PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southwest Gas Corporation GAS (Corp ID 905) Status of Advice Letter 1258G As of June 12, 2023

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges

Division Assigned: Energy Date Filed: 04-28-2023

Date to Calendar: 05-05-2023

Authorizing Documents: None

Disposition: Effective Date: Accepted 05-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz (702) 876-7323 valerie.ontiveroz@swgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



April 28, 2023

Advice Letter No. 1258-G

(U 905 G)

Public Utilities Commission of the State of California

<u>Subject</u>: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas' California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

<u>Purpose</u>

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The May 2023 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement Charge ^[1]	\$0.74693	\$0.51120	\$0.51120
TFF Surcharge	\$0.00377	\$0.00620	\$0.00620
TDS Charge	\$0.00381	\$0.00383	\$0.00383
% Rate Change	(5.02)%	(6.72)%	(7.12)%

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and

8360 South Durango Drive / Las Vegas, Nevada 89113 P.O. Box 98510 / Las Vegas, Nevada 89193-8510 / (702) 876-7011 www.swgas.com



Advice Letter No. 1258-G Page 2 April 28, 2023

should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective May 1, 2023.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz Regulatory Manager/California Email: <u>valerie.ontiveroz@swgas.com</u> regserve@swgas.com

<u>Notice</u>

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

/alerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1258-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director Public Advocates Office Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company PGETariffs@pge.com

Southern California Gas Company GLenart@socalgas.com Tariffs@socalgas.com

San Diego Gas & Electric Company SDG&ETariffs@SempraUtilities.com

Robert M. Pocta Public Advocates Office California Public Utilities Commission robert.pocta@cpuc.ca.gov

Nathaniel Skinner Public Advocates Office California Public Utilities Commission <u>nathaniel.skinner@cpuc.ca.gov</u>

Scott Blaising blaising@braunlegal.com

Jim Mosher copperbeechllc@gmail.com

Kevin Johnston KVNJ@yahoo.com

ATTACHMENT A Advice Letter No. 1258-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
187th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	186th Revised Sheet No. 65
189th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	188th Revised Sheet No. 66
186th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	185th Revised Sheet No. 68
188th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	187th Revised Sheet No. 69
186th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	185th Revised Sheet No. 71
123rd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	122nd Revised Sheet No. 72
144th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	143rd Revised Sheet No. 123

Г

Cost per ThermBaseline QuantitiesTier IIGS-11-Residential Air-Conditioning Gas ServiceBasic Service ChargeCost per ThermTier IAir-ConditioningGS-12-CARE Residential Gas ServiceBasic Service ChargeCost per ThermBaseline QuantitiesTier IISGS-15-Secondary Residential Gas ServiceBasic Service ChargeCost per ThermBasic Service ChargeCost per ThermBaseline QuantitiesTier IISGS-15-Secondary Residential Gas ServiceBasic Service ChargeCost per ThermSGS-20-Multi-Family Master-Metered Gas Service	<u>) SOUT</u> Margin	Ch	ERN C arges [2] and	ALIFOR	NIA	<u>SERV</u>	ICE AF	<u>RE</u>	<u>A [</u> 1]	
GS-10-Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II Air-Conditioning S GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II S GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm S GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge Sasic Service Charge	Margin									
GS-10-Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm Tier I Air-Conditioning GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II Air-Conditioning S GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II S GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm S GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge Sasic Service Charge	Margin	۸I:		0.1.1.1.1.0.1	-					
Basic Service Charge \$4 Cost per Therm Baseline Quantities \$ Baseline Quantities \$ Tier II \$ Basic Service Charge \$4 Cost per Therm \$4 Tier I \$4 Air-Conditioning \$4 Basic Service Charge \$4 Cost per Therm \$4 Tier I \$5 Basic Service Charge \$4 Cost per Therm \$5 Basic Service Charge \$4 Cost per Therm \$5 Baseline Quantities \$5 Tier II \$5 GS-15-Secondary Residential Gas Service \$5 Basic Service Charge \$4 Cost per Therm \$5 GS-20-Multi-Family Master-Metered Gas Service \$6 Basic Service Charge \$2 Basic Service Charge \$2		Adj		Subtotal Ga Usage Rate		Other Surc CPUC	PPP	Ga	as Cost	Effective Sales Rate
Basic Service Charge \$4 Cost per Therm Baseline Quantities \$ Baseline Quantities \$ Tier II \$ Basic Service Charge \$4 Cost per Therm \$4 Tier I \$4 Air-Conditioning \$4 Basic Service Charge \$4 Cost per Therm \$4 Tier I \$5 Basic Service Charge \$4 Cost per Therm \$5 Basic Service Charge \$4 Cost per Therm \$5 Baseline Quantities \$5 Tier II \$5 GS-15-Secondary Residential Gas Service \$5 Basic Service Charge \$4 Cost per Therm \$5 GS-20-Multi-Family Master-Metered Gas Service \$6 Basic Service Charge \$2 Basic Service Charge \$2										
Baseline Quantities \$ Tier II \$ GS-11-Residential Air-Conditioning Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Tier I \$ Air-Conditioning \$ GS-12-CARE Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ GS-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ GS-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$ Basic Service Charge \$	5.75									\$5.75
Basic Service Charge \$ Cost per Therm \$ Tier I \$ Tier II \$ Air-Conditioning \$ GS-12-CARE Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ GS-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$ Basic Service Charge \$ Basic Service Charge \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.00300	.21467 .21467	\$.74693 .74693	\$2.16820 2.38231
Tier I\$Tier II\$Air-Conditioning\$GS-12-CARE Residential Gas ServiceBasic Service Charge\$Cost per Therm\$Baseline Quantities\$Tier II\$GS-15-Secondary Residential Gas ServiceBasic Service Charge\$Cost per Therm\$GS-20-Multi-Family Master-Metered Gas Service\$Basic Service Charge\$Basic Service Charge\$Sasic Service Charge\$Sasic Service Charge\$Basic Service Charge\$Sasic Service Charge\$Sasic Service Charge\$	5.00									\$5.00
Air-Conditioning \$ GS-12-CARE Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ GS-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$ Basic Service Charge \$.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.00300	.21467 .21467	\$.74693 .74693	\$2.16820 2.38231
Basic Service Charge \$- Cost per Therm Baseline Quantities Baseline Quantities \$ Tier II \$ GS-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$ Basic Service Charge \$.46751		.35628	.82379		.00300	.21467		.74693	1.78839
Baseline Quantities Tier II\$GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm\$GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge\$2Service Charge\$2	4.00									\$4.00
Basic Service Charge \$0 Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$.43355 .60484	\$.35628 .35628	\$.78983 .96112	\$.00300 \$.00300	.06533 .06533	\$.74693 .74693	\$1.62875 \$1.80004
Cost per Therm \$ GS-20-Multi-Family Master-Metered Gas Service \$ Basic Service Charge \$	c 00									¢ c . c c
Basic Service Charge \$2	6.00 1.31563	\$.35628	\$1.67191	\$.00300 \$.21467	\$.74693	\$6.00 \$2.63651
	25.00									\$25.00
	.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.00300	.21467 .21467	\$.74693 .74693	\$2.16820 2.38231
GS-25-Multi-Family Master-Metered Gas Service-Submetered										
	25.00									\$25.00
Cost per Therm Baseline Quantities \$.84732	\$.35628	\$1.20360	\$.00300 \$.21467	\$.74693	\$2.16820
	1.06143		.35628	1.41771		.00300	.21467		.74693	2.38231
	8.64)									(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	0.00									¢ 0 00
Basic Service Charge \$3 Cost per Therm	8.80									\$8.80
First 100 \$.36513	\$.35628	\$.72141	\$.00300 \$.06533	\$.74693	
Next 500 \$ Next 2,400 \$.20996 .08582		.35628 .35628	.56624 .44210		.00300 .00300	.06533 .06533		.74693 .74693	1.40516 1.28103
	.05026)		.35628	.30602		.00300	.06533		.74693	1.14495
GS-40-Core General Gas Service (non-Covered Entities)										
5	11.00 780.00									\$11.00 \$780.00
	.76180	\$.35628	\$1.11808	\$.00300 \$.21467	\$.74693	\$2.08268
Next 500 \$.56783		.35628	.92411		.00300	.21467		.74693	1.88871
Next 2,400 \$ Over 3,000 \$.41266 .24256		.35628 .35628	.76894 .59884		.00300 .00300	.21467 .21467		.74693 .74693	1.73354 1.56344

