

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1252G
As of April 7, 2023

Subject: Fourth Quarter 2022 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

Division Assigned: Energy

Date Filed: 02-28-2023

Date to Calendar: 03-10-2023

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	02-28-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz

702 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

March 7, 2023

ATTN: Tariff Unit, Energy Division
edtariffunit@cpuc.ca.gov
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 1252 – Substitute Sheet Submission


Enclosed please find Southwest Gas Corporation's (Southwest Gas) revised page 2 of Advice Letter No. (AL) 1252, submitted on February 28, 2023. AL 1252 included Southwest Gas' Quarterly Imbalance Charge Report submission pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹

The purpose of this transmittal is to make a ministerial correction to the requested effective date included on page 2 in AL 1252. The correct effective date should be "February 28, 2023" instead of "February 28, 2022".

No tariff sheets are affected as a result of this submission.

In accordance with General Order 96-B, General Rule 7.5.1, Southwest Gas is serving copies of this substitute sheet submission to the utilities and interested parties shown on the attached list. This submission is also being served on the individuals listed on the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz
Attachment

¹ D.20-05-003 issued in Application 19-02-002, Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders, filed February 1, 2019

Distribution List

Advice Letter No. 1252

Substitute Sheet Submission

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director
Public Advocates Office
Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
Public Advocates Office
California Public Utilities Commission
nathaniel.skinner@cpuc.ca.gov

Scott Blaising
blaising@braunlegal.com

Kevin Johnston
KVNJ@yahoo.com



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its fourth quarter 2022 Imbalance Charge Tracking Report for the October through December 2022 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective February 28, 2023, which is the date submitted.

² D.20-05-003 at pg. 23.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:



SOUTHWEST GAS CORPORATION

February 28, 2023

Advice Letter No. 1252-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Fourth Quarter 2022 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its fourth quarter 2022 Imbalance Charge Tracking Report for the October through December 2022 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective February 28, 2022, which is the date submitted.

² D.20-05-003 at pg. 23.



Advice Letter No. 1252-G
Page 3
February 28, 2022

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com


Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1252-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director
Public Advocates Office
Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
Public Advocates Office
California Public Utilities Commission
nathaniel.skinner@cpuc.ca.gov

