California Gas Tariff

187th Revised Cal. P.U.C. Sheet No.	65
186th Revised Cal P.L.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling ___

		٥.	101								
		Ch	arges [2] and	Subtotal Gas		Other Surch	harges			Effective	
Schedule No. and Type of Charge	Margin	Ad	justments	Usage Rate		CPUC	PPP	G	as Cost	Sales Rate	_
GS-10-Residential Gas Service											
Basic Service Charge	\$5.75									\$5.75	
Cost per Therm Baseline Quantities	\$.84732	Ф	.35628	\$1.20360	Ф	.00300 \$	21467	\$.74693	\$2.16820	R
Tier II	\$1.06143	φ	.35628	1.41771	φ	.00300 \$.21467	φ	.74693	2.38231	R
GS-11-Residential Air-Conditioning Gas Service	,										
Basic Service Charge	\$5.00									\$5.00	
Cost per Therm	A 0.1=00	•			_			•			
Tier I Tier II	\$.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.21467 .21467	\$.74693 .74693	\$2.16820 2.38231	R R
Air-Conditioning	\$.46751		.35628	.82379		.00300	.21467		.74693	1.78839	R
GS-12-CARE Residential Gas Service	ψ .10701		.00020	.02070		.00000	.21107		., 1000	11.70000	``
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm	*									*	
Baseline Quantities	\$.43355	\$.35628	\$.78983	\$.00300 \$.06533	\$.74693	\$1.62875	R
Tier II	\$.60484		.35628	.96112		.00300	.06533		.74693	\$1.80004	R
GS-15-Secondary Residential Gas Service	A O O O									A A A A	
Basic Service Charge Cost per Therm	\$6.00 \$1.31563	Φ.	.35628	\$1.67191	Φ	.00300 \$	21/67	\$.74693	\$6.00 \$2.63651	R
'	ψ 1.51505	Ψ	.55020	ψ1.07191	Ψ	.00300 ψ	.21407	Ψ	.74033	ψ2.03031	IX.
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	Ψ20.00									Ψ20.00	
Baseline Quantities	\$.84732	\$.35628	\$1.20360	\$.00300 \$		\$		\$2.16820	R
Tier II	1.06143		.35628	1.41771		.00300	.21467		.74693	2.38231	R
GS-25-Multi-Family Master-Metered Gas											
Service-Submetered Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	Ψ20.00									Ψ20.00	
Baseline Quantities	\$.84732	\$.35628	\$1.20360	\$.00300 \$.21467	\$.74693	\$2.16820	R
Tier II	1.06143		.35628	1.41771		.00300	.21467		.74693	2.38231	R
Submetered Discount per Occupied Space	(\$8.64)									(\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit											
Group Living Facility Gas Service Basic Service Charge	\$8.80									\$8.80	
Cost per Therm	ψ0.00									ψ0.00	
First 100	\$.36513	\$.35628	\$.72141	\$.00300 \$.06533	\$.74693	\$1.56034	R
Next 500	\$.20996		.35628	.56624		.00300	.06533		.74693	1.40516	
Next 2,400 Over 3,000	\$.08582 (\$.05026)		.35628 .35628	.44210 .30602		.00300	.06533 .06533		.74693 .74693	1.28103 1.14495	R R
	(ψ .03020)		.55020	.30002		.00300	.00000		.74033	1.14433	IX.
GS-40-Core General Gas Service (non-Covered Entities)											
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	Φ 70400	^	05000	# 444000	Φ.	00000 #	04.407	•	74000	# 0.0000	_
First 100 Next 500	\$.76180 \$.56783	\$.35628 .35628	\$1.11808 .92411	\$.00300 \$.00300	.21467 .21467	\$.74693 .74693	\$2.08268 1.88871	R R
Next 2,400	\$.41266		.35628	.76894		.00300	.21467		.74693		R
Over 3,000	\$.24256		.35628	.59884		.00300	.21467		.74693		R
											1

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Advice Letter No	1258	Amy L. Timperley	Effective	May 1, 2023
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Las Vegas, Nevada 89193-8510 California Gas Tariff 189th Revised Cal. P.U.C. Sheet No. 66 188th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

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Schedule No. and Type of Charge	Margin	AC	djustments		sage Rate		CPUC F	PPP	_	Gas Cost	Sales Rate	-
GS-40-Core General Gas Service (Covered Entities)	_											
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00										\$11.00 \$780.00	
First 100	\$.76180	\$.21187	\$.97367	\$.00300 \$.2	1467	\$.74693	\$ 1.93827	R
Next 500	\$.56783	Ψ	.21187	Ψ	.77970	Ψ		1467	Ψ	.74693	1.74430	R
Next 2,400	\$.41266		.21187		.62453		.00300 .2	1467		.74693	1.58913	R
Over 3,000	\$.24256		.21187		.45443		.00300 .2	1467		.74693	1.41903	R
GS-50-Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.16687	\$.35628	\$.52315	\$.00300 \$.2	1467	\$.74693	\$1.48775	R
GS-60-Core Internal Combustion Engine Gas Service												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.25672	\$.35628	\$.61300	\$.00300 \$.2	1467	\$.74693	\$1.57760	R
GS-66-Core Small Electric Power Generation Gas Service												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.36800	\$.35628	\$.72428	\$.00300		\$.74693	\$1.47421	R
GS-70-Noncore General Gas Transportation Service	_											
Basic Service Charge	\$100.00										\$100.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	\$.18080	\$.28479	\$.46559	\$.00300 \$.2	1467			\$.68326	
GS-VIC City of Victorville Gas Service	_											
Basic Service Charge	\$11.00										\$ 11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	\$.15959	\$.33973	\$.49932	\$.00300		\$.74693	\$1.24925	R
TFF-Transportation Franchise Fee Surcharge Provision												
TFF Surcharge per Therm	_										\$.00377	R
TDS – Transportation Distribution System												
TD5 = Transportation Distribution System Shrinkage Charge												
TDS Charge per Therm	_										\$.00381	R
l <u>.</u>												
MHPS-Master-Metered Mobile Home Park												
Safety Inspection Provision MHPS Surcharge per Space per Month	_										\$.21000	1
willing Sulcharge per Space per Month											φ .∠1000	1

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California Gas Tariff

72nd Revised	Cal. P.U.C. Sheet No.	67
71st Revised	Cal. P.U.C. Sheet No.	67

STATEMENT OF RATES

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC
Upstream Intrastate Charges				
Storage	\$.02339	\$.02339		\$.02339
Variable	.06290	.06290	\$.06290	.06290
Upstream Interstate Reservation Charges	.04721	.04721		.04721
IRRAM Surcharge	.02148	.02148	.02148	.02148
Balancing Account Adjustments				
FCAM*	.01857	.01857	.01768	.01857
ITCAM	.00382	.00382	.00382	.00382
GHGBA**				
Non-Covered Entities [a]	.14564		.14564	.14564
Covered Entities [a]		.00123		
NERBA	(.00010)	(.00010)	(.00010)	
NGLAPBA	.01368	.01368	.01368	
MHPCBA	.00297	.00297	.00297	
CDMIBA	.01672	.01672	.01672	.01672
Total Charges and Adjustments	\$.35628	\$.21187	\$.28479	\$.33973

^{*} The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1236 Issued by

Decision No. Issued by

Amy L. Timperley

Chief Regulatory Officer

Date Filed November 30, 2022

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Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).