Advice Letter No. 1258 Decision No. Amy L. Timperley Chief Regulatory Officer

Canceling

GS-40-Core General Gas Service \$11.00 Basic Service Charge \$11.00 Cost per Therm \$780.00 First 100 \$.76180 \$.21187 \$.97367 \$.00300 \$.21467 \$.74693 \$1.93827 Next 500 \$.56783 2.1187 \$.97367 \$.00300 \$.21467 \$.74693 \$1.93827 Next 500 \$.56783 2.1187 \$.97367 \$.00300 \$.21467 \$.74693 \$1.93827 Next 2,400 \$.41266 2.1187 \$.24256 .00300 2.1467 \$.74693 \$1.47430 Score Natural Gas Service for Motor Vehicles \$25.00 <t< th=""><th></th><th></th><th>Cł</th><th>narges [2] and</th><th>Su</th><th>btotal Gas</th><th></th><th>Other Surcha</th><th></th><th></th><th></th><th>Effective</th></t<>			Cł	narges [2] and	Su	btotal Gas		Other Surcha				Effective
Covered Entities) \$11.00 \$780.00 \$780.00 \$780.00 Cost per Therm \$760.00 \$780.00 \$21467 \$74693 \$1.74430 First 100 \$.76180 \$.21187 \$77970 .00300 \$21467 \$74693 \$1.74430 Next 200 \$.56783 .21187 .77970 .00300 .21467 .74693 1.58913 Over 3,000 \$41266 .21187 .62453 .00300 .21467 .74693 1.58913 Sco-Core Natural Gas Service for Motor Vehicles \$25.00 \$26.	Schedule No. and Type of Charge	Margin	Ad	justments	U	sage Rate		CPUC I	PPP	G	as Cost	Sales Rate
Basic Service Charge Transportation Service Charge Strolo \$11.00 \$780.00 \$11.00 \$780.00 \$11.00 \$780.00 \$11.00 \$780.00 \$74693 \$1.93827 \$00300 \$21467 \$74693 \$1.93827 \$00300 \$21467 \$74693 \$1.93827 \$00300 \$21467 \$74693 \$1.93827 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41903 \$1.41975 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00 \$25.00												
Transportation Service Charge Cost per Therm \$780.00 \$780.00 \$780.00 \$780.00 \$780.00 \$780.00 \$780.00 \$780.00 \$780.00 \$103827 \$00300 \$2.1467 \$7.4693 \$1.93827 Next 500 \$.56783 2.1187 6.2433 .00300 2.1467 .74693 1.58913 Over 3,000 \$2.4256 2.1187 6.2433 .00300 2.1467 .74693 1.41903 3S-50-Core Natural Gas Service for Motor Vehicles \$25.00		¢11.00										¢11.00
Cost per Therm \$,76180 \$,21187 \$,97367 \$,00300 \$,21467 \$,74693 \$,193827 Next 500 \$,56783 21187 6,2453 00300 2.1467 .74693 1,74430 Next 2,400 \$,41266 2.1187 6,2453 00300 .21467 .74693 1,5913 Over 3,000 \$,24266 2.1187 6,2453 00300 .21467 .74693 1,5913 Sole Service Charge \$,24256 2.1187 4,5443 00300 .21467 ,74693 \$,14975 Basic Service Charge \$,26572 \$,35628 \$,52315 \$,00300 \$,21467 \$,74693 \$,14875 Sa-60-Core Internal Combustion Engine Gas \$,25672 \$,35628 \$,61300 \$,00300 \$,21467 \$,74693 \$,14875 Sa-60-Core Internal Combustion Engine Gas \$,2500 \$,25672 \$,35628 \$,61300 \$,01407 \$,525.00 \$,525.00 Sa-60-Core Internal Combustion Engine Gas \$,2500 \$,2500 \$,2500 \$,74693 \$,14721												
Next 500 \$ 56783 .21187 .77970 .00300 .21467 .74693 1.74430 Next 2,400 \$.41266 .21187 .62453 .00300 .21467 .74693 1.58913 Over 3,000 \$.24256 .21187 .62453 .00300 .21467 .74693 1.41903 SS-50-Core Natural Gas Service for Motor	Cost per Therm											
Next 2,400 \$ 41266 21187 62453 .00300 21467 .74693 1.58913 Over 3,000 \$.24256 .21187 .45443 .00300 21467 .74693 1.41903 3S-50-Core Natural Gas Service for Motor Vehicles \$.24256 .21187 .45443 .00300 2.1467 \$.74693 1.41903 Basic Service Charge \$.2500 \$.16687 \$.35628 \$.52315 \$.00300 \$.1467 \$.74693 \$ 1.48775 Scho-Core Internal Combustion Engine Gas iervice \$.16687 \$.35628 \$.52315 \$.00300 \$.21467 \$.74693 \$ 1.48775 Scho-Core Internal Combustion Engine Gas iervice \$.25672 \$.35628 \$.61300 \$.00300 \$.21467 \$.74693 \$ 1.47750 Scho-Core Small Electric Power Generation ias Service Charge \$.25.00 \$.2560 \$.00300 \$.74693 \$ 1.47421 Sc-To-Noncore General Gas Transportation iervice \$.36800 \$.35628 \$.72428 \$.00300 \$.21467 \$ \$.68326 Sc-Tor Space Charge \$.100.00			\$		\$		\$			\$		\$ 1.93827
Over 3,000 \$.24256 .21187 .45443 .00300 .21467 .74693 1.41903 33-50-Core Natural Gas Service for Motor Vehicles \$.00300 .21467 .74693 \$.2500 Basic Service Charge Cost per Therm \$.16687 \$.35628 \$.52315 \$.00300 \$.21467 \$.74693 \$ 1.41903 Basic Service Charge Cost per Therm \$.16687 \$.35628 \$.52315 \$.00300 \$.21467 \$.74693 \$ 1.41903 Basic Service Charge Cost per Therm \$.25672 \$.35628 \$.61300 \$.00300 \$.21467 \$.74693 \$ 1.57760 35-66-Core Small Electric Power Generation Basic Service Charge Cost per Therm \$.25672 \$.35628 \$.72428 \$.00300 \$.74693 \$ 1.47421 35-70-Noncore General Gas Transportation Service \$.36800 \$.35628 \$.72428 \$.00300 \$.74693 \$ 1.47421 35-70-Noncore General Gas Service Cost per Therm \$.18080 \$.28479 \$.46559 \$.00300 \$.21467 \$ \$.68326												
Vehicles \$25.00 \$26.0		• • •										1.41903
Vehicles \$25.00 \$26.0	SS-50-Core Natural Gas Service for Motor											
