California Gas Tariff

Lanceling 185th Revised Cal. P.U.C. Sheet No. 65

Canceling 184th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

|   |                             |                        | Ch | arges [2]        |                      |    |                    |                      |          |                  |                         |        |
|---|-----------------------------|------------------------|----|------------------|----------------------|----|--------------------|----------------------|----------|------------------|-------------------------|--------|
| Sahadula Na                             | and Type of Charge          | Morgin                 | ٨٨ | and              | Subtotal Gas         | ;  | Other Surc<br>CPUC | <u>harges</u><br>PPP | <u> </u> | on Cont          | Effective<br>Sales Rate |        |
|   | and Type of Charge          | Margin                 | Au | usimenis         | Usage Rate           |    | CFUC               | FFF                  | G        | as C0St          | Sales Rate              |        |
| GS-10-Residential Ga                    |                             | <b>^</b>               |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Basic Service Cha                       | rge                         | \$5.75                 |    |                  |                      |    |                    |                      |          |                  | \$5.75                  |        |
| Cost per Therm                          | kisi a a                    | Ф 0.4 <b>7</b> 00      | Φ  | 25000            | ¢4.00000             | Φ  | 00000 Ф            | 04.407               | Φ        | 00007            | <b>CO 40004</b>         |        |
| Baseline Quant                          | unes                        | \$ .84732<br>\$1.06143 | Ф  | .35628<br>.35628 | \$1.20360<br>1.41771 | \$ | .00300 \$          | .21467<br>.21467     | \$       | .68867<br>.68867 | \$2.10994<br>2.32405    | R<br>R |
|   | n Conditioning Con Consider | ψ1.00143               |    | .00020           | 1.41771              |    | .00000             | .21407               |          | .00007           | 2.02400                 | '`     |
| Basic Service Cha                       | r-Conditioning Gas Service  | \$5.00                 |    |                  |                      |    |                    |                      |          |                  | \$5.00                  |        |
| Cost per Therm                          | ige                         | φ3.00                  |    |                  |                      |    |                    |                      |          |                  | φ 5.00                  |        |
| Tier I                                  |                             | \$ .84732              | \$ | .35628           | \$1.20360            | \$ | .00300 \$          | .21467               | \$       | .68867           | \$2.10994               | R      |
| Tier II                                 |                             | 1.06143                | ·  | .35628           | 1.41771              | ·  | .00300             | .21467               | ·        | .68867           | 2.32405                 | R      |
| Air-Conditioning                        | g                           | \$ .46751              |    | .35628           | .82379               |    | .00300             | .21467               |          | .68867           | 1.73013                 | R      |
| GS-12-CARE Reside                       | ntial Gas Service           |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Basic Service Cha                       | rge                         | \$4.00                 |    |                  |                      |    |                    |                      |          |                  | \$4.00                  |        |
| Cost per Therm                          |                             |                        | _  |                  |                      |    |                    |                      | _        |                  |                         | l_     |
| Baseline Quant                          | tities                      | \$ .46887              | \$ | .35628           | \$ .82515            | \$ | .00300 \$          |                      | \$       | .68867           | \$1.58215               | R      |
| Tier II                                 |                             | \$ .64015              |    | .35628           | .99643               |    | .00300             | .06533               |          | .68867           | \$1.75343               | R      |
| GS-15-Secondary Re                      | esidential Gas Service      | <b>*</b> • • • •       |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Basic Service Cha                       | rge                         | \$6.00                 | Φ  | 25620            | ¢4 67404             | Φ  | 00200 €            | .21467               | Φ        | 60067            | \$6.00                  | D      |
| Cost per Therm                          |                             | \$1.31563              | Ф  | .35628           | \$1.67191            | Ф  | .00300 \$          | .21407               | \$       | .68867           | \$2.57825               | R      |
|   | Master-Metered Gas Service  | 005.00                 |    |                  |                      |    |                    |                      |          |                  | 005.00                  |        |
| Basic Service Cha<br>Cost per Therm     | rge                         | \$25.00                |    |                  |                      |    |                    |                      |          |                  | \$25.00                 |        |
