	0	0	28		
29	All Usage								3,664	4,591	926	29		
30	Total								\$ 4,010	\$ 4,936	\$ 926	30	\$	23.1%

[1] Number of Bills and Sales for the twelve months ended December 2022.
[2] Rates approved and filed in compliance with Docket Nos. 22-09024 and 22-11029.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (j)	Change (k)		Dollar	Percent (l)
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00		\$ 1.13741	\$ 1.42287	\$ 0.28546	\$ 864	\$ 864	\$ 0	31		
32	All Usage				2,315				2,633	3,294		32		
33	Total								3,497	4,158	661	33	\$ 27.54	18.9%
Small Electric Generation Gas Service														
34	General Gas Service - 1 (NG-EG)	NG-EG	36	\$ 28.80					1,037	1,037	\$ 0	34		
35	General Gas Service - 2 (NG-EG)		12	\$ 135.00					1,620	1,620	\$ 0	35		
36	All Usage				49,091	\$ 1.10102	\$ 1.38648	\$ 0.28546	54,050	68,064		36		
37	Total								56,707	70,720	14,014	37	\$ 291.96	24.7%
Gas Service for Compression on Customer's Premises														
38	All Usage	NG-CNG	12	\$ 25.80					310	310	\$ 0	38		
39	Total				0	\$ 1.27162	\$ 1.55708	\$ 0.28546	310	310	0	39	\$ 0.00	0.0%
Street and Outdoor Lighting Gas Service														
41	All Usage	NG-L	621		6,023	\$ 1.53635	\$ 1.82181	\$ 0.28546	9,253	10,973		41		
42	Total								9,253	10,973	1,719	42	\$ 2.77	18.6%
43	Total								157,493,690	187,280,516	29,786,825	43		
44	Total Sales				104,346,758				157,493,690	187,280,516	29,786,825	44		18.9%

[1] Number of Bills and Sales for the twelve months ended December 2022.

[2] Rates approved and filed in compliance with Docket Nos. 22-09024 and 22-11029.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/7/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.43072	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.48122
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$.46722	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.51772
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.10689	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.15739
<u>SG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.46171	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.51221
<u>SG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$.14141	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.19191
<u>SG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.13710	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.18760
<u>SG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.05572	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.10622
	Demand Charge ^{5/}	\$.02560						\$.02560

Issued:
February 24, 2023

Effective:
April 1, 2023

Advice Letter No.:
533

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00511	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.05561
	Demand Charge ^{5/}	\$.00279					\$.00279
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02293	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.07343
	Demand Charge ^{5/}	\$.02079					\$.02079
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10634	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.15684
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.09355	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.14405
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.04938	\$.88180	\$.16528	(\$.00063)	\$.00405	\$ 1.09988

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Chief Regulatory Officer

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-CNG</u>	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.10115	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.15165
<u>SG-L</u>	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50328	\$.88180	\$.16528	(\$.00063)	\$.00405		\$ 1.55378
<u>SG-OS</u>	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

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Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.39408	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.73685
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.41577	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.75854
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.54668	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.88945
<u>NG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.21755	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.56032
<u>NG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.09723	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.44000
<u>NG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.06267	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.40544
<u>NG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.03646	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.37923
	Demand Charge ^{5/}	\$.01038					\$.01038
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02102	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.36379
	Demand Charge ^{5/}	\$.01806					\$.01806

<p>Issued:</p> <p align="center">February 24, 2023</p> <p>Effective:</p> <p align="center">April 1, 2023</p> <p>Advice Letter No.:</p> <p align="center">533</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{8/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07193	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.41470
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08010	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.42287
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.04371	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.38648
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.21431	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.55708
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.47904	\$ 1.17664	\$.15000	(\$.00040)	\$.01653	\$ 1.82181
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

<p>Issued: February 24, 2023</p> <p>Effective: April 1, 2023</p> <p>Advice Letter No.: 533</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective April 1, 2023, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$113,137,547 or 17.7%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5877 (03/2023)

SOUTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	10.49	16.4%
Multi-Family Residential Gas Service	SG-RM	5.61	14.7%
Air Conditioning Residential Gas Service	SG-RAC	150.18	26.3%
General Gas Service -1	SG-G1	29.61	16.5%
General Gas Service -2	SG-G2	320.75	23.3%
General Gas Service -3	SG-G3	1,666.33	24.6%
General Gas Service -4	SG-G4	13,471.99	27.7%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	324.02	26.2%
Water Pumping Gas Service	SG-WP	5,625.08	26.8%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	2,277.83	26.8%
Street and Outdoor Lighting Gas Service	SG-L	9.23	18.7%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective April 1, 2023, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$29,786,825 or 18.9%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5876 (03/2023)

NORTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	18.24	17.6%
Multi-Family Residential Gas Service	NG-RM	10.04	16.0%
Air Conditioning Residential Gas Service	NG-RAC	14.86	15.8%
General Gas Service -1	NG-G1	37.27	19.1%
General Gas Service -2	NG-G2	390.15	22.8%
General Gas Service -3	NG-G3	2,121.30	24.5%
General Gas Service -4	NG-G4	10,417.69	25.4%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	77.17	23.1%
Water Pumping Gas Service	NG-WP	27.54	18.9%
Small Electric generation Gas Service	NG-EG	291.96	24.7%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	2.77	18.6%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of October 2022 through December 2022 or November 2022 through January 2023 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for either Northern Nevada rate jurisdiction. Southwest Gas made one intraday purchase for the Southern Nevada rate jurisdiction during the Reporting Period; however, none of the transportation customers incurred any imbalance charges on the day when that intraday purchase was made. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in either rate

jurisdictions during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers. Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2022 through December 2022 flow dates (November 2022 through January 2023 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*		-	-	-	-	0%	-	-	\$ -	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle Purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)
-	-	0%

Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)
10/04/2022	Special Contract	68
10/04/2022	Non-Special Contract	895
10/11/2022	Non-Special Contract	445
10/11/2022	Non-Special Contract	(29)
10/12/2022	Non-Special Contract	1,300
10/15/2022	Non-Special Contract	302
10/16/2022	Non-Special Contract	232
10/17/2022	Non-Special Contract	187
10/17/2022	Non-Special Contract	860
10/18/2022	Special Contract	187
10/19/2022	Non-Special Contract	187
10/21/2022	Non-Special Contract	(147)
10/22/2022	Non-Special Contract	(323)
10/23/2022	Non-Special Contract	(31)
10/25/2022	Non-Special Contract	245
10/26/2022	Non-Special Contract	247
10/29/2022	Non-Special Contract	(10)
10/29/2022	Special Contract	(95)
10/30/2022	Special Contract	383
10/31/2022	Non-Special Contract	(205)
11/02/2022	Non-Special Contract	568
11/09/2022	Special Contract	186
11/15/2022	Non-Special Contract	(18)
11/16/2022	Non-Special Contract	820
11/17/2022	Non-Special Contract	(2,120)
11/18/2022	Special Contract	568
11/19/2022	Non-Special Contract	588
11/20/2022	Non-Special Contract	6
11/21/2022	Non-Special Contract	(406)
11/21/2022	Non-Special Contract	(528)
11/21/2022	Non-Special Contract	(4,309)
11/22/2022	Non-Special Contract	33

Excess Imbalance Charge (collected)/paid
\$ 196.98
\$ 2,612.33
\$ 1,289.32
\$ (235.95)
\$ 3,765.71
\$ 776.55
\$ 677.15
\$ 545.57
\$ 2,210.20
\$ 545.57
\$ (1,247.50)
\$ (2,749.70)
\$ (249.83)
\$ 628.59
\$ 635.52
\$ (81.53)
\$ (776.42)
\$ 1,108.28
\$ (1,646.08)
\$ 1,650.40
\$ 539.37
\$ (261.00)
\$ 2,105.13
\$ (30,212.14)
\$ 1,459.34
\$ 1,510.71
\$ 17.09
\$ (5,974.57)
\$ (7,776.16)
\$ (61,120.33)
\$ 85.80

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2022 through December 2022 flow dates (November 2022 through January 2023 accounting periods)