Cost per Therm \$.16687 \$.35628 \$.52315 \$.00300 \$.21467 \$.74693 \$ 1.48775 38-60-Core Internal Combustion Engine Gas Service \$ S25.00 \$.00300 \$.21467 \$.74693 \$ 1.48775 Basic Service Charge \$ \$.25672 \$.35628 \$.61300 \$.00300 \$.21467 \$.74693 \$ 1.57760 S5-66-Core Small Electric Power Generation Sas Service \$.25672 \$.35628 \$.61300 \$.00300 \$.21467 \$.74693 \$ 1.57760 S5-66-Core Small Electric Power Generation Sas Service \$.2500 \$.35628 \$.72428 \$.00300 \$.74693 \$ 1.47421 S5-70-Noncore General Gas Transportation Service \$.16800 \$.35628 \$.72428 \$.00300 \$.74693 \$ 1.47421 S5-70-Noncore General Gas Transportation Service Charge \$.100.00 \$.18080 \$.28479 \$.46559 \$.00300 \$.21467 \$.68326 S5-VIC City of Victorville Gas Service \$.18080 \$.28479 \$.46559 \$.00300 \$.74693 \$.14925 Transportation Service Charge \$.15959 \$.33973 \$.49932 \$.00300		_										
32-60-Core Internal Combustion Engine Gas Service \$25.00 \$25.00 \$25.00 Basic Service Charge Cost per Therm \$25.00 \$.00300 \$.21467 \$.74693 \$1.57760 SS-66-Core Small Electric Power Generation Sas Service \$25.00 \$.00300 \$.21467 \$.74693 \$1.57760 Basic Service Charge Cost per Therm \$25.00 \$.00300 \$.21467 \$.74693 \$1.57760 SS-66-Core Small Electric Power Generation Sas Service \$25.00 \$.00300 \$.74693 \$1.47421 35-70-Noncore General Gas Transportation Service \$100.00 \$.74693 \$1.47421 35-70-Noncore General Gas Transportation Service Charge \$100.00 \$780.00 Transportation Service Charge Cost per Therm \$100.00 \$780.00 S-VIC City of Victorville Gas Service \$11.00 \$780.00 Sac Service Charge Transportation Service Charge \$11.00 \$780.00 Stransportation Service Charge Cost per Therm \$11.00 \$1.47421 Transportation Service Charge \$11.00 \$1.47820 Transportation Service Charge Transportation Distribution System \$1.00377 TFF-Transportation Distribution System Shrinkage Charge \$.00377 TDS Charge per Therm \$.00381 AlHPS-Master-Metered Mobile Home Park Safety Inspection Provision												
Service\$25.00\$21.467\$20	Cost per Therm	\$.16687	\$.35628	\$.52315	\$.00300 \$.2	1467	\$.	.74693	\$1.48775
Cost per Therm\$.25672\$.35628\$.61300\$.00300\$.21467\$.74693\$1.577603S-66-Core Small Electric Power Generation as ServiceBasic Service Charge Cost per Therm\$25.00\$25.00\$25.00\$25.00\$25.00Basic Service Charge Dervice\$25.00\$.35628\$.72428\$.00300\$.74693\$1.47421SS-70-Noncore General Gas Transportation Bervice\$100.00\$.35628\$.72428\$.00300\$.74693\$1.47421SS-70-Noncore General Gas Transportation Service\$100.00\$.35628\$.72428\$.00300\$.74693\$1.47421SS-70-Noncore General Gas Transportation Service\$100.00\$.35628\$.72428\$.00300\$.74693\$1.47421SS-70-Noncore General Gas Transportation Service Charge Cost per Therm\$ 1.8080\$.28479\$.46559\$.00300\$.21467\$.68326SS-VIC City of Victorville Gas Service Basic Service Charge Cost per Therm\$ 1.100\$.74693\$ 11.00\$.74693\$ 11.00Transportation Service Charge Cost per Therm\$.15959\$.33973\$.49932\$.00300\$.74693\$ 1.24925IFF-Transportation Franchise Fee Surcharge Provision\$.15959\$.33973\$.49932\$.00300\$.74693\$.00377IFS - Transportation Distribution System TDS - Transportation Distribution System Drinkage harge TDS Charge per Therm\$.00381\$.00381WHPS-Master-Metered Mobile Home Park Safety Inspection Provision\$.00381\$.00381 <td>Service</td> <td>_</td> <td></td>	Service	_										
GS-66-Core Small Electric Power Generation Basic Service \$25.00 \$25.00 Cost per Therm \$3.6800 \$.35628 \$.72428 \$.00300 \$.74693 \$1.47421 GS-70-Noncore General Gas Transportation \$100.00 \$.74693 \$1.47421 GS-70-Noncore General Gas Transportation \$100.00 \$.74693 \$1.47421 GS-70-Noncore General Gas Transportation \$100.00 \$.74693 \$1.47421 GS-70-Noncore General Gas Service \$100.00 \$780.00 Cost per Therm \$.18080 \$.28479 \$.46559 \$.00300 \$.21467 \$.68326 GS-VIC City of Victorville Gas Service \$11.00 \$780.00 \$.74693 \$11.24925 Gost per Therm \$.15959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925 Transportation Service Charge \$11.00 \$780.00 \$.74693 \$1.24925 TFF-Transportation Franchise Fee Surcharge \$.15959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925 TFF Surcharge per Therm \$.00377 \$.00377 TDS – Transportation Distribution System \$.00377 TDS – Transportation Distribution System \$.00381 WHPS-Master-Metered Mobile Home Park \$.00381			¢	25620	¢	61200	ሱ	00200 \$ 5	1467	¢	74602	
Sas Service\$25.00\$25.00\$25.00Basic Service Charge Cost per Therm\$1.36800 \$.35628 \$.72428 \$.00300 \$.74693 \$1.47421SS-70-Noncore General Gas Transportation Service\$100.00\$1.47421Basic Service Charge Transportation Service Charge Cost per Therm\$100.00\$100.00Basic Service Charge Transportation Service Charge S.18080 \$.28479 \$.46559 \$.00300 \$.21467\$100.00SS-VIC City of Victorville Gas Service Basic Service Charge Transportation Service Charge S.18080 \$.28479 \$.46559 \$.00300 \$.21467\$11.00FF-Transportation Service Charge Transportation Franchise Fee Surcharge Provision\$11.00\$780.00TFF- Surcharge per Therm\$.15959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925FUS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm\$.00381MHPS-Master-Metered Mobile Home Park Safety Inspection Provision\$.00381	Cost per Therm	\$.25072	\$.35028	\$.61300	\$.00300 \$.2	21407	ф.	.74693	\$1.57760