Scott Blaising
blaising@braunlegal.com

Kevin Johnston
KVNJ@yahoo.com

Southwest Gas Corporation
Advice Letter No. 1252-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2022 through December 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	10/1/2022	0	361	(361)	-	-	(361)	\$ -	\$ 1.3026	\$ -	\$ (470.23)	NO
Non-Special Contract	SOCAL	10/1/2022	4,040	0	4,040	202	3,838	-	\$ 0.8275	\$ -	\$ 3,176.02	\$ -	NO
Non-Special Contract	SOCAL	10/1/2022	2,230	114	2,116	112	2,004	-	\$ 0.6646	\$ -	\$ 1,331.94	\$ -	NO
Non-Special Contract	SOCAL	10/1/2022	720	588	132	36	96	-	\$ 0.8275	\$ -	\$ 79.44	\$ -	NO
Non-Special Contract	SOCAL	10/1/2022	2,020	1,806	214	101	113	-	\$ 0.6646	\$ -	\$ 75.10	\$ -	NO
Non-Special Contract	SOCAL	10/2/2022	4,040	2,980	1,060	202	858	-	\$ 0.8275	\$ -	\$ 710.01	\$ -	NO
Non-Special Contract	SOCAL	10/2/2022	2,230	206	2,024	112	1,912	-	\$ 0.6646	\$ -	\$ 1,270.79	\$ -	NO
Non-Special Contract	SOCAL	10/2/2022	720	567	153	36	117	-	\$ 0.8275	\$ -	\$ 96.82	\$ -	NO
Non-Special Contract	SOCAL	10/2/2022	2,020	1,721	299	101	198	-	\$ 0.6646	\$ -	\$ 131.60	\$ -	NO
Non-Special Contract	SOCAL	10/4/2022	0	874	(874)	-	-	(874)	\$ -	\$ 1.3026	\$ -	\$ (1,138.45)	NO
Non-Special Contract	SOCAL	10/4/2022	7,200	2,724	4,476	1,800	2,676	-	\$ 0.8275	\$ -	\$ 2,214.44	\$ -	NO
Non-Special Contract	SOCAL	10/5/2022	0	750	(750)	-	-	(750)	\$ -	\$ 1.3026	\$ -	\$ (976.93)	NO
Non-Special Contract	SOCAL	10/5/2022	7,200	0	7,200	1,800	5,400	-	\$ 0.8275	\$ -	\$ 4,468.61	\$ -	NO
Non-Special Contract	SOCAL	10/6/2022	0	401	(401)	-	-	(401)	\$ -	\$ 1.3026	\$ -	\$ (522.33)	NO
Non-Special Contract	SOCAL	10/6/2022	3,600	0	3,600	180	3,420	-	\$ 0.8275	\$ -	\$ 2,830.12	\$ -	NO
Non-Special Contract	SOCAL	10/6/2022	2,230	2,015	215	112	103	-	\$ 0.6646	\$ -	\$ 68.46	\$ -	NO
Non-Special Contract	SOCAL	10/6/2022	720	607	113	36	77	-	\$ 0.8275	\$ -	\$ 63.72	\$ -	NO
Non-Special Contract	SOCAL	10/6/2022	2,020	1,819	201	101	100	-	\$ 0.6646	\$ -	\$ 66.46	\$ -	NO
Non-Special Contract	SOCAL	10/7/2022	200	62	138	10	128	-	\$ 0.8275	\$ -	\$ 105.92	\$ -	NO
Non-Special Contract	SOCAL	10/7/2022	2,230	1,245	985	112	873	-	\$ 0.6646	\$ -	\$ 580.23	\$ -	NO
Non-Special Contract	SOCAL	10/7/2022	720	607	113	36	77	-	\$ 0.8275	\$ -	\$ 63.72	\$ -	NO
Non-Special Contract	SOCAL	10/7/2022	2,020	1,842	178	101	77	-	\$ 0.6646	\$ -	\$ 51.18	\$ -	NO
Non-Special Contract	SOCAL	10/8/2022	2,230	134	2,096	112	1,984	-	\$ 0.6646	\$ -	\$ 1,318.65	\$ -	NO
Non-Special Contract	SOCAL	10/8/2022	720	607	113	36	77	-	\$ 0.8275	\$ -	\$ 63.72	\$ -	NO
Non-Special Contract	SOCAL	10/8/2022	2,020	1,861	159	101	58	-	\$ 0.6646	\$ -	\$ 38.55	\$ -	NO
Non-Special Contract	SOCAL	10/9/2022	2,230	113	2,117	112	2,005	-	\$ 0.6646	\$ -	\$ 1,332.60	\$ -	NO
Non-Special Contract	SOCAL	10/9/2022	720	626	94	36	58	-	\$ 0.8275	\$ -	\$ 48.00	\$ -	NO
Non-Special Contract	SOCAL	10/9/2022	2,020	1,868	152	101	51	-	\$ 0.6646	\$ -	\$ 33.90	\$ -	NO
Non-Special Contract	SOCAL	10/10/2022	0	1,025	(1,025)	-	-	(1,025)	\$ -	\$ 1.3026	\$ -	\$ (1,335.13)	NO
Non-Special Contract	SOCAL	10/10/2022	2,230	185	2,045	558	1,487	-	\$ 0.6646	\$ -	\$ 988.32	\$ -	NO
Non-Special Contract	SOCAL	10/11/2022	0	1,089	(1,089)	-	-	(1,089)	\$ -	\$ 1.3026	\$ -	\$ (1,418.50)	NO
Non-Special Contract	SOCAL	10/12/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 1.3026	\$ -	\$ (1,402.87)	NO
Non-Special Contract	SOCAL	10/12/2022	7,200	2,770	4,430	360	4,070	-	\$ 0.8275	\$ -	\$ 3,368.01	\$ -	NO
Non-Special Contract	SOCAL	10/12/2022	2,130	1,909	221	107	114	-	\$ 0.6646	\$ -	\$ 75.77	\$ -	NO
Non-Special Contract	SOCAL	10/12/2022	720	667	53	36	17	-	\$ 0.8275	\$ -	\$ 14.07	\$ -	NO
