

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.51120	\$ 1.73127		R
Tier II	.91425	.34019	1.25444	.00300	.08786	.51120	1.85650		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.43504	\$.34019	\$.77523	\$.00300	\$.06533	\$.51120	\$ 1.38066		R
Tier II	.53523	.34019	.87542	.00300	.06533	.51120	1.48084		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.97510	\$.34019	\$ 1.31529	\$.00300	\$.08786	\$.51120	\$ 1.91735		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.51120	\$ 1.73127		R
Tier II	.91425	.34019	1.25444	.00300	.08786	.51120	1.85650		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.51120	\$ 1.73127		R
Tier II	.91425	.34019	1.25444	.00300	.08786	.51120	1.85650		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.33590	\$.34019	\$.67609	\$.00300	\$.06533	\$.51120	\$ 1.28151		R
Next 500	.19870	.34019	.53889	.00300	.06533	.51120	1.14431		R
Next 2,400	.08216	.34019	.42235	.00300	.06533	.51120	1.02777		R
Over 3,000	(.09171)	.34019	.24848	.00300	.06533	.51120	.85391		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.66509	\$.34019	\$ 1.00528	\$.00300	\$.08786	\$.51120	\$ 1.60734		R
Next 500	.49359	.34019	.83378	.00300	.08786	.51120	1.43584		R
Next 2,400	.34791	.34019	.68810	.00300	.08786	.51120	1.29016		R
Over 3,000	.13058	.34019	.47077	.00300	.08786	.51120	1.07283		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.66509	\$.19578	\$.86087	\$.00300	\$.08786	\$.51120	\$ 1.46293	R
Next 500	.49359	.19578	.68937	.00300	.08786	.51120	1.29143	R
Next 2,400	.34791	.19578	.54369	.00300	.08786	.51120	1.14575	R
Over 3,000	.13058	.19578	.32636	.00300	.08786	.51120	1.92842	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$.51120	\$.97223	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$.51120	\$ 1.52141	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300		\$.51120	\$ 1.43355	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786		\$.36893	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00620	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00383	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03458		\$.03458	
Reservation	.20272		.20272	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.04835)		(.04835)	(.03161)
GHGBA**				
Non-Covered Entities [a]	.14564			.14564
Covered Entities [a]			.00123	
NERBA	(.00009)		(.00009)	(.00009)
NGLAPBA	(.00567)		(.00567)	(.00567)
MHPCBA	(.00047)		(.00047)	(.00047)
CDMIBA	.01183		.01183	.01183
Total Charges and Adjustments	\$.34019		\$.19578	\$.11963

* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

R
R
I
I
I
I
R
R
D