Cost per Therm\$.36800 \$.35628 \$.72428 \$.00300\$.74693 \$ 1.47421GS-70-Noncore General Gas Transportation Service\$ 100.00\$ 100.00\$ 100.00Basic Service Charge Transportation Service Charge Cost per Therm\$ 100.00\$ 780.00\$ 780.00GS-VIC City of Victorville Gas Service Basic Service Charge Transportation Service Charge Basic Service Charge Transportation Service Charge Transportation Service Charge Transportation Service Charge Transportation Service Charge Transportation Franchise Fee Surcharge Provision\$ 11.00 \$ 780.00 \$.15959 \$.33973 \$.49932 \$.00300 \$.21467\$ 11.00 \$ 780.00 \$ 780.00 \$.74693 \$ 11.24925IFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm\$.00377 \$.00377\$.00377 \$.00377ITFF Surcharge per Therm\$.00381MHPS-Master-Metered Mobile Home Park Safety Inspection Provision\$.00381	Gas Service											
SS-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge Cost per Therm Savid Structure Charge Savid Structure Charge Basic Service Charge Basic Service Charge Transportation Service Charge Transportation Service Charge Cost per Therm Transportation Service Charge Cost per Therm Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm Shrinkage Charge TDS Charge per Therm WHPS-Master-Metered Mobile Home Park Safety Inspection Provision			\$.35628	\$.72428	\$.00300		\$.74693	\$25.00 \$1.47421
Basic Service Charge Transportation Service Charge Cost per Therm\$100.00 \$780.00 \$.18080 \$.28479 \$.46559 \$.00300 \$.21467\$100.00 \$780.00 \$.68326GS-VIC City of Victorville Gas Service Basic Service Charge Transportation Service Charge Soft per Therm\$11.00 \$780.00 \$.15959 \$.33973 \$.49932 \$.00300 \$.00300 \$.74693\$11.00 \$780.00 \$780.00 \$780.00 \$.74693 \$.124925TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm\$100.00 \$11.00 \$11.00 \$11.00 \$11.00 \$11.00 \$100.00 \$1.5959 \$.33973 \$.49932 \$.00300 \$.00300 \$.74693\$100.00 \$100 												
Cost per Therm\$.18080\$.28479\$.46559\$.00300\$.21467\$.68326GS-VIC City of Victorville Gas Service Basic Service Charge Transportation Service Charge Cost per Therm\$11.00 		\$100.00										\$100.00
GS-VIC City of Victorville Gas Service \$11.00 \$11.00 Basic Service Charge \$11.00 \$780.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$1.5959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925 TFF-Transportation Franchise Fee Surcharge * <												
Basic Service Charge \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$15959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925 IFF-Transportation Franchise Fee Surcharge * * .00377 * .00377 TFF Surcharge per Therm * .00377 * .00381 Shrinkage Charge * .00381 MHPS-Master-Metered Mobile Home Park \$.00381	Cost per Therm	\$.18080	\$.28479	\$.46559	\$.00300 \$.2	21467			\$.68326
Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$15959 \$.33973 \$.49932 \$.00300 \$.74693 \$1.24925 IFF-Transportation Franchise Fee Surcharge Provision \$.00377 \$.00377 TFF Surcharge per Therm \$.00377 \$.00381 Shrinkage Charge \$.00381 MHPS-Master-Metered Mobile Home Park \$\$.00381	GS-VIC City of Victorville Gas Service	_										
Cost per Therm \$.15959 \$.33973 \$.49932 \$.00300 \$.74693 \$ 1.24925 TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$.00377 TDS – Transportation Distribution System \$.00377 Shrinkage Charge \$.00381 MHPS-Master-Metered Mobile Home Park \$.00381												+
Provision • TFF Surcharge per Therm \$.00377 IDS – Transportation Distribution System • Shrinkage Charge • TDS Charge per Therm \$.00381 WHPS-Master-Metered Mobile Home Park • Safety Inspection Provision •			\$.33973	\$.49932	\$.00300		\$.74693	\$780.00 \$1.24925
Provision • TFF Surcharge per Therm \$.00377 IDS – Transportation Distribution System • Shrinkage Charge • TDS Charge per Therm \$.00381 MHPS-Master-Metered Mobile Home Park • Safety Inspection Provision •												
TFF Surcharge per Therm \$.00377 IDS – Transportation Distribution System Shrinkage Charge Shrinkage Charge \$.00381 TDS Charge per Therm \$.00381 WHPS-Master-Metered Mobile Home Park \$ Safety Inspection Provision												
Shrinkage Charge TDS Charge per Therm \$.00381 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision		-										\$.00377
TDS Charge per Therm \$.00381 WHPS-Master-Metered Mobile Home Park Safety Inspection Provision												
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision		-										\$ 00381
Safety Inspection Provision												¢ .00001
		_										\$.21000