Non-Special Contract	SOCAL	10/13/2022	0	1,075	(1,075)	-	-	(1,075)	\$ -	\$ 1.3026	\$ -	\$ (1,400.26)	NO
Non-Special Contract	SOCAL	10/13/2022	3,600	369	3,231	324	2,907	-	\$ 0.8275	\$ -	\$ 2,405.60	\$ -	NO
Non-Special Contract	SOCAL	10/13/2022	2,230	1,832	398	201	197	-	\$ 0.6646	\$ -	\$ 130.93	\$ -	NO
Non-Special Contract	SOCAL	10/13/2022	720	625	95	65	30	-	\$ 0.8275	\$ -	\$ 24.83	\$ -	NO
Non-Special Contract	SOCAL	10/14/2022	0	1,075	(1,075)	-	-	(1,075)	\$ -	\$ 1.3026	\$ -	\$ (1,400.26)	NO
Non-Special Contract	SOCAL	10/14/2022	200	154	46	10	36	-	\$ 0.8275	\$ -	\$ 29.79	\$ -	NO
Non-Special Contract	SOCAL	10/14/2022	2,230	1,228	1,002	112	890	-	\$ 0.6646	\$ -	\$ 591.53	\$ -	NO
Non-Special Contract	SOCAL	10/14/2022	720	604	116	36	80	-	\$ 0.8275	\$ -	\$ 66.20	\$ -	NO
Non-Special Contract	SOCAL	10/15/2022	0	1,078	(1,078)	-	-	(1,078)	\$ -	\$ 1.3026	\$ -	\$ (1,404.17)	NO
Non-Special Contract	SOCAL	10/15/2022	2,230	350	1,880	112	1,768	-	\$ 0.6646	\$ -	\$ 1,175.08	\$ -	NO
Non-Special Contract	SOCAL	10/15/2022	720	637	83	36	47	-	\$ 0.8275	\$ -	\$ 38.89	\$ -	NO
Non-Special Contract	SOCAL	10/16/2022	0	1,076	(1,076)	-	-	(1,076)	\$ -	\$ 1.3026	\$ -	\$ (1,401.57)	NO
Non-Special Contract	SOCAL	10/16/2022	3,570	4,561	(991)	893	(98)	-	\$ 1.4655	\$ -	\$ (143.61)	\$ -	NO
Non-Special Contract	SOCAL	10/16/2022	2,230	451	1,779	112	1,667	-	\$ 0.6646	\$ -	\$ 1,107.95	\$ -	NO
Non-Special Contract	SOCAL	10/16/2022	720	666	54	36	18	-	\$ 0.8275	\$ -	\$ 14.90	\$ -	NO
Non-Special Contract	SOCAL	10/17/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 1.3026	\$ -	\$ (1,402.87)	NO
Non-Special Contract	SOCAL	10/17/2022	2,230	1,273	957	112	845	-	\$ 0.6646	\$ -	\$ 561.62	\$ -	NO
Non-Special Contract	SOCAL	10/17/2022	720	657	63	36	27	-	\$ 0.8275	\$ -	\$ 22.34	\$ -	NO
Non-Special Contract	SOCAL	10/18/2022	0	1,067	(1,067)	-	-	(1,067)	\$ -	\$ 1.3026	\$ -	\$ (1,389.84)	NO
Non-Special Contract	SOCAL	10/18/2022	2,230	3,119	(889)	558	(331)	-	\$ 1.3025	\$ -	\$ (431.12)	\$ -	NO
Non-Special Contract	SOCAL	10/19/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 1.3026	\$ -	\$ (1,402.87)	NO
Non-Special Contract	SOCAL	10/19/2022	7,200	3,488	3,712	360	3,352	-	\$ 0.8275	\$ -	\$ 2,773.85	\$ -	NO
Non-Special Contract	SOCAL	10/19/2022	1,530	2,831	(1,301)	383	(918)	-	\$ 1.3025	\$ -	\$ (1,195.67)	\$ -	NO
Non-Special Contract	SOCAL	10/20/2022	0	1,006	(1,006)	-	-	(1,006)	\$ -	\$ 1.3026	\$ -	\$ (1,310.39)	NO
Non-Special Contract	SOCAL	10/20/2022	3,600	0	3,600	180	3,420	-	\$ 0.8275	\$ -	\$ 2,830.12	\$ -	NO
Non-Special Contract	SOCAL	10/20/2022	1,530	3,010	(1,480)	383	(1,097)	-	\$ 1.3025	\$ -	\$ (1,428.81)	\$ -	NO
Non-Special Contract	SOCAL	10/20/2022	720	668	52	36	16	-	\$ 0.8275	\$ -	\$ 13.24	\$ -	NO
Non-Special Contract	SOCAL	10/21/2022	0	329	(329)	-	-	(329)	\$ -	\$ 1.3026	\$ -	\$ (428.55)	NO
Non-Special Contract	SOCAL	10/21/2022	200	92	108	10	98	-	\$ 0.8275	\$ -	\$ 81.10	\$ -	NO
Non-Special Contract	SOCAL	10/21/2022	1,530	2,280	(750)	383	(367)	-	\$ 1.3025	\$ -	\$ (478.01)	\$ -	NO
Non-Special Contract	SOCAL	10/21/2022	720	657	63	36	27	-	\$ 0.8275	\$ -	\$ 22.34	\$ -	NO
Non-Special Contract	SOCAL	10/22/2022	1,530	2,791	(1,261)	383	(878)	-	\$ 1.3025	\$ -	\$ (1,143.57)	\$ -	NO
Non-Special Contract	SOCAL	10/23/2022	1,530	2,010	(480)	383	(97)	-	\$ 1.3025	\$ -	\$ (126.34)	\$ -	NO
Non-Special Contract	SOCAL	10/24/2022	0	829	(829)	-	-	(829)	\$ -	\$ 1.3026	\$ -	\$ (1,079.83)	NO
Non-Special Contract	SOCAL	10/24/2022	1,530	3,563	(2,033)	383	(1,650)	-	\$ 1.3025	\$ -	\$ (2,149.08)	\$ -	NO
Non-Special Contract	SOCAL	10/24/2022	720	1,075	(355)	180	(175)	-	\$ 1.4655	\$ -	\$ (256.45)	\$ -	NO

