533

Canceling

79th Revised P.U.C.N. Sheet No. _ 78th Revised P.U.C.N. Sheet No. _

10 10

STATEMENT OF RATES

| | | | | _ | Gas | Cost | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|---|----------|------------------|------------|-----------------------------------|---------------|-------------|----------|-------------|----|-------------|----------|-------------------|--|-------------|--|-------------|--|-------------|--|--------------------------------|--|--|--|--|---|------------------------------|-----|------------------------------|---|------------------------------------|
| Schedule Number | Description | | Description | | Description | | Description | | Description | | Description | | Description | | Description | | Description | | Description | | Delivery Charge <u>3/7/</u> | | Base Tariff Energy Rate <u>4</u> / | | eferred Energy ccount ustment | Е | newable nergy ram Rate | Exp | structure pansion Rate | Е | urrently ffective rriff Rate |
| SG-RS | Single-Family Residential Gas Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Basic Service Charge per Month Commodity Charge per Therm: | \$ | 10.80 | | | | 40-00 | . | | • | | \$ | 10.80 | | | | | | | | | | | | | | | | | | |
| CC DM | All Usage Multi-Family Residential Gas | \$ | .43072 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.48122 | | | | | | | | | | | | | | | | | | |
| SG-RM | Basic Service Charge per Month Commodity Charge per Therm: | \$ | 9.00 | | | | | | | | | \$ | 9.00 | | | | | | | | | | | | | | | | | | |
| SG-RAC | All Usage Air Conditioning Residential Gas Service | \$ | .46722 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.51772 | | | | | | | | | | | | | | | | | | |
| <u>30-NAC</u> | Basic Service Charge per Month Commodity Charge per Therm: | \$ | 10.80 | | | | | | | | | \$ | 10.80 | | | | | | | | | | | | | | | | | | |
| | All Usage | \$ | .10689 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.15739 | | | | | | | | | | | | | | | | | | |
| SG-G1 | General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm: | \$ | 25.80 | | | | | | | | | \$ | 25.80 | | | | | | | | | | | | | | | | | | |
| | All Usage | \$ | .46171 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.51221 | | | | | | | | | | | | | | | | | | |
| SG-G2 | General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: | \$ | 135.00 | | | | | | | | | \$ | 135.00 | | | | | | | | | | | | | | | | | | |
| | All Usage | \$ | .14141 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.19191 | | | | | | | | | | | | | | | | | | |
| SG-G3 | General Gas Service - 3 Basic Service Charge per Month Commodity Charge per Therm: | \$ | 350.00 | | | | | | | | | \$ | 350.00 | | | | | | | | | | | | | | | | | | |
| SG-G4 | All Usage General Gas Service - 4 | \$ | .13710 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.18760 | | | | | | | | | | | | | | | | | | |
| | Basic Service Charge per Month Commodity Charge per Therm: | _ \$^ | 1,000.00 | | | | | | | | | \$1 | ,000.00 | | | | | | | | | | | | | | | | | | |
| | All Usage Demand Charge ^{5/} | \$ \$ | .05572 .02560 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ \$ | 1.10622 .02560 | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Issued: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fe | bruary 24, 2023 | | | | ssued by | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A! A OOOO I | | | Ser | my nior | L. Timpo Vice Pre egulatory | erley side | nt/ | | | | | | | | | | | | | | | | | | | | | | | | |
| Advice | Letter No.: | | | | , | | | | | | | | | | | | | | | | | | | | | | | | | | |
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Canceling

16th Revised P.U.C.N. Sheet No. __ 15th Revised P.U.C.N. Sheet No.

10A 10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

| | | | | | Ga | s Cos | st | | | | | | | |
|--------------------|--|------------------------------|----------|-----|--------------------------------------|--------|--------------------------------------|--------|------------------------------|----|------------------------------|-----------|-----------------------------------|-------------|
| Schedule Number | Description | Delivery Charge <u>3/</u> | | | se Tariff ergy Rate <u>4</u> / | | erred Energy Account djustment | Е | newable nergy ram Rate | Ex | structure pansion Rate | Е | urrently ffective riff Rate | |
| SG-G5 | General Gas Service – 5 8/ | | | | | | | | | | | | | l |
| | Basic Service Charge per Month Commodity Charge per Therm: All Usage | \$1 \$ | ,000.00 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$1 \$ | ,000.00 1.05561 | , |
| | Demand Charge ⁵ / | э \$ | .00279 | Φ | .00100 | Ф | . 10326 | (Φ | .00003) | Ф | .00405 | \$ \$ | .00279 | ľ |
| SG-G6 | General Gas Service - 6 <u>8/</u> Basic Service Charge per Month Commodity Charge per Therm: | \$1 | ,000.000 | | | | | | | | | \$1 | ,000.00 | |
| | All Usage | \$ | .02293 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.07343 | ١ |
| | Demand Charge <u>5</u> / | \$ | .02079 | | | | | | | | | \$ | .02079 | l |
| SG-AC | Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm: | \$ | 25.80 | | | | | | | | | \$ | 25.80 | |
| SG-WP | All Usage Water Pumping Gas Service | \$ | .10634 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.15684 | 1 |
| | Basic Service Charge per Month Commodity Charge per Therm: | \$ 2 | 250.00 | | | | | | | | | \$ 2 | 250.00 | |
| SG-EG | All Usage Small Electric Generation Gas Service | \$ | .09355 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.14405 | |
| | Basic Service Charge per Month | | | Otl | nerwise A | .pplic | able Rate Sc | hedule | • | | | | | |
| | Commodity Charge per Therm: All Usage | \$ | .04938 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.09988 | l |

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Nevada Gas Tariff No. 7

Canceling

79th Revised P.U.C.N. Sheet No.