Advice Letter No. <u>1258</u> Decision No. Amy L. Timperley Chief Regulatory Officer

RATES APPLICABLE T		EMENT O THERN C			<u>SERV</u>	/IC	<u>E AR</u>	EA	<u>.[1]</u> [2	2]	
Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate		<u>Other Su</u> CPUC	ırch	arges PPP	G	as Cost	Effective Sales Rate	
GN-10-Residential Gas Service											
Basic Service Charge Cost per Therm	\$5.75									\$5.75	
Baseline Quantities Tier II	\$.78902 .91425	\$.34019 .34019	\$1.12921 1.25444	\$.00300 .00300	\$.08786 .08786	\$.51120 .51120	\$1.73127 1.85650	
GN-12-CARE Residential Gas Service											
Basic Service Charge Cost per Therm	\$4.00									\$4.00	
Baseline Quantities Tier II	\$.43504 .53523	\$.34019 .34019	\$.77523 .87542	\$.00300 .00300	\$.06533 .06533	\$.51120 .51120	\$1.38066 1.48084	
GN-15-Secondary Residential Gas Service											
Basic Service Charge Cost per Therm	\$6.00 \$.97510	\$.34019	\$1.31529	\$.00300	\$.08786	\$.51120	\$6.00 \$1.91735	
GN-20-Multi-Family Master-Metered Gas Service	¢ .01010	¢ 101010	+	Ŧ		Ŧ		Ŧ		<i>•</i>	
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm Baseline Quantities Tier II	\$.78902 .91425	\$.34019 .34019	\$1.12921 1.25444	\$.00300	\$.08786 .08786	\$.51120 .51120	\$1.73127 1.85650	
GN-25-Multi-Family Master-Metered Gas Service-Submetered	.01420	.04010	1.20444		.00000		.00700		.01120	1.00000	
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm Baseline Quantities	\$.78902	\$.34019	\$1.12921	\$.00300	\$.08786	\$.51120	\$1.73127	
Tier II	.91425	.34019	1.25444	Ŧ	.00300	Ŧ	.08786	Ŧ	.51120	1.85650	
Submetered Discount per Occupied Space	(\$ 9.33)									(\$ 9.33)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80									\$ 8.80	
Cost per Therm First 100	\$.33590	\$.34019	\$.67609	\$.00300	\$.06533	\$.51120	\$1.28151	
Next 500	.19870	.34019	.53889		.00300		.06533		.51120	1.14431	
Next 2,400 Over 3,000	.08216 (.09171)	.34019 .34019	.42235 .24848		.00300 .00300		.06533 .06533		.51120 .51120	1.02777 .85391	
GN-40-Core General Gas Service (non-Covered Entities)	, , , , , , , , , , , , , , , , , , ,										
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge Cost per Therm	\$780.00									\$780.00	
First 100	\$.66509	\$.34019	\$1.00528	\$.00300	\$.08786	\$.51120	\$1.60734	
Next 500 Next 2,400	.49359 .34791	.34019 .34019	.83378 .68810		.00300 .00300		.08786 .08786		.51120 .51120	1.43584 1.29016	
Over 3,000	.13058	.34019	.47077		.00300		.08786		.51120	1.07283	
		Issued b)y	Da	ate Fileo		Ap	ril	28, 20)23]