| Baseline Quant                          | tities                      | \$ .84732              | \$ | .35628           | \$1.20360            | \$ | .00300 \$          | .21467               | \$       | .68867           | \$2.10994               | R      |
| Tier II                                 |                             | 1.06143                | Ψ  | .35628           | 1.41771              | Ψ  | .00300             | .21467               | Ψ        | .68867           | 2.32405                 | R      |
| GS-25-Multi-Family M                    | laster-Metered Gas          |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Service-Submetere                       |                             |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Basic Service Cha                       | rge                         | \$25.00                |    |                  |                      |    |                    |                      |          |                  | \$25.00                 |        |
| Cost per Therm                          |                             |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Baseline Quant                          | tities                      | \$ .84732              | \$ | .35628           | \$1.20360            | \$ | .00300 \$          |                      | \$       | .68867           | \$2.10994               | R      |
| Tier II                                 | unt per Occupied Space      | 1.06143<br>(\$8.64)    |    | .35628           | 1.41771              |    | .00300             | .21467               |          | .68867           | 2.32405<br>(\$8.64)     | R      |
|   |                             | ,                      |    |                  |                      |    |                    |                      |          |                  | (\$0.04)                |        |
|   | nployee Housing & Nonprofit |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| Group Living Facilit Basic Service Cha  |                             | \$8.80                 |    |                  |                      |    |                    |                      |          |                  | \$8.80                  |        |
| Cost per Therm                          | ige                         | ψ0.00                  |    |                  |                      |    |                    |                      |          |                  | ψ0.00                   |        |
| First 100                               |                             | \$ .40045              | \$ | .35628           | \$ .75673            | \$ | .00300 \$          | .06533               | \$       | .68867           | \$1.51373               | R      |
| Next 500                                |                             | \$ .24527              |    | .35628           | .60155               |    | .00300             | .06533               |          | .68867           | 1.35855                 | R      |
| Next 2,400                              |                             | \$ .12114              |    | .35628           | .47742               |    | .00300             | .06533               |          | .68867           | 1.23442                 | R      |
| Over 3,000                              |                             | (\$ .01494)            |    | .35628           | .34134               |    | .00300             | .06533               |          | .68867           | 1.09834                 | R      |
| GS-40-Core General                      |                             |                        |    |                  |                      |    |                    |                      |          |                  |                         |        |
| (non-Covered Entities                   |                             | <b>#</b> 14.00         |    |                  |                      |    |                    |                      |          |                  | <b>044.00</b>           |        |
| Basic Service Cha<br>Transportation Ser |                             | \$11.00<br>\$780.00    |    |                  |                      |    |                    |                      |          |                  | \$11.00<br>\$780.00     |        |
| Cost per Therm                          | vice Criarye                | Ψ1 00.00               |    |                  |                      |    |                    |                      |          |                  | φι ου.υυ                |        |
| First 100                               |                             | \$ .76180              | \$ | .35628           | \$1.11808            | \$ | .00300 \$          | .21467               | \$       | .68867           | \$2.02442               | R      |
| Next 500                                |                             | \$ .56783              |    | .35628           | .92411               | •  | .00300             | .21467               |          | .68867           | 1.83045                 | R      |
| Next 2,400                              |                             | \$ .41266              |    | .35628           | .76894               |    | .00300             | .21467               |          | .68867           | 1.67528                 |        |
| Over 3,000                              |                             | \$ .24256              |    | .35628           | .59884               |    | .00300             | .21467               |          | .68867           | 1.50518                 | R      |
|   |                             |                        |    |                  |                      |    |                    |                      |          |                  |                         | 1      |