78th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

| | | | | | Ga | s Cos | t | | | | | | |
|--------------------|---|----|------------------------------|----|------------------------------------|--|--------------|-------------------------------------|-------------|-------------------------------------|--------|---------------------------------------|---------|
| Schedule Number | Description | | Delivery Charge <u>3/</u> | | se Tariff rgy Rate <u>4/</u> | Deferred Energy Account Adjustment | | Renewable Energy Program Rate | | Infrastructure Expansion Rate | | Currently Effective Tariff Rate | |
| | Gas Service for Compression | | | | | | | | | | | | |
| SG-CNG | on Customer's Premises 6/ | _ | | | | | | | | | | | |
| | Basic Service Charge per Month | \$ | 10.80 | | | | | | | | | \$ | 10.80 |
| | Commodity Charge per Therm: | | | | | | | | | | | | |
| | All Usage | \$ | .10115 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.15165 |
| SG-L | Street and Outdoor Lighting Gas Service | · | | · | | • | | (, | , | • | | · | |
| | Commodity Charge per Therm: | - | | | | | | | | | | | |
| | All Usage | \$ | .50328 | \$ | .88180 | \$ | .16528 | (\$ | .00063) | \$ | .00405 | \$ | 1.55378 |
| SG-OS | Optional Gas Service | | | · | | · | | ν. | , | | | | |
| | | | | | | As | specified on | Sheet | Nos. 48 tl | hrougl | า 51. | | |
| SG-AS | Alternative Sales Service | _ | | | | | | | | | | | |
| | | | | | | As | specified on | Shee | t Nos. 52 t | hroug | h 53. | | |
| SG-CGS | Compression Gas Service | - | | | | | | | | | | | |
| SG-RNG | Biogas and Renewable Natural Gas Service | | | | | As | specified on | Sheet | Nos. 47A | throu | gh 47I | | |
| | | • | | | | As | specified on | Sheet | Nos. 53A | throu | gh 53I | | |

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30th Revision P.U.C.N. Sheet No. _ 29th Revision P.U.C.N. Sheet No. _

11A 11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00006 per therm, and the low pressure shrinkage rate is \$.00214 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.47609 per therm and the Imbalance Reservation Charge is \$0.05564 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

| Component/Schedule | SG-RS | SG-RM | SG-RAC | SG-G1 | SG-G2 | SG-G3 | SG-G4 | SG-G5 |
|---|----------|----------|----------|----------|----------|----------|----------|----------|
| Margin | .45048 | .47610 | .11230 | .41585 | .12879 | .11628 | .06113 | .01052 |
| Accumulated Deferred Interest Rate Adjustment | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) |
| General Revenues Adjustment | (.01435) | (.00347) | .00000 | .05127 | .01803 | .02623 | .00000 | .00000 |
| Gas Infrastructure Replacement Rate | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 |
| Conservation and Energy Efficiency | .00107 | .00107 | .00107 | .00107 | .00107 | .00107 | .00107 | .00107 |
| Total | .43072 | .46722 | .10689 | .46171 | .14141 | .13710 | .05572 | .00511 |

| Component/Schedule | SG-G6 | SG-AC | SG-WP | SG-EG | SG-CNG | SG-L |
|---|----------|----------|----------|----------|----------|----------|
| Margin | .02834 | .11175 | .09896 | .05479 | .10656 | .50869 |
| Accumulated Deferred Interest Rate Adjustment | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) | (.00648) |
| General Revenues Adjustment | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 |
| Gas Infrastructure Replacement Rate | .00000 | .00000 | .00000 | .00000 | .00000 | .00000 |
| Conservation and Energy Efficiency | .00107 | .00107 | .00107 | .00107 | .00107 | .00107 |
| Total | .02293 | .10634 | .09355 | .04938 | .10115 | .50328 |

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00437 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

| SG-G5 | Minimum Rates | Maximum Rates | | |
|-----------------------|---------------|------------------------|--|--|
| Basic Service Charge | \$1,000.00 | | | |
| Transportation Charge | \$500.00 | Effective tariff rates | | |
| Demand Charge | \$0.00140 | Lifective tariii rates | | |
| Margin | \$0.00526 | | | |

| SG-G6 | Minimum Rates | Maximum Rates | | |
|-----------------------|---------------|------------------------|--|--|
| Basic Service Charge | \$1,000.00 | | | |
| Transportation Charge | \$500.00 | Effective tariff rates | | |
| Demand Charge | \$0.01040 | Lifective tariii rates | | |
| Margin | \$0.01417 | | | |

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