Advice Letter No. <u>1258</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

	188th Revised	Cal. P.U.C. Sheet No.	69
Canceling	187th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

			narges [3] and		btotal Gas		Other Su	rch		-		Effective	
	Margin	Ad	justments	U	sage Rate		CPUC		PPP	Ċ	Sas Cost	Sales Rate	╞
GN-40-Core General Gas Service Covered Entities)													
Basic Service Charge Transportation Service Charge	\$ 11.00 \$780.00											\$ 11.00 \$780.00	
Cost per Therm First 100	\$.66509	¢	10578	¢	.86087	\$	00300	¢	.08786	¢	51120	\$1.46293	
Next 500	.49359		.19578	φ	.68937	φ	.00300	φ	.08786	φ	.51120	1.29143	ľ
Next 2,400	.34791		.19578		.54369		.00300		.08786		.51120	1.14575	
Over 3,000	.13058		.19578		.32636		.00300		.08786		.51120	1.92842	
GN-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$.51120	\$.97223	'
GN-60-Core Internal Combustion Engine Gas Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$.51120	\$ 1.52141	F
GN-66-Core Small Electric Power Generation Gas Service	_												
Basic Service Charge Cost per Therm	\$ 25.00 \$.57916	¢	34010	¢	.91935	¢	.00300			¢	.51120	\$ 25.00 \$ 1.43355	F
GN-70-Noncore General Gas Transportation	φ.37910	φ	.54019	φ	.91933	φ	.00300			φ	.51120	φ 1.43555	
Service Basic Service Charge	\$ 100.00											\$ 100.00	
Transportation Service Charge	\$ 780.00											\$ 780.00	
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786			\$.36893	F
IFF-Transportation Franchise Fee Surcharge Provision													
TFF Surcharge per Therm	_											\$.00620	F
IDS – Transportation Distribution System												ψ .00020	Γ.
Shrinkage Charge													
TDS Charge per Therm												\$.00383	F
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_												
MHPS Surcharge per Space per Month												\$.21000	
													1
													1

Advice Letter No.	1258	
Decision No.		

Issued by Amy L. Timperley Chief Regulatory Officer

Date FiledApril 28, 2023EffectiveMay 1, 2023Resolution No.

Cost per Therm Baseline Quantities Tier II SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered	5.75 5.6932 .67986 4.00 5.23856 .32699	\$.44380 .44380	\$1.01312	_	_	_	_	_			
Cost per Therm Baseline Quantities \$ Baseline Quantities \$ Tier II \$ SLT-12-CARE Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$	5.56932 .67986 54.00 5.23856	\$		•								
Baseline Quantities \$ Tier II \$ SLT-12-CARE Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities <t< td=""><td>.67986 4.00 .23856</td><td>\$</td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$5.75</td><td></td></t<>	.67986 4.00 .23856	\$		•							\$5.75	
Tier II SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities Service-Submetered Service-Submetered Service Charge Cost per Therm Baseline Quantities Service-Submetered Service Submetered S	.67986 4.00 .23856	\$		•								
SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities	4.00 .23856		.44380	4 40000	\$.00300	\$		\$		\$1.61518	F
Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$.23856			1.12366		.00300		.08786		.51120	1.72572	F
Cost per Therm Baseline Quantities \$ Baseline Quantities \$ Tier II \$ SLT-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$.23856										* 4 * *	
Baseline Quantities \$ Tier II \$ SLT-15-Secondary Residential Gas Service \$ Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$											\$4.00	
Tier II SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities \$		\$.44380	\$.68236	\$.00300	\$.06533	\$.51120	\$1.28779	R
Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Basic Service Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$		Ŧ	.44380	.77079	Ŧ	.00300	Ŧ	.06533	Ŧ	.51120	1.37622	R
Basic Service Charge \$ Cost per Therm \$ SLT-20-Multi-Family Master-Metered Gas \$ Service \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Tier II \$ SLT-25-Multi-Family Master-Metered Gas \$ Service-Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$ Basic Service Submetered \$ Basic Service Charge \$ Cost per Therm \$ Baseline Quantities \$												
SLT-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities	6.00										\$6.00	
Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities \$ Basic Service Charge Cost per Therm Baseline Quantities	.76587	\$.44380	\$1.20967	\$.00300	\$.08786	\$.51120	\$1.81173	R
Service Basic Service Charge Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities \$ Basic Service Charge Cost per Therm Baseline Quantities												
Cost per Therm Baseline Quantities Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities												
Baseline Quantities 5 Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge 5 Cost per Therm Baseline Quantities 5	11.00										\$11.00	
Tier II SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge \$ Cost per Therm Baseline Quantities \$	56022	¢	44200	¢ 1 01212	ሱ	00200	¢	00706	¢	E1100	¢ 1 C1E10	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge \$ Cost per Therm Baseline Quantities \$.56932	φ	.44380 .44380	\$1.01312 1.12366	\$.00300 .00300	φ	.08786	φ	.51120	\$1.61518 1.72572	R
Basic Service Charge \$ Cost per Therm Baseline Quantities \$.07000		.11000	1.12000		.00000		.00700		.01120	1.12012	
Cost per Therm Baseline Quantities \$												
Baseline Quantities \$	11.00										\$11.00	
	.56932	¢	.44380	\$1.01312	¢	.00300	¢	00706	¢	51120	\$1.61518	
	.67986	φ	.44380	1.12366	φ	.00300	φ	.08786	φ	.51120	1.72572	R
Submetered Discount per Occupied Space (\$10.71)			1.12000						.01120	(\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service											. ,	
	8.80										\$ 8.80	
Cost per Therm												
First 100 \$		\$.44380	\$.70227	\$.00300	\$.06533	\$		\$1.30769	R
Next 500 Next 2,400	.18927 .12010		.44380 .44380	.63307 .56390		.00300 .00300		.06533 .06533		.51120 .51120	1.23850 1.16932	R
Over 3,000	.00107		.44380	.44487		.00300		.06533		.51120	1.05029	R
SLT-40-Core General Gas Service												
non-Covered Entities)												
· · · · · · · · · · · · · · · · · · ·	11.00										\$11.00	
	780.00										\$780.00	
Cost per Therm				* 4 * * * * * *	•				•		* · • • • • • •	
First 100 \$.59420	\$.44380	\$1.03800	\$.00300	\$		\$.51120 .51120	\$ 1.64006	R
Next 500 Next 2,400	.50771 .42124		.44380 .44380	.95151 .86504		.00300 .00300		.08786 .08786		.51120	1.55357 1.46710	R R
Over 3,000	.27245		.44380	.71625		.00300		.08786		.51120	1.31831	R