Southwest Gas Corporation
Advice Letter No. 1252-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2022 through December 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	10/25/2022	0	1,072	(1,072)	-	-	(1,072)	\$ -	\$ 1,3026	\$ -	\$ (1,396.36)	NO
Non-Special Contract	SOCAL	10/25/2022	1,530	3,605	(2,075)	383	-	(1,692)	\$ -	\$ 1,3025	\$ -	\$ (2,203.78)	NO
Non-Special Contract	SOCAL	10/25/2022	720	950	(230)	180	-	(50)	\$ -	\$ 1,4655	\$ -	\$ (73.27)	NO
Non-Special Contract	SOCAL	10/26/2022	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 1,3026	\$ -	\$ (1,415.89)	NO
Non-Special Contract	SOCAL	10/26/2022	7,200	6,181	1,019	360	659	-	\$ 0.8275	\$ -	\$ 545.34	\$ -	NO
Non-Special Contract	SOCAL	10/26/2022	1,530	3,148	(1,618)	383	-	(1,235)	\$ -	\$ 1,3025	\$ -	\$ (1,608.55)	NO
Non-Special Contract	SOCAL	10/26/2022	720	1,025	(305)	180	-	(125)	\$ -	\$ 1,4655	\$ -	\$ (183.18)	NO
Non-Special Contract	SOCAL	10/27/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 1,3026	\$ -	\$ (1,397.66)	NO
Non-Special Contract	SOCAL	10/27/2022	3,600	153	3,447	900	2,547	-	\$ 0.8275	\$ -	\$ -	\$ 2,107.69	NO
Non-Special Contract	SOCAL	10/27/2022	1,530	3,474	(1,944)	383	-	(1,561)	\$ -	\$ 1,3025	\$ -	\$ (2,033.16)	NO
Non-Special Contract	SOCAL	10/27/2022	720	1,042	(322)	180	-	(142)	\$ -	\$ 1,4655	\$ -	\$ (208.09)	NO
Non-Special Contract	SOCAL	10/28/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 1,3026	\$ -	\$ (1,397.66)	NO
Non-Special Contract	SOCAL	10/28/2022	200	0	200	50	150	-	\$ 0.8275	\$ -	\$ -	\$ 124.13	NO
Non-Special Contract	SOCAL	10/28/2022	1,530	3,515	(1,985)	383	-	(1,602)	\$ -	\$ 1,3025	\$ -	\$ (2,086.56)	NO
Non-Special Contract	SOCAL	10/28/2022	720	1,063	(343)	180	-	(163)	\$ -	\$ 1,4655	\$ -	\$ (238.87)	NO
Non-Special Contract	SOCAL	10/29/2022	0	1,069	(1,069)	-	-	(1,069)	\$ -	\$ 1,3026	\$ -	\$ (1,392.45)	NO
Non-Special Contract	SOCAL	10/29/2022	1,530	2,576	(1,046)	383	-	(663)	\$ -	\$ 1,3025	\$ -	\$ (863.54)	NO
Non-Special Contract	SOCAL	10/29/2022	720	1,049	(329)	180	-	(149)	\$ -	\$ 1,4655	\$ -	\$ (218.35)	NO
Non-Special Contract	SOCAL	10/30/2022	0	1,082	(1,082)	-	-	(1,082)	\$ -	\$ 1,3026	\$ -	\$ (1,409.38)	NO
Non-Special Contract	SOCAL	10/30/2022	1,530	2,154	(624)	383	-	(241)	\$ -	\$ 1,3025	\$ -	\$ (313.90)	NO
Non-Special Contract	SOCAL	10/30/2022	720	1,021	(301)	180	-	(121)	\$ -	\$ 1,4655	\$ -	\$ (177.32)	NO
Non-Special Contract	SOCAL	10/31/2022	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 1,3026	\$ -	\$ (1,413.29)	NO
Non-Special Contract	SOCAL	10/31/2022	1,530	3,194	(1,664)	383	-	(1,281)	\$ -	\$ 1,3025	\$ -	\$ (1,668.46)	NO
Non-Special Contract	SOCAL	10/31/2022	720	942	(222)	180	-	(42)	\$ -	\$ 1,4655	\$ -	\$ (61.55)	NO
Non-Special Contract	SOCAL	11/1/2022	0	471	(471)	-	-	(471)	\$ -	\$ 1,7351	\$ -	\$ (817.21)	NO
Non-Special Contract	SOCAL	11/1/2022	3,770	7,529	(3,759)	943	-	(2,816)	\$ -	\$ 1,8979	\$ -	\$ (5,344.57)	NO
Non-Special Contract	SOCAL	11/2/2022	3,620	5,125	(1,505)	905	-	(600)	\$ -	\$ 1,7349	\$ -	\$ (1,040.95)	NO
Non-Special Contract	SOCAL	11/3/2022	1,000	1,070	(70)	50	-	(20)	\$ -	\$ 1,7351	\$ -	\$ (34.70)	NO
Non-Special Contract	SOCAL	11/3/2022	3,600	2,334	1,266	900	366	-	\$ 0.7782	\$ -	\$ -	\$ 284.81	NO
Non-Special Contract	SOCAL	11/3/2022	3,620	5,860	(2,240)	181	-	(2,059)	\$ -	\$ 1,7349	\$ -	\$ (3,572.18)	NO
Non-Special Contract	SOCAL	11/3/2022	950	1,223	(273)	48	-	(225)	\$ -	\$ 1,8979	\$ -	\$ (427.03)	NO
Non-Special Contract	SOCAL	11/3/2022	2,030	2,548	(518)	102	-	(416)	\$ -	\$ 1,7351	\$ -	\$ (721.78)	NO
Non-Special Contract	SOCAL	11/4/2022	1,000	1,074	(74)	50	-	(24)	\$ -	\$ 1,7351	\$ -	\$ (41.64)	NO
Non-Special Contract	SOCAL	11/4/2022	200	0	200	50	150	-	\$ 0.7782	\$ -	\$ -	\$ 116.73	NO
