Canceling

79th Revision P.U.C.N. Sheet No. \_ 78th Revision P.U.C.N. Sheet No. \_

## STATEMENT OF RATES

	EFFECTIVE RATES APPLIC	<i>⊃/</i> \1	<u> </u>	<u> </u>				,, (D	, ( 5 6 1	<u>. –                                   </u>	<u> </u>	<u>1/2</u>	
Schedule Number	Description		elivery narge <u>3</u> /	Base Ene Rate	Tariff	Energ	t eferred y Account ustment	Е	newable Inergy Iram Rate		astructure cpansion Rate	E	urrently ffective riff Rate
NG-RS	Single-Family Residential Gas Service  Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	10.80	\$ 1	17664	\$	.15000	(\$	.00040)	<b>.</b> \$	.01653	\$	10.80 1.73685
NG-RM	Multi-Family Residential Gas Service	Ψ	.00+00	Ψ 1.	17004	Ψ	.10000	(Ψ	.00040)	Ψ	.01000	Ψ	1.70000
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	10.80 .41577	\$ 1.	17664	\$	.15000	(\$	.00040)	) \$	.01653	\$	10.80 1.75854
NG-RAC	Air Conditioning Residential Gas Service  Basic Service Charge per Month	\$	10.80						,			\$	10.80
	Commodity Charge per Therm: All Usage	\$	.54668	\$ 1	17664	\$	.15000	(\$	.00040)	\$	.01653	·	1.88945
NG-G1	General Gas Service - 1	•	.0 1000	Ψ	.,	Ψ	.10000	(Ψ	.00010)	,	.0.000	Ψ	1.00010
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	28.80	¢ 1	17664	¢	.15000	(\$	.00040)	<b>.</b> ¢	.01653	\$	28.80 1.56032
NG-G2	General Gas Service - 2	φ	.21755	<b>Φ</b> 1.	17004	φ	.13000	(Φ	.00040)	) ψ	.01033	Φ	1.50052
110 02	Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00									\$	135.00
	All Usage	\$	.09723	\$ 1.	17664	\$	.15000	(\$	.00040)	) \$	.01653	\$	1.44000
NG-G3	General Gas Service - 3  Basic Service Charge per Month Commedity Charge per Thorm:	\$	350.00									\$	350.00
	Commodity Charge per Therm: All Usage	\$	.06267	\$ 1.	17664	\$	.15000	(\$	.00040)	\$	.01653	\$	1.40544
NG-G4	General Gas Service - 4											_	
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$	.03646	\$ 1	17664	\$	.15000	(\$	.00040)	· \$	.01653		,000.00 1.37923
	Demand Charge 5/	\$	.01038	Ψ 1.	17004	Ψ	.10000	(Ψ	.00040)	Ψ	.01000	\$	.01038
NG-G5	General Gas Service – 5 ½  Basic Service Charge per Month  Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00
	All Usage Demand Charge 5/	\$ \$	.02102 .01806	\$ 1.	17664	\$	.15000	(\$	.00040)	\$	.01653	\$ \$	1.36379 .01806
Issued:								T					
Fel	oruary 24, 2023			sued									
Effective	e:		Amy L Senior V	ice P	resid	ent/							
	April 1, 2023	Cł	nief Reg	gulato	ory O	fficer							
Advice	Letter No.:												
	533												

Canceling

79th Revision P.U.C.N. Sheet No. \_ 78th Revision P.U.C.N. Sheet No. \_

13 13

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> <u>1/2/8</u>

			Ga	as Cos	st					
Schedule Number	Description	Delivery Charge <u>3</u> /	Base Tariff Energy Rate 4/	Ener	Deferred gy Account ljustment	Е	newable inergy ram Rate	Ex	structure pansion tate <u>8</u> /	Currently Effective Tariff Rate
NG-AC	Air Conditioning Gas Service	_								
	Basic Service Charge per Month	\$ 28.80								\$ 28.80
	Commodity Charge per Therm:									
	All Usage	\$.07193	\$1.17664	\$	.15000	(\$	.00040)	\$	.01653	\$1.4147
NG-WP	Water Pumping Gas Service	_								
	Basic Service Charge per Month	\$ 36.00								\$ 36.00
	Commodity Charge per Therm:									
	All Usage	\$.08010	\$1.17664	\$	.15000	(\$	.00040)	\$	.01653	\$1.4228
NG-EG	Small Electric Generation Gas Service									
	Basic Service Charge per Month	- Otherwise	e Applicable	Rate	Schedule					
	Commodity Charge per Therm:									
	All Usage	\$.04371	\$1.17664	\$	.15000	(\$	.00040)	\$	.01653	\$1.3864
	Gas Service for Compression						,			
NG-CNG	on Customer's Premises <u>6/</u>	_								
	Basic Service Charge	\$ 25.80								\$ 25.80
	Commodity Charge per Therm:									
	All Usage	\$.21431	\$1.17664	\$	.15000	(\$	.00040)	\$	.01653	\$1.5570
NG-L	Street and Outdoor Lighting Gas Service									
	Commodity Charge per Therm:	_								
	All Usage	\$.47904	\$1.17664	\$	.15000	(\$	.00040)	\$	.01653	\$1.8218
NG-OS	Optional Gas Service									
10 00	Optional Cab Convice	<ul> <li>As specifie</li> </ul>	d on Sheet N	los 4	8 through 51					
NG-AS	Alternative Sales Service	, 10 op come			o o					
		As specifie	d on Sheet N	los. 5	2 through 53	3.				
NG-CGS	Compression Gas Service				J					
	Biogas and Renewable Natural Gas	As specifie	d on Sheet N	los. 4	7A through 4	<b>17</b> I				
NG-RNG	Service									
	2511150	_ As apacific	d on Sheet N		2 A through 1	-01				

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February 24, 2023

Effective:

April 1, 2023

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer

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28th Revision P.U.C.N. Sheet No. \_ 27th Revision P.U.C.N. Sheet No. \_

13A 13A

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00145 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.48191 per therm and the Imbalance Reservation Charge is \$0.47726 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.03859	.04023	.00000	.01387	.00809	.00699	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)
Total	.39408	.41577	.54668	.21755	.09723	.06267	.03646

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)
Total	.02102	.07193	.08010	.04371	.21431	.47904

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00404 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00903	Lifective tariii rates
Margin	\$0.01079	

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	P.U.C.N. Sheet No.	14
5th Revision	P.U.C.N. Sheet No.	14

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Canceling

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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