1258 Advice Letter No. Decision No.

Issued by Amy L. Timperley Chief Regulatory Officer

April 28, 2023 Date Filed May 1, 2023 Effective Resolution No.

	STAT	EMENT O	F RATES	3				
RATES APPLICAE	LE TO S	OUTH LAP	<u>KE TAHO</u>	<u>)</u> E	SERVI	<u>CE AR</u>	<u>EA [</u> 1]	
		Charges [2]						
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Ga Usage Rat		Other Sure CPUC	<u>charges</u> PPP	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service								
(Covered Entities)	-							• • • • • • •
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00							\$11.00 \$780.00
Cost per Therm	φ/00.00							\$700.00
First 100	\$.59420	\$.29939	\$.89359	\$			\$.51120	\$1.49565
Next 500	.50771	.29939	.80710		.00300	.08786		1.40916
Next 2,400 Over 3,000	.42124 .27245	.29939 .29939	.72063 .57184		.00300 .00300	.08786 .08786		1.32269 1.17390
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.46665	\$.44380	\$.91045	\$.00300 \$	\$.08786	\$.51120	\$1.51251
SLT-60-Core Internal Combustion Engine Gas	_							
Basic Service Charge Cost per Therm	\$ 11.00 \$.34345	\$.44380	\$.78725	\$.00300	\$.08786	\$.51120	\$ 11.00 \$ 1.38931
SLT-66-Core Small Electric Power Generatior Gas Service	ı							
Basic Service Charge Cost per Therm	\$ 11.00 \$.34345	\$.44380	\$.78725	¢	.00300		\$.51120	\$ 11.00 \$ 1.30145
SLT-70-Noncore General Gas Transportation		φ.44300	ψ.10125	Ψ	.00500		φ.31120	φ 1.30143
Service	_							
Basic Service Charge	\$ 100.00 \$ 780.00							\$ 100.00
Transportation Service Charge Cost per Therm	\$ 780.00 \$.34445	\$.22324	\$.56769	\$.00300 \$	\$.08786		\$ 780.00 \$.65855
TFF-Transportation Franchise Fee Surcharge Provision	_							
TFF Surcharge per Therm								\$.00620
TDS-Transportation Distribution System								
Shrinkage Charge TDS Charge per Therm	_							\$.00383
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision	_							
MHPS Surcharge per Space per Month								\$.21000
		Issued	hv		ate Fileo	1	<u>April 28, 1</u>	2023

Advice Letter No. <u>1258</u> Decision No. _____ Amy L. Timperley Chief Regulatory Officer

		Cal. P.U.C. Sheet No.	
Canceling	143rd Revised	Cal. P.U.C. Sheet No.	123

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

<u>RATES</u>

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California		
Cost of Gas	\$.73522	
F&U	\$.01171	
Total Gas Cost	\$.74693	
Northern California and	South Lake Tahoe	
Cost of Gas	\$.50062	
F&U	\$.01058	
Total Gas Cost	\$.51120	
Advice Letter No. 1259	Issued by	Date Filed

R

R R

R

Advice Letter No.	1258
Decision No.	

Issued by Amy L. Timperley Chief Regulatory Officer Date FiledApril 28, 2023EffectiveMay 1, 2023Resolution No.

Line				F	Rate per	Line
No.	Description				Therm	No.
	(a)				(b)	
1 2 3	<u>Southern California</u> Estimated Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal			\$	0.28686 0.44836 0.73522	1 2 3
4	Franchise & Uncollectibles @	1.5930%	[3]		0.01171	4
5	Total May Core Procurement Charge	per Therm		\$	0.74693	5
6 7 8	Northern California and South Lake Tahoe Estimated Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal			\$	0.30005 0.20057 0.50062	6 7 8
9	Franchise & Uncollectibles @	2.1140%	[3]		0.01058	9
10	Total May Core Procurement Charge	per Therm		\$	0.51120	10

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF MAY 2023

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF MAY 2023

Line No.	Description (a)	 	Average Cost Per Dth (c)=(d)/(b	Amount	Line No.
	City Gate Demand and Storage Injections	500.040			
1	Total City Gate Demand	509,213			1
2 3	Purchases for Storage Injection @ City Gate [1]	0			2 3
3 4	Carry-over from Previous Month (Dth) Total Demand and Storage Injections	0 509,213			3 4
	Gas Purchases into Kern River Mainline				
5	Term Purchases	0	\$ 0.000	0 \$ 0	5
6	First of Month Purchases [2]	496,000	\$ 2.819	+))-	6
7	Spot Purchases [2]	21,072	\$ 2.817	- +,	7
8	In Kind Fuel	(7,859)	\$ 0.000	- + -	8
9	Kern River Variable Transmission	509,213	\$ 0.005		9
10	Kern River Opal Basin Gas Delivered to California Border			\$ 1,460,732	10
	City Gate Gas Purchases				
11	Term Purchases	0	\$ 0.000		11
12	First of Month Purchases [2]	0	\$ 0.000		12
13	Spot Purchases [2]	0	\$ 0.000		13
14	Total City Gate Gas Purchases	0		\$ 0	14
	Storage Withdrawals				
15	Projected Volume	0	\$ 0.000	- + -	15
16	O&M Withdrawal Variable Charge	0	\$ 0.000		16
17	Total Average Cost of Gas			\$ 0	17
18	Total Cost of Gas at City Gate [3]	509,213	\$ 2.868	36 \$ 1,460,732	18