Non-Special Contract	SOCAL	11/4/2022	3,620	5,208	(1,588)	181	-	(1,407)	\$ -	\$ 1,7349	\$ -	\$ (2,441.02)	NO
Non-Special Contract	SOCAL	11/4/2022	950	1,146	(196)	48	-	(148)	\$ -	\$ 1,8979	\$ -	\$ (280.89)	NO
Non-Special Contract	SOCAL	11/4/2022	2,030	2,394	(364)	102	-	(262)	\$ -	\$ 1,7351	\$ -	\$ (454.58)	NO
Non-Special Contract	SOCAL	11/5/2022	1,000	1,117	(117)	50	-	(67)	\$ -	\$ 1,7351	\$ -	\$ (116.25)	NO
Non-Special Contract	SOCAL	11/5/2022	950	1,056	(106)	48	-	(58)	\$ -	\$ 1,8979	\$ -	\$ (110.08)	NO
Non-Special Contract	SOCAL	11/5/2022	2,030	2,388	(358)	102	-	(256)	\$ -	\$ 1,7351	\$ -	\$ (444.17)	NO
Non-Special Contract	SOCAL	11/6/2022	1,000	1,080	(80)	50	-	(30)	\$ -	\$ 1,7351	\$ -	\$ (52.05)	NO
Non-Special Contract	SOCAL	11/6/2022	200	988	(788)	10	-	(778)	\$ -	\$ 1,8979	\$ -	\$ (1,476.59)	NO
Non-Special Contract	SOCAL	11/6/2022	3,620	2,511	1,109	905	204	-	\$ 0.6153	\$ -	\$ -	\$ 125.52	NO
Non-Special Contract	SOCAL	11/6/2022	2,030	2,243	(213)	102	-	(111)	\$ -	\$ 1,7351	\$ -	\$ (192.59)	NO
Non-Special Contract	SOCAL	11/7/2022	1,000	1,072	(72)	50	-	(22)	\$ -	\$ 1,7351	\$ -	\$ (38.17)	NO
Non-Special Contract	SOCAL	11/7/2022	3,970	6,547	(2,577)	199	-	(2,378)	\$ -	\$ 1,8979	\$ -	\$ (4,513.28)	NO
Non-Special Contract	SOCAL	11/7/2022	2,030	2,186	(156)	102	-	(54)	\$ -	\$ 1,7351	\$ -	\$ (93.69)	NO
Non-Special Contract	SOCAL	11/8/2022	1,000	1,080	(80)	50	-	(30)	\$ -	\$ 1,7351	\$ -	\$ (52.05)	NO
Non-Special Contract	SOCAL	11/8/2022	0	7,388	(7,388)	-	-	(7,388)	\$ -	\$ 1,8979	\$ -	\$ (14,021.91)	NO
Non-Special Contract	SOCAL	11/8/2022	3,620	5,330	(1,710)	181	-	(1,529)	\$ -	\$ 1,7349	\$ -	\$ (2,652.68)	NO
Non-Special Contract	SOCAL	11/8/2022	950	1,039	(89)	48	-	(41)	\$ -	\$ 1,8979	\$ -	\$ (77.82)	NO
Non-Special Contract	SOCAL	11/8/2022	2,030	2,223	(193)	102	-	(91)	\$ -	\$ 1,7351	\$ -	\$ (157.89)	NO
Non-Special Contract	SOCAL	11/9/2022	1,000	1,060	(60)	50	-	(10)	\$ -	\$ 1,7351	\$ -	\$ (17.35)	NO
Non-Special Contract	SOCAL	11/9/2022	7,200	7,779	(579)	360	-	(219)	\$ -	\$ 1,8979	\$ -	\$ (415.65)	NO
Non-Special Contract	SOCAL	11/9/2022	3,620	5,321	(1,701)	181	-	(1,520)	\$ -	\$ 1,7349	\$ -	\$ (2,637.06)	NO
Non-Special Contract	SOCAL	11/9/2022	950	1,183	(233)	48	-	(185)	\$ -	\$ 1,8979	\$ -	\$ (351.12)	NO
Non-Special Contract	SOCAL	11/9/2022	2,030	2,335	(305)	102	-	(203)	\$ -	\$ 1,7351	\$ -	\$ (352.22)	NO
Non-Special Contract	SOCAL	11/10/2022	1,000	1,062	(62)	50	-	(12)	\$ -	\$ 1,7351	\$ -	\$ (20.82)	NO
Non-Special Contract	SOCAL	11/10/2022	3,600	2,248	1,352	900	452	-	\$ 0.7782	\$ -	\$ -	\$ 351.74	NO
Non-Special Contract	SOCAL	11/10/2022	950	1,165	(215)	48	-	(167)	\$ -	\$ 1,8979	\$ -	\$ (316.95)	NO
Non-Special Contract	SOCAL	11/10/2022	2,030	2,526	(496)	102	-	(394)	\$ -	\$ 1,7351	\$ -	\$ (683.61)	NO
Non-Special Contract	SOCAL	11/11/2022	200	0	200	50	150	-	\$ 0.7782	\$ -	\$ -	\$ 116.73	NO
Non-Special Contract	SOCAL	11/12/2022	3,620	2,573	1,047	181	866	-	\$ 0.6153	\$ -	\$ -	\$ 532.85	NO
Non-Special Contract	SOCAL	11/13/2022	3,970	3,081	889	199	690	-	\$ 0.7782	\$ -	\$ -	\$ 536.94	NO
Non-Special Contract	SOCAL	11/13/2022	3,620	2,198	1,422	181	1,241	-	\$ 0.6153	\$ -	\$ -	\$ 763.59	NO
Non-Special Contract	SOCAL	11/14/2022	7,200	5,104	2,096	1,800	296	-	\$ 0.7782	\$ -	\$ -	\$ 230.34	NO
Non-Special Contract	SOCAL	11/14/2022	3,620	6,586	(2,966)	326	-	(2,640)	\$ -	\$ 1,7349	\$ -	\$ (4,580.16)	NO
Non-Special Contract	SOCAL	11/14/2022	950	1,142	(192)	86	-	(106)	\$ -	\$ 1,8979	\$ -	\$ (201.18)	NO
Non-Special Contract	SOCAL	11/14/2022	2,030	2,511	(481)	183	-	(298)	\$ -	\$ 1,7351	\$ -	\$ (517.04)	NO
Non-Special Contract	SOCAL	11/15/2022	0	4,986	(4,986)	-	-	(4,986)	\$ -	\$ 1,8979	\$ -	\$ (9,463.08)	NO
Non-Special Contract	SOCAL	11/15/2022	3,620	6,518	(2,898)	326	-	(2,572)	\$ -	\$ 1,7349	\$ -	\$ (4,462.19)	NO