|                  |      | Issued by                | Date Filed _ | February 28, 2023 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1254 | Amy L. Timperley         | Effective    | March 1, 2023     |
| Decision No.     |      | Chief Regulatory Officer | Resolution N | lo                |

Las Vegas, Nevada 89193-8510 California Gas Tariff 187th Revised Cal. P.U.C. Sheet No. 66 186th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

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|   |                      | _  |            |           |             |    |                  |    |          |                      |     |
|---|----------------------|----|------------|-----------|-------------|----|------------------|----|----------|----------------------|-----|
|   |                      | С  | harges [2] |           |             |    |                  |    |          |                      |     |
|   |                      |    | and        |           | ibtotal Gas |    | Other Surcharges |    |          | Effective            |     |
| Schedule No. and Type of Charge                           | Margin               | Ac | djustments | <u> U</u> | sage Rate   |    | CPUC PPP         |    | Gas Cost | Sales Rate           | -   |
| GS-40-Core General Gas Service<br>(Covered Entities)      |                      |    |            |           |             |    |                  |    |          |                      |     |
| Basic Service Charge                                      | \$11.00              |    |            |           |             |    |                  |    |          | \$11.00              |     |
| Transportation Service Charge                             | \$780.00             |    |            |           |             |    |                  |    |          | \$780.00             |     |
| Cost per Therm  | ψ. σσ.σσ             |    |            |           |             |    |                  |    |          | ψ. σσ.σσ             |     |
| First 100   | \$ .76180            | \$ | .21187     | \$        | .97367      | \$ | .00300 \$ .21467 | \$ | .68867   | \$ 1.88001           | R   |
| Next 500  | \$ .56783            |    | .21187     | *         | .77970      | *  | .00300 .21467    |    | .68867   | 1.68604              | R   |
| Next 2,400  | \$ .41266            |    | .21187     |           | .62453      |    | .00300 .21467    |    | .68867   | 1.53087              | R   |
| Over 3,000  | \$ .24256            |    | .21187     |           | .45443      |    | .00300 .21467    |    | .68867   | 1.36077              | R   |
| GS-50-Core Natural Gas Service for Motor                  |                      |    |            |           |             |    |                  |    |          |                      |     |
| Vehicles  Regio Service Charge                            |                      |    |            |           |             |    |                  |    |          | <b></b>              |     |
| Basic Service Charge                                      | \$25.00<br>\$ .16687 | ¢  | 25620      | ¢         | .52315      | Ф  | .00300 \$ .21467 | Ф  | .68867   | \$25.00<br>\$1.42949 | R   |
| Cost per Therm  | ф .10007             | Ф  | .33026     | Ф         | .52315      | Ф  | .00300 \$ .21467 | Ф  | .00007   | <b>ֆ 1.42949</b>     | I.K |
| GS-60-Core Internal Combustion Engine Gas<br>Service      |                      |    |            |           |             |    |                  |    |          |                      |     |
| Basic Service Charge                                      | \$25.00              |    |            |           |             |    |                  |    |          | \$25.00              |     |
| Cost per Therm  | \$ .25672            | \$ | .35628     | \$        | .61300      | \$ | .00300 \$ .21467 | \$ | .68867   | \$1.51934            | R   |
| GS-66-Core Small Electric Power Generation Gas Service    |                      |    |            |           |             |    |                  |    |          |                      |     |
| Basic Service Charge                                      | \$25.00              |    |            |           |             |    |                  |    |          | \$25.00              |     |
| Cost per Therm  | \$ .36800            | \$ | .35628     | \$        | .72428      | \$ | .00300           | \$ | .68867   | \$1.41595            | R   |
| GS-70-Noncore General Gas Transportation<br>Service       |                      |    |            |           |             |    |                  |    |          |                      |     |
| Basic Service Charge                                      | \$100.00             |    |            |           |             |    |                  |    |          | \$100.00             |     |
| Transportation Service Charge                             | \$780.00             |    |            |           |             |    |                  |    |          | \$780.00             |     |
| Cost per Therm  | \$ .18080            | \$ | .28479     | \$        | .46559      | \$ | .00300 \$ .21467 |    |          | \$ .68326            |     |
| GS-VIC City of Victorville Gas Service                    |                      |    |            |           |             |    |                  |    |          |                      |     |
| Basic Service Charge                                      | \$11.00              |    |            |           |             |    |                  |    |          | \$ 11.00             |     |
| Transportation Service Charge                             | \$780.00             |    |            |           |             |    |                  |    |          | \$780.00             |     |
| Cost per Therm  | \$ .15959            | \$ | .33973     | \$        | .49932      | \$ | .00300           | \$ | .68867   | \$1.19099            | R   |
| TFF-Transportation Franchise Fee Surcharge Provision      |                      |    |            |           |             |    |                  |    |          |                      |     |
| TFF Surcharge per Therm                                   | _                    |    |            |           |             |    |                  |    |          | \$ .00687            | R   |
| Tri Guidhaige per memi                                    |                      |    |            |           |             |    |                  |    |          | ψ .00007             | '`  |
| TDS – Transportation Distribution System Shrinkage Charge |                      |    |            |           |             |    |                  |    |          |                      |     |
| TDS Charge per Therm                                      | _                    |    |            |           |             |    |                  |    |          | \$ .00351            | R   |
| 1.55 Ghargo por monn                                      |                      |    |            |           |             |    |                  |    |          | ψ .00001             | '`  |
| MHPS-Master-Metered Mobile Home Park                      |                      |    |            |           |             |    |                  |    |          |                      |     |
| Safety Inspection Provision                               |                      |    |            |           |             |    |                  |    |          |                      |     |
| MHPS Surcharge per Space per Month                        | _                    |    |            |           |             |    |                  |    |          | \$ .21000            |     |
|   |                      |    |            |           |             |    |                  |    |          |                      |     |
|   |                      |    |            |           |             |    |                  |    |          |                      | 1   |