[1] Does not include gas scheduled directly to storage.
 [2] Based on April 19, 2023, first of the month forwards.
 [3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF MAY 2023

Line				verage Cost		Line
No.	Description	Dth		Per Dth	Amount	No.
	(a)	(b)	(C)=(d)/(b)	(d)	
1	Total City Gate Demand (Net)	299,736				1
	Gas Purchases					
2	VMP Purchases	0	\$	0.000	\$ 0	2
3	Spot Purchases [1]	305,978	\$	2.9320	\$ 897,127	3
6	Total Projected Gas Purchases into Mainline				\$ 897,127	6
	Transportation Costs					
7	NWPL Volumetric Charge [2]	0	\$	0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	299,736	\$	0.0015	\$ 455	8
9	Tuscarora Volumetric Charge [4]	303,530	\$	0.0058	\$ 1,773	9
10	Ruby Volumetric Charge [5]	0	\$	0.000	\$ 0	10
11	Total Transportation Variable Cost				\$ 2,229	11
12	Total Cost at the City Gate [6]	299,736	\$	3.0005	\$ 899,356	12

[1] Based on April 19, 2023, first of the month forwards.

[2] Assumes NWPL is 1.06%.

[3] Assumes Paiute is 1.25%.

[4] Assumes Tuscarora is 0.80%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF MAY 2023

Storage Activities 0 2 No Storage Activity for February 0 3 March Imbalance Traded into Storage (15,047) 4 Adjusted Ending Balance \$ 0.15541 5 March Rate per Therm \$ 0.15541 6 April Rate per Therm \$ 0.30711 7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity \$ 0.191 Activity	
Storage Activities 0 2 No Storage Activity for February 0 3 March Imbalance Traded into Storage (15,047) 4 Adjusted Ending Balance \$ 0.15541 5 March Rate per Therm \$ 0.45881 6 April Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity \$ 0.191 Activity	
 No Storage Activity for February March Imbalance Traded into Storage Adjusted Ending Balance March Rate per Therm April Rate per Therm Average Rate per Therm 8 Estimated April Sales Estimated April Acct. No. 191 Activity 	1
3 March Imbalance Traded into Storage (15,047) 4 Adjusted Ending Balance \$ 47,926,557 5 March Rate per Therm \$ 0.15541 6 April Rate per Therm 0.45881 7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity \$ 191 Activity	
4 Adjusted Ending Balance \$ 47,926,557 5 March Rate per Therm \$ 0.15541 6 April Rate per Therm 0.45881 7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity \$ 0.191 Activity	2
5 March Rate per Therm \$ 0.15541 6 April Rate per Therm 0.45881 7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity \$ 0.15541	3
6 April Rate per Therm 0.45881 7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity 5 0.30711	4
7 Average Rate per Therm \$ 0.30711 8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity 6,840,840	5
8 Estimated April Sales 6,840,840 Estimated April Acct. No. 191 Activity	6
Estimated April Acct. No. 191 Activity	7
	8
	9
Estimated April Apet No. 101 Ending Polance	
Estimated April Acct. No. 191 Ending Balance 10 Adjusted for Known and Unrecorded Activity \$45,825,667 1	10
11 Estimated Twelve Months Sales 102,207,933	11
12 May Surcharge per Therm (Line 10 / Line 11)\$ 0.44836	12

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF MAY 2023

		Estimated		
Line		March	May	Line
No.	Description	Activity	 Surcharge	No.
	(a)	(b)	(C)	
1	Acct. No. 191 Ending Balance for March 2023		\$ 11,507,613	1
2	March Rate per Therm	\$ 0.25687		2
3	April Rate per Therm	0.19810		3
4	Average Rate per Therm	\$ 0.22749		4
5	Estimated April Sales	4,394,104		5
6	Estimated April Acct. No. 191 Activity (Line 4 x Line 5)		\$ (999,615)	6
7	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity	`	\$ 10,507,998	7
8	Estimated Twelve Months Sales		 52,390,975	8
9	May Surcharge per Therm (Line 7 / Line 8)		\$ 0.20057	9

SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF MAY 2023

Line No.	Description	Rate per Therm	Line No.
	(a) Southern California	(b)	
1	Estimated Cost of Gas [1]	\$ 0.28686	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00377	2
	Northern California and South Lake Tahoe		
3	Estimated Cost of Gas [1]	\$ 0.30005	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.00620	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

SOUTHWEST GAS CORPORATION CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE FOR THE MONTH OF MAY 2023

Line No.	Description	Rate per Therm	Line No.
	(a) Southern California	(b)	
1	Total May Core Procurement Charge per Therm [1]	\$ 0.74693	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00381	2
	Northern California and South Lake Tahoe		
3	Total May Core Procurement Charge per Therm [1]	\$ 0.51120	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00383	4
	[1] Schedule I. Sheet 1		

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No.:	Company name/CPUC Utility No.:				
Utility type: Contact Person: ELC GAS WATER PLC HEAT Phone #: E-mail: E-mail Disposition Notice to:					
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #:	Tier Designation:				
Subject of AL:					
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annua If AL submitted in compliance with a Commissio	al One-Time Other: on order, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:					
Summarize differences between the AL and the prior withdrawn or rejected AL:					
Confidential treatment requested? Yes	No				
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes No					
Requested effective date: No. of tariff sheets:					
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected:					
Service affected and changes proposed ^{1:}					
Pending advice letters that revise the same tar	iff sheets:				

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	