Southwest Gas Corporation
Advice Letter No. 1252-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2022 through December 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	11/15/2022	960	1,172	(212)	86	-	(126)	\$ -	\$ 1.8979	\$ -	\$ (239.14)	NO
Non-Special Contract	SOCAL	11/15/2022	2,430	2,683	(253)	219	-	(34)	\$ -	\$ 1.7351	\$ -	\$ (58.99)	NO
Non-Special Contract	SOCAL	11/16/2022	3,600	463	3,137	324	2,813	-	\$ 0.7782	\$ -	\$ 2,189.02	\$ -	NO
Non-Special Contract	SOCAL	11/16/2022	3,620	6,857	(3,237)	905	-	(2,332)	\$ -	\$ 1.7349	\$ -	\$ (4,045.81)	NO
Non-Special Contract	SOCAL	11/17/2022	3,600	195	3,405	900	2,505	-	\$ 0.7782	\$ -	\$ 1,949.34	\$ -	NO
Non-Special Contract	SOCAL	11/17/2022	3,620	6,333	(2,713)	905	-	(1,808)	\$ -	\$ 1.7349	\$ -	\$ (3,136.72)	NO
Non-Special Contract	SOCAL	11/17/2022	960	1,213	(253)	240	-	(13)	\$ -	\$ 1.8979	\$ -	\$ (24.67)	NO
Non-Special Contract	SOCAL	11/18/2022	200	72	128	50	78	-	\$ 0.7782	\$ -	\$ 60.70	\$ -	NO
Non-Special Contract	SOCAL	11/18/2022	3,620	6,363	(2,743)	905	-	(1,838)	\$ -	\$ 1.7349	\$ -	\$ (3,188.76)	NO
Non-Special Contract	SOCAL	11/18/2022	960	1,203	(243)	240	-	(3)	\$ -	\$ 1.8979	\$ -	\$ (5.69)	NO
Non-Special Contract	SOCAL	11/19/2022	0	10	(10)	-	-	(10)	\$ -	\$ 1.8979	\$ -	\$ (18.98)	NO
Non-Special Contract	SOCAL	11/19/2022	3,620	6,193	(2,573)	905	-	(1,668)	\$ -	\$ 1.7349	\$ -	\$ (2,893.83)	NO
Non-Special Contract	SOCAL	11/19/2022	960	1,253	(293)	240	-	(53)	\$ -	\$ 1.8979	\$ -	\$ (100.59)	NO
Non-Special Contract	SOCAL	11/20/2022	3,620	5,120	(1,500)	905	-	(595)	\$ -	\$ 1.7349	\$ -	\$ (1,032.27)	NO
Non-Special Contract	SOCAL	11/20/2022	960	1,275	(315)	240	-	(75)	\$ -	\$ 1.8979	\$ -	\$ (142.34)	NO
Non-Special Contract	SOCAL	11/21/2022	1,000	1,060	(60)	50	-	(10)	\$ -	\$ 1.7351	\$ -	\$ (17.35)	NO
Non-Special Contract	SOCAL	11/21/2022	3,620	7,152	(3,532)	181	-	(3,351)	\$ -	\$ 1.7349	\$ -	\$ (5,813.68)	NO
Non-Special Contract	SOCAL	11/21/2022	960	1,255	(295)	48	-	(247)	\$ -	\$ 1.8979	\$ -	\$ (468.79)	NO
Non-Special Contract	SOCAL	11/21/2022	2,430	2,737	(307)	122	-	(185)	\$ -	\$ 1.7351	\$ -	\$ (320.98)	NO
Non-Special Contract	SOCAL	11/22/2022	1,000	1,070	(70)	50	-	(20)	\$ -	\$ 1.7351	\$ -	\$ (34.70)	NO
Non-Special Contract	SOCAL	11/22/2022	0	3,920	(3,920)	-	-	(3,920)	\$ -	\$ 1.8979	\$ -	\$ (7,439.89)	NO
Non-Special Contract	SOCAL	11/22/2022	5,620	6,935	(1,315)	281	-	(1,034)	\$ -	\$ 1.7349	\$ -	\$ (1,793.90)	NO
Non-Special Contract	SOCAL	11/22/2022	960	1,245	(285)	48	-	(237)	\$ -	\$ 1.8979	\$ -	\$ (449.81)	NO
Non-Special Contract	SOCAL	11/22/2022	2,430	2,716	(286)	122	-	(164)	\$ -	\$ 1.7351	\$ -	\$ (284.55)	NO
Non-Special Contract	SOCAL	11/23/2022	3,600	134	3,466	900	2,566	-	\$ 0.7782	\$ -	\$ 1,996.81	\$ -	NO
Non-Special Contract	SOCAL	11/24/2022	200	0	200	10	190	-	\$ 0.7782	\$ -	\$ 147.85	\$ -	NO
Non-Special Contract	SOCAL	11/24/2022	5,620	3,131	2,489	281	2,208	-	\$ 0.6153	\$ -	\$ 1,358.58	\$ -	NO
Non-Special Contract	SOCAL	11/25/2022	5,620	3,396	2,224	281	1,943	-	\$ 0.6153	\$ -	\$ 1,195.53	\$ -	NO
Non-Special Contract	SOCAL	11/26/2022	5,620	2,606	3,014	506	2,508	-	\$ 0.6153	\$ -	\$ 1,543.17	\$ -	NO
Non-Special Contract	SOCAL	11/27/2022	3,970	3,189	781	199	582	-	\$ 0.7782	\$ -	\$ 452.90	\$ -	NO
Non-Special Contract	SOCAL	11/27/2022	5,620	2,436	3,184	281	2,903	-	\$ 0.6153	\$ -	\$ 1,786.22	\$ -	NO
Non-Special Contract	SOCAL	11/27/2022	2,430	2,301	129	122	7	-	\$ 0.6153	\$ -	\$ 4.31	\$ -	NO
Non-Special Contract	SOCAL	11/29/2022	1,000	1,071	(71)	50	-	(21)	\$ -	\$ 1.7351	\$ -	\$ (36.44)	NO
Non-Special Contract	SOCAL	11/29/2022	4,800	5,274	(474)	240	-	(234)	\$ -	\$ 1.8979	\$ -	\$ (444.12)	NO
Non-Special Contract	SOCAL	11/29/2022	5,620	6,139	(519)	281	-	(238)	\$ -	\$ 1.7349	\$ -	\$ (412.91)	NO
Non-Special Contract	SOCAL	11/29/2022	960	1,143	(183)	48	-	(135)	\$ -	\$ 1.8979	\$ -	\$ (256.22)	NO
Non-Special Contract	SOCAL	12/1/2022	0	216	(216)	-	-	(216)	\$ -	\$ 5.9084	\$ -	\$ (1,276.21)	NO
Non-Special Contract	SOCAL	12/1/2022	3,500	2,616	884	875	9	-	\$ 0.7543	\$ -	\$ 6.79	\$ -	NO
Non-Special Contract	SOCAL	12/2/2022	6,000	4,198	1,802	1,500	302	-	\$ 0.7543	\$ -	\$ 227.79	\$ -	NO
Non-Special Contract	SOCAL	12/2/2022	3,500	2,503	997	875	122	-	\$ 0.7543	\$ -	\$ 92.03	\$ -	NO
Non-Special Contract	SOCAL	12/3/2022	6,000	2,502	3,498	1,500	1,998	-	\$ 0.7543	\$ -	\$ 1,507.03	\$ -	NO
Non-Special Contract	SOCAL	12/3/2022	3,500	1,283	2,217	875	1,342	-	\$ 0.7543	\$ -	\$ 1,012.32	\$ -	NO
Non-Special Contract	SOCAL	12/4/2022	6,000	2,156	3,844	1,500	2,344	-	\$ 0.7543	\$ -	\$ 1,768.01	\$ -	NO
Non-Special Contract	SOCAL	12/4/2022	3,500	2,333	1,167	875	292	-	\$ 0.7543	\$ -	\$ 220.27	\$ -	NO
Non-Special Contract	SOCAL	12/5/2022	1,000	1,075	(75)	50	-	(25)	\$ -	\$ 5.7455	\$ -	\$ (143.64)	NO
Non-Special Contract	SOCAL	12/5/2022	4,800	5,087	(287)	240	-	(47)	\$ -	\$ 5.9084	\$ -	\$ (277.69)	NO
Non-Special Contract	SOCAL	12/5/2022	6,000	6,390	(390)	300	-	(90)	\$ -	\$ 5.7465	\$ -	\$ (517.19)	NO
Non-Special Contract	SOCAL	12/5/2022	1,050	1,158	(108)	53	-	(55)	\$ -	\$ 5.9084	\$ -	\$ (324.96)	NO
Non-Special Contract	SOCAL	12/6/2022	6,000	7,561	(1,561)	1,500	-	(61)	\$ -	\$ 5.7465	\$ -	\$ (350.54)	NO
Non-Special Contract	SOCAL	12/7/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/7/2022	3,600	4,917	(1,317)	900	-	(417)	\$ -	\$ 5.9084	\$ -	\$ (2,463.79)	NO
Non-Special Contract	SOCAL	12/7/2022	6,000	7,861	(1,861)	1,500	-	(361)	\$ -	\$ 5.7465	\$ -	\$ (2,074.49)	NO
Non-Special Contract	SOCAL	12/8/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/8/2022	200	1,001	(801)	50	-	(751)	\$ -	\$ 5.9084	\$ -	\$ (4,437.19)	NO
Non-Special Contract	SOCAL	12/8/2022	4,000	7,596	(3,596)	1,000	-	(2,596)	\$ -	\$ 5.7465	\$ -	\$ (14,917.94)	NO
Non-Special Contract	SOCAL	12/9/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/9/2022	200	0	200	50	150	-	\$ 0.9172	\$ -	\$ 137.58	\$ -	NO
Non-Special Contract	SOCAL	12/9/2022	4,000	5,980	(1,980)	200	-	(1,780)	\$ -	\$ 5.7465	\$ -	\$ (10,228.79)	NO
Non-Special Contract	SOCAL	12/9/2022	1,050	1,248	(198)	53	-	(145)	\$ -	\$ 5.9084	\$ -	\$ (856.72)	NO
Non-Special Contract	SOCAL	12/9/2022	2,500	3,000	(500)	125	-	(375)	\$ -	\$ 5.7455	\$ -	\$ (2,154.56)	NO
Non-Special Contract	SOCAL	12/10/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/10/2022	0	31	(31)	-	-	(31)	\$ -	\$ 5.9084	\$ -	\$ (183.16)	NO
Non-Special Contract	SOCAL	12/10/2022	4,000	2,977	1,023	1,000	23	-	\$ 0.7543	\$ -	\$ 17.35	\$ -	NO
Non-Special Contract	SOCAL	12/11/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/12/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/12/2022	7,210	4,779	2,431	1,803	628	-	\$ 0.9172	\$ -	\$ 576.01	\$ -	NO
Non-Special Contract	SOCAL	12/12/2022	4,000	9,123	(5,123)	1,000	-	(4,123)	\$ -	\$ 5.7465	\$ -	\$ (23,692.86)	NO
Non-Special Contract	SOCAL	12/13/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/13/2022	7,210	1,474	5,736	1,803	3,933	-	\$ 0.9172	\$ -	\$ 3,607.43	\$ -	NO
Non-Special Contract	SOCAL	12/13/2022	4,000	8,460	(4,460)	200	-	(4,260)	\$ -	\$ 5.7465	\$ -	\$ (24,480.13)	NO
Non-Special Contract	SOCAL	12/13/2022	1,050	1,277	(227)	53	-	(174)	\$ -	\$ 5.9084	\$ -	\$ (1,028.06)	NO