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|------------------|------|--------------------------|---------------|-------------------|
| Advice Letter No | 1254 | Amy L. Timperley         | Effective     | March 1, 2023     |
| Decision No.     |      | Chief Regulatory Officer | Resolution No | 0                 |

California Gas Tariff

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|--------------|-----------------------|----|
| 71st Revised | Cal. P.U.C. Sheet No. | 67 |

## STATEMENT OF RATES

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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| Charges and Adjustments<br>Description  | GS-10, GS-40<br>GS-11, (non-<br>GS-12, Covered<br>GS-15, Entities),<br>GS-20, GS-50,<br>GS-25, GS-60,<br>GS-35, GS-66 | GS-40,<br>(Covered<br>Entities) | <u>GS-70</u> | GS-VIC    |
|---|---|---------------------------------|--------------|-----------|
| Upstream Intrastate Charges             |   |                                 |              |           |
| Storage                                 | \$ .02339   | \$ .02339                       |              | \$ .02339 |
| Variable                                | .06290  | .06290                          | \$ .06290    | .06290    |
| Upstream Interstate Reservation Charges | .04721  | .04721                          |              | .04721    |
| IRRAM Surcharge                         | .02148  | .02148                          | .02148       | .02148    |
| Balancing Account Adjustments           |   |                                 |              |           |
| FCAM*                                   | .01857  | .01857                          | .01768       | .01857    |
| ITCAM                                   | .00382  | .00382                          | .00382       | .00382    |
| GHGBA**                                 |   |                                 |              |           |
| Non-Covered Entities [a]                | .14564  |                                 | .14564       | .14564    |
| Covered Entities [a]                    |   | .00123                          |              |           |
| NERBA                                   | (.00010)  | (.00010)                        | (.00010)     |           |
| NGLAPBA                                 | .01368  | .01368                          | .01368       |           |
| MHPCBA                                  | .00297  | .00297                          | .00297       |           |
| CDMIBA                                  | .01672  | .01672                          | .01672       | .01672    |
| Total Charges and Adjustments           | \$ .35628   | \$ .21187                       | \$ .28479    | \$ .33973 |

<sup>\*</sup> The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1236 Issued by

Decision No. Issued by

Amy L. Timperley

Chief Regulatory Officer

Date Filed November 30, 2022

Effective January 1, 2023

Resolution No.

D

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).