11/23/2022	Special Contract	1,420	\$ 3,646.93
11/25/2022	Non-Special Contract	430	\$ 1,103.56
11/25/2022	Non-Special Contract	307	\$ 895.96
11/27/2022	Non-Special Contract	189	\$ 546.03
11/29/2022	Non-Special Contract	(284)	\$ (4,182.37)
11/29/2022	Non-Special Contract	2,299	\$ 5,472.53
11/30/2022	Non-Special Contract	(287)	\$ (4,216.20)
12/01/2022	Non-Special Contract	516	\$ 1,324.22
12/04/2022	Non-Special Contract	193	\$ 563.95
12/05/2022	Non-Special Contract	(203)	\$ (11,037.86)
12/05/2022	Non-Special Contract	252	\$ 734.33
12/08/2022	Non-Special Contract	623	\$ 1,600.11
12/09/2022	Non-Special Contract	(155)	\$ (8,401.83)
12/09/2022	Non-Special Contract	656	\$ 1,685.90
12/10/2022	Non-Special Contract	(940)	\$ (50,786.84)
12/11/2022	Non-Special Contract	(77)	\$ (4,209.07)
12/12/2022	Non-Special Contract	(643)	\$ (34,950.51)
12/13/2022	Non-Special Contract	(80)	\$ (4,344.46)
12/13/2022	Non-Special Contract	633	\$ 1,625.02
12/16/2022	Non-Special Contract	4,164	\$ 9,911.45
12/17/2022	Non-Special Contract	871	\$ 2,524.18
12/18/2022	Non-Special Contract	184	\$ 533.86
12/19/2022	Non-Special Contract	(452)	\$ (24,434.11)
12/21/2022	Non-Special Contract	(16)	\$ (872.49)
12/21/2022	Non-Special Contract	(76)	\$ (4,150.30)
12/21/2022	Non-Special Contract	(92)	\$ (5,007.82)
12/22/2022	Non-Special Contract	65	\$ 189.04
12/22/2022	Non-Special Contract	(3,233)	\$ (174,351.06)
12/24/2022	Non-Special Contract	59	\$ 172.48
12/25/2022	Non-Special Contract	583	\$ 1,693.48
12/25/2022	Non-Special Contract	500	\$ 1,448.35
12/25/2022	Non-Special Contract	500	\$ 1,284.40
12/25/2022	Non-Special Contract	781	\$ 2,261.74
12/25/2022	Non-Special Contract	127	\$ 371.69
12/26/2022	Non-Special Contract	178	\$ 516.48
12/26/2022	Non-Special Contract	657	\$ 1,907.49
12/26/2022	Non-Special Contract	236	\$ 688.82
12/26/2022	Non-Special Contract	500	\$ 1,448.35
12/26/2022	Non-Special Contract	460	\$ 1,180.36
12/26/2022	Non-Special Contract	17	\$ 48.43
12/27/2022	Non-Special Contract	159	\$ 408.95
12/28/2022	Non-Special Contract	208	\$ 605.15
12/30/2022	Non-Special Contract	(173)	\$ (9,333.71)
Total		11,142	\$ (383,311.42)

Gas Day		Total Penalties Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
10/01/2022 - 12/31/2022	-	-	587.25	587.25

Upstream penalties paid by Southwest Gas (Southern Nevada Jurisdiction)

Total Credited to 191 Account

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost** \$ (382,724.17)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2022 through December 2022 flow dates (November 2022 through January 2023 accounting periods)

Workpapers (Northern Nevada Jurisdiction)

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Excess Imbalance		Positive Excess Imbalance		Negative Excess Imbalance		Expansion of Daily Imbalance Tolerance Granted?
							Positive Excess Imbalance (Therms)	Negative Excess Imbalance (Therms)	Rate (\$/Therm)	Rate (\$/Therm)	Rate (\$/Therm)	Rate (\$/Therm)	
Special Contact	NONV	11/04/2022	45,000	56,317	(11,317)	10,000	(1,317)	\$ -	\$ 1,4548	\$ -	\$ (1,915.98)	NO	
Special Contact	NONV	11/05/2022	54,000	71,698	(17,698)	10,000	(7,698)	\$ -	\$ 1,4548	\$ -	\$ (11,199.13)	YES	
Special Contact	NONV	11/06/2022	60,000	75,718	(15,718)	10,000	(5,718)	\$ -	\$ 1,4548	\$ -	\$ (8,318.60)	YES	
							(14,733)	\$ -	\$ -	\$ -	\$ (21,433.71)		
							(14,733)	\$ -	\$ -	\$ -	\$ (21,433.71)		

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle Transportation purchase used by Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*	N/A	-	-	-	-	0%	\$ -	\$ -	\$ -	\$ -

Total Transportation Customer Imbalance (Dth)	% of Late-Cycle Transportation purchase used by Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
-	-	-	-	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Total
11/04/2022	Special Contact	(132)	(1,471)
11/05/2022	Special Contact	(770)	
11/06/2022	Special Contact	(572)	
	Total		(1,471)

Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
10/01/2022 - 12/31/2022	-	-

Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost \$ (21,433.71)**

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
 Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

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SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

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Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D