Southwest Gas Corporation
Advice Letter No. 1252-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2022 through December 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	12/13/2022	2,500	3,311	(811)	125	-	(686)	\$ -	\$ 5.7455	\$ -	\$ (3,941.41)	NO
Non-Special Contract	SOCAL	12/14/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/14/2022	3,600	1,478	2,122	900	1,222	-	\$ 0.9172	\$ -	\$ 1,120.84	\$ -	NO
Non-Special Contract	SOCAL	12/14/2022	4,000	8,869	(4,869)	200	-	(4,669)	\$ -	\$ 5.7465	\$ -	\$ (26,830.46)	NO
Non-Special Contract	SOCAL	12/14/2022	1,050	1,332	(282)	53	-	(229)	\$ -	\$ 5.9084	\$ -	\$ (1,353.02)	NO
Non-Special Contract	SOCAL	12/14/2022	2,500	3,175	(675)	125	-	(550)	\$ -	\$ 5.7455	\$ -	\$ (3,160.03)	NO
Non-Special Contract	SOCAL	12/15/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/15/2022	200	1,481	(1,281)	10	-	(1,271)	\$ -	\$ 5.9084	\$ -	\$ (7,509.55)	NO
Non-Special Contract	SOCAL	12/15/2022	4,000	8,469	(4,469)	200	-	(4,269)	\$ -	\$ 5.7465	\$ -	\$ (24,531.85)	NO
Non-Special Contract	SOCAL	12/15/2022	1,050	1,366	(316)	53	-	(263)	\$ -	\$ 5.9084	\$ -	\$ (1,553.90)	NO
Non-Special Contract	SOCAL	12/15/2022	2,500	3,161	(661)	125	-	(536)	\$ -	\$ 5.7455	\$ -	\$ (3,079.59)	NO
Non-Special Contract	SOCAL	12/16/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/16/2022	200	1,487	(1,287)	10	-	(1,277)	\$ -	\$ 5.9084	\$ -	\$ (7,545.00)	NO
Non-Special Contract	SOCAL	12/16/2022	5,500	8,548	(3,048)	275	-	(2,773)	\$ -	\$ 5.7465	\$ -	\$ (15,935.07)	NO
Non-Special Contract	SOCAL	12/16/2022	1,050	1,583	(333)	53	-	(280)	\$ -	\$ 5.9084	\$ -	\$ (1,654.35)	NO
Non-Special Contract	SOCAL	12/16/2022	2,500	3,172	(672)	125	-	(547)	\$ -	\$ 5.7455	\$ -	\$ (3,142.79)	NO
Non-Special Contract	SOCAL	12/17/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/17/2022	0	1,491	(1,491)	-	-	(1,491)	\$ -	\$ 5.9084	\$ -	\$ (8,809.39)	NO
Non-Special Contract	SOCAL	12/17/2022	5,500	7,938	(2,438)	1,375	-	(1,063)	\$ -	\$ 5.7465	\$ -	\$ (6,108.54)	NO
Non-Special Contract	SOCAL	12/17/2022	1,050	1,408	(358)	263	-	(95)	\$ -	\$ 5.9084	\$ -	\$ (561.30)	NO
Non-Special Contract	SOCAL	12/18/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/18/2022	3,970	1,490	2,480	250	1,487	-	\$ 0.9172	\$ -	\$ 1,363.91	\$ -	NO
Non-Special Contract	SOCAL	12/18/2022	1,050	1,407	(357)	263	-	(94)	\$ -	\$ 5.9084	\$ -	\$ (555.39)	NO
Non-Special Contract	SOCAL	12/19/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/19/2022	7,210	1,491	5,719	1,803	3,916	-	\$ 0.9172	\$ -	\$ 3,591.83	\$ -	NO
Non-Special Contract	SOCAL	12/19/2022	5,500	8,491	(2,991)	275	-	(2,716)	\$ -	\$ 5.7465	\$ -	\$ (15,607.52)	NO
Non-Special Contract	SOCAL	12/19/2022	1,050	1,418	(368)	53	-	(315)	\$ -	\$ 5.9084	\$ -	\$ (1,861.14)	NO
Non-Special Contract	SOCAL	12/19/2022	2,500	3,160	(660)	125	-	(535)	\$ -	\$ 5.7455	\$ -	\$ (3,073.84)	NO
Non-Special Contract	SOCAL	12/20/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/20/2022	7,210	1,491	5,719	1,803	3,916	-	\$ 0.9172	\$ -	\$ 3,591.83	\$ -	NO
Non-Special Contract	SOCAL	12/20/2022	5,500	8,052	(2,552)	275	-	(2,277)	\$ -	\$ 5.7465	\$ -	\$ (13,084.80)	NO
Non-Special Contract	SOCAL	12/20/2022	1,050	1,314	(264)	53	-	(211)	\$ -	\$ 5.9084	\$ -	\$ (1,246.67)	NO
Non-Special Contract	SOCAL	12/20/2022	2,500	3,171	(671)	125	-	(546)	\$ -	\$ 5.7455	\$ -	\$ (3,137.04)	NO
Non-Special Contract	SOCAL	12/21/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/21/2022	3,600	1,490	2,110	900	1,210	-	\$ 0.9172	\$ -	\$ 1,109.84	\$ -	NO
Non-Special Contract	SOCAL	12/21/2022	5,500	7,283	(1,783)	275	-	(1,508)	\$ -	\$ 5.7465	\$ -	\$ (8,665.74)	NO
Non-Special Contract	SOCAL	12/21/2022	1,050	1,271	(221)	53	-	(168)	\$ -	\$ 5.9084	\$ -	\$ (992.61)	NO
Non-Special Contract	SOCAL	12/21/2022	2,500	3,167	(667)	125	-	(542)	\$ -	\$ 5.7455	\$ -	\$ (3,114.06)	NO
Non-Special Contract	SOCAL	12/22/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/22/2022	200	1,490	(1,290)	10	-	(1,280)	\$ -	\$ 5.9084	\$ -	\$ (7,562.73)	NO
Non-Special Contract	SOCAL	12/22/2022	5,500	7,336	(1,836)	275	-	(1,561)	\$ -	\$ 5.7465	\$ -	\$ (8,970.30)	NO
Non-Special Contract	SOCAL	12/22/2022	1,050	1,240	(190)	53	-	(137)	\$ -	\$ 5.9084	\$ -	\$ (809.45)	NO
Non-Special Contract	SOCAL	12/22/2022	2,500	3,053	(553)	125	-	(428)	\$ -	\$ 5.7455	\$ -	\$ (2,459.07)	NO
Non-Special Contract	SOCAL	12/23/2022	1,000	167	833	250	583	-	\$ 0.7543	\$ -	\$ 439.78	\$ -	NO
Non-Special Contract	SOCAL	12/23/2022	200	1,489	(1,289)	50	-	(1,239)	\$ -	\$ 5.9084	\$ -	\$ (7,320.48)	NO
Non-Special Contract	SOCAL	12/24/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/24/2022	0	1,489	(1,489)	-	-	(1,489)	\$ -	\$ 5.9084	\$ -	\$ (8,797.58)	NO
Non-Special Contract	SOCAL	12/24/2022	5,500	2,623	2,877	1,375	1,502	-	\$ 0.7543	\$ -	\$ 1,132.91	\$ -	NO
Non-Special Contract	SOCAL	12/25/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/25/2022	0	1,489	(1,489)	-	-	(1,489)	\$ -	\$ 5.9084	\$ -	\$ (8,797.58)	NO
Non-Special Contract	SOCAL	12/25/2022	5,500	2,363	3,137	1,375	1,762	-	\$ 0.7543	\$ -	\$ 1,329.02	\$ -	NO
Non-Special Contract	SOCAL	12/26/2022	1,000	0	1,000	250	750	-	\$ 0.7543	\$ -	\$ 565.76	\$ -	NO
Non-Special Contract	SOCAL	12/26/2022	3,970	1,480	2,490	993	1,497	-	\$ 0.9172	\$ -	\$ 1,373.08	\$ -	NO
Non-Special Contract	SOCAL	12/26/2022	5,500	3,022	2,478	1,375	1,103	-	\$ 0.7543	\$ -	\$ 831.96	\$ -	NO
Non-Special Contract	SOCAL	12/27/2022	7,210	1,487	5,723	1,803	3,920	-	\$ 0.9172	\$ -	\$ 3,595.50	\$ -	NO
Non-Special Contract	SOCAL	12/27/2022	12,500	5,654	6,846	3,125	3,721	-	\$ 0.7543	\$ -	\$ 2,806.64	\$ -	NO
Non-Special Contract	SOCAL	12/28/2022	7,210	1,487	5,723	1,803	3,920	-	\$ 0.9172	\$ -	\$ 3,595.50	\$ -	NO
Non-Special Contract	SOCAL	12/28/2022	12,500	5,905	6,595	3,125	3,470	-	\$ 0.7543	\$ -	\$ 2,617.32	\$ -	NO
Non-Special Contract	SOCAL	12/29/2022	3,600	1,487	2,113	900	1,213	-	\$ 0.9172	\$ -	\$ 1,112.59	\$ -	NO
Non-Special Contract	SOCAL	12/29/2022	12,500	6,251	6,249	3,125	3,124	-	\$ 0.7543	\$ -	\$ 2,356.34	\$ -	NO
Non-Special Contract	SOCAL	12/30/2022	200	1,482	(1,282)	50	-	(1,232)	\$ -	\$ 5.9084	\$ -	\$ (7,279.12)	NO
Non-Special Contract	SOCAL	12/30/2022	12,500	4,667	7,833	1,250	6,583	-	\$ 0.7543	\$ -	\$ 4,965.36	\$ -	NO
Non-Special Contract	SOCAL	12/30/2022	3,000	2,652	348	300	48	-	\$ 0.7543	\$ -	\$ 36.21	\$ -	NO
Non-Special Contract	SOCAL	12/31/2022	0	1,478	(1,478)	-	-	(1,478)	\$ -	\$ 5.9084	\$ -	\$ (8,732.59)	NO
Non-Special Contract	SOCAL	12/31/2022	12,500	3,435	9,065	3,125	5,940	-	\$ 0.7543	\$ -	\$ 4,480.36	\$ -	NO
Total Imbalance Therms											Total Imbalance Charge		
												\$ (345,596.00)	

Southwest Gas Corporation
Advice Letter No. 1225-G

Imbalance Charge Tracking pursuant to D.20-05-003
October 2022 through December 2022 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SLT	11/1/2022	1,210	1,572	(362)	303	-	(59)	\$ -	\$ 2.1751	\$ -	\$ (128.33)	NO	
Non-Special Contract	SLT	11/2/2022	1,210	1,706	(496)	303	-	(193)	\$ -	\$ 2.1751	\$ -	\$ (419.79)	NO	
Non-Special Contract	SLT	11/3/2022	1,210	1,766	(556)	303	-	(253)	\$ -	\$ 2.1751	\$ -	\$ (550.29)	NO	
Non-Special Contract	SLT	11/7/2022	1,210	2,016	(806)	303	-	(503)	\$ -	\$ 2.1751	\$ -	\$ (1,094.06)	NO	
Non-Special Contract	SLT	11/8/2022	1,210	2,084	(874)	303	-	(571)	\$ -	\$ 2.1751	\$ -	\$ (1,241.96)	NO	
Non-Special Contract	SLT	11/9/2022	1,210	1,796	(586)	303	-	(283)	\$ -	\$ 2.1751	\$ -	\$ (615.54)	NO	
Non-Special Contract	SLT	11/11/2022	1,950	1,335	615	488	127	-	\$ 0.9026	\$ -	\$ 114.63	\$ -	NO	
Non-Special Contract	SLT	11/14/2022	1,950	1,347	603	488	115	-	\$ 0.9026	\$ -	\$ 103.80	\$ -	NO	
Non-Special Contract	SLT	11/15/2022	1,950	1,357	593	488	105	-	\$ 0.9026	\$ -	\$ 94.77	\$ -	NO	
Non-Special Contract	SLT	11/16/2022	1,950	1,348	602	488	114	-	\$ 0.9026	\$ -	\$ 102.90	\$ -	NO	
Non-Special Contract	SLT	11/17/2022	1,950	1,253	697	488	209	-	\$ 0.9026	\$ -	\$ 188.65	\$ -	NO	
Non-Special Contract	SLT	11/18/2022	1,950	1,352	598	488	110	-	\$ 0.9026	\$ -	\$ 99.29	\$ -	NO	
Non-Special Contract	SLT	12/1/2022	1,260	2,140	(880)	315	-	(565)	\$ -	\$ 6.3442	\$ -	\$ (3,584.48)	NO	
Non-Special Contract	SLT	12/2/2022	1,260	2,071	(811)	315	-	(496)	\$ -	\$ 6.3442	\$ -	\$ (3,146.73)	NO	
Non-Special Contract	SLT	12/3/2022	1,260	1,741	(481)	315	-	(166)	\$ -	\$ 6.3442	\$ -	\$ (1,053.14)	NO	
Non-Special Contract	SLT	12/4/2022	1,260	1,970	(710)	315	-	(395)	\$ -	\$ 6.3442	\$ -	\$ (2,505.97)	NO	
Non-Special Contract	SLT	12/5/2022	1,260	1,906	(646)	315	-	(331)	\$ -	\$ 6.3442	\$ -	\$ (2,099.94)	NO	
Non-Special Contract	SLT	12/6/2022	1,950	1,377	573	488	85	-	\$ 1.0035	\$ -	\$ 85.29	\$ -	NO	
Non-Special Contract	SLT	12/7/2022	1,950	1,395	555	488	67	-	\$ 1.0035	\$ -	\$ 67.23	\$ -	NO	
Non-Special Contract	SLT	12/12/2022	1,350	1,851	(501)	338	-	(163)	\$ -	\$ 6.3442	\$ -	\$ (1,034.11)	NO	
Non-Special Contract	SLT	12/13/2022	1,350	1,943	(593)	338	-	(255)	\$ -	\$ 6.3442	\$ -	\$ (1,617.78)	NO	
Non-Special Contract	SLT	12/14/2022	1,350	2,081	(731)	338	-	(393)	\$ -	\$ 6.3442	\$ -	\$ (2,493.28)	NO	
Non-Special Contract	SLT	12/15/2022	1,500	2,015	(515)	375	-	(140)	\$ -	\$ 6.3442	\$ -	\$ (888.19)	NO	
Non-Special Contract	SLT	12/16/2022	1,500	2,147	(647)	375	-	(272)	\$ -	\$ 6.3442	\$ -	\$ (1,725.63)	NO	
Non-Special Contract	SLT	12/17/2022	1,500	2,108	(608)	375	-	(233)	\$ -	\$ 6.3442	\$ -	\$ (1,478.20)	NO	
Non-Special Contract	SLT	12/18/2022	1,500	2,052	(552)	375	-	(177)	\$ -	\$ 6.3442	\$ -	\$ (1,122.93)	NO	
Non-Special Contract	SLT	12/19/2022	1,500	1,896	(396)	375	-	(21)	\$ -	\$ 6.3442	\$ -	\$ (133.23)	NO	
Total Imbalance Therms								(4,537)			Total Imbalance Charge \$		(26,077.02)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	