Schedule No. and Type of Charge	Margin	an		Subtotal Gas Usage Rate		Other Su CPUC	rcha	<u>arges</u> PPP	Ga	as Cost	Effective Sales Rate	
SLT-10-Residential Gas Service												
Basic Service Charge	\$5.75										\$5.75	
Cost per Therm												
Baseline Quantities	\$.56932	\$.443		\$1.01312	\$.00300	\$		\$		\$1.61518	F
Tier II	.67986	.44;	380	1.12366		.00300		.08786		.51120	1.72572	F
SLT-12-CARE Residential Gas Service											• • • • •	
Basic Service Charge Cost per Therm	\$4.00										\$4.00	
Baseline Quantities	\$.23856	\$.443	380	\$.68236	\$.00300	\$.06533	\$	51120	\$1.28779	R
Tier II	.32699		380	.77079	Ψ	.00300	Ψ	.06533	Ψ	.51120	1.37622	R
SLT-15-Secondary Residential Gas Service												
Basic Service Charge	\$6.00										\$6.00	
Cost per Therm	\$.76587	\$.443	380	\$1.20967	\$.00300	\$.08786	\$.51120	\$1.81173	R
SLT-20-Multi-Family Master-Metered Gas												
Service	_											
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm	¢ 56033	¢ 44	200	¢ 1 01010	ድ	00200	ድ	00706	¢	E1100	¢ 1 C1E10	
Baseline Quantities Tier II	\$.56932 .67986	\$.44: 44	380 380	\$1.01312 1.12366	\$.00300 .00300	Ф	.08786	Φ	.51120	\$1.61518 1.72572	R
SLT-25-Multi-Family Master-Metered Gas	.07000		000	1.12000		.00000		.00700		.01120	1.72072	
Service-Submetered	_											
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm	¢ 56033	¢ 44	200	¢ 1 0 1 2 1 2	¢	00200	ሱ	00706	¢	E1100	¢ 1 C1E10	
Baseline Quantities Tier II	\$.56932 .67986	\$.44: 44	380 380	\$1.01312 1.12366	φ	.00300 .00300	Ф	.08786	Φ	.51120	\$1.61518 1.72572	R
Submetered Discount per Occupied Space	(\$10.71)		000	1.12000		.00000		.00700		.01120	(\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	. ,										. ,	
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm	• • • • • • • • •	• • • •		* -	•		•	00500	•		* 4 00 7 00	
First 100 Next 500	25847 . 18927 .	\$.44	380 380	\$.70227 .63307	\$.00300 .00300	\$.06533 .06533	\$.51120	\$1.30769 1.23850	R
Next 2,400	.12010		380	.56390		.00300		.06533		.51120	1.16932	R
Over 3,000	.00107		380	.44487		.00300		.06533		.51120	1.05029	R
SLT-40-Core General Gas Service												
(non-Covered Entities)												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm First 100	¢ 50400	¢ 444	200	¢ 1 02000	¢	00200	ሱ	00706	¢	E1100	¢ 1 6 4006	
Next 500	59420 \$.50771	\$.44: 44	380 380	\$1.03800 .95151	\$.00300 .00300	Ф	.08786	Φ	.51120	\$1.64006 1.55357	R
Next 2,400	.42124		380	.86504		.00300		.08786		.51120	1.46710	R
Over 3,000	.27245		380	.71625		.00300		.08786		.51120	1.31831	R

1258 Advice Letter No. Decision No.

Issued by Amy L. Timperley Chief Regulatory Officer

April 28, 2023 Date Filed May 1, 2023 Effective Resolution No.

Safety Inspection Provision MHPS Surcharge per Space per Month								\$.21000
TDS Charge per Therm HPS-Master-Metered Mobile Home Park								\$.00383
DS-Transportation Distribution System Shrinkage Charge	_							¢ 00383
F-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm	-							\$.00620
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.34445	\$.22324	\$.56769	\$.00300 \$.08786		\$ 100.00 \$ 780.00 \$.65855
.T-70-Noncore General Gas Transportatior Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.34345	\$.44380	\$.78725	\$.00300		\$.51120	\$ 11.00 \$ 1.30145
T-66-Core Small Electric Power Generatio Gas Service	n							
Service Basic Service Charge Cost per Therm	_ \$ 11.00 \$.34345	\$.44380	\$.78725	\$.00300 \$.08786	\$.51120	\$ 11.00 \$ 1.38931
Cost per Therm T-60-Core Internal Combustion Engine Ga	\$.46665	\$.44380	\$.91045	\$.00300 \$.08786	\$.51120	\$11.51251
T-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge								\$11.00
Next 2,400 Over 3,000	.42124 .27245	.29939 .29939 .29939	.72063 .57184		.00300 .00300 .00300	.08786 .08786	.51120 .51120 .51120	1.32269 1.17390
Cost per Therm First 100 Next 500	\$.59420 .50771	\$.29939 .29939	\$.89359 .80710	\$.00300 \$.00300	.08786	\$.51120 .51120	\$1.49565 1.40916
overed Entities) Basic Service Charge Transportation Service Charge								\$11.00 \$780.00
Schedule No. and Type of Charge T-40-Core General Gas Service	Margin	Adjustments	Usage Rate	<u> </u>	CPUC	PPP	Gas Cost	Sales Rate
	. .	Charges [2] and	Subtotal Ga		Other Surc			Effective
RATES APPLICAE	<u>BLE TO S</u>	OUTH LAP	<u>KE TAHC</u>)E	SERVIO	<u>CE AR</u>	<u>EA [</u> 1]	

Advice Letter No. 1258 Decision No.

 Amy L. Timperley
 Effective
 May 1, 20;

 Chief Regulatory Officer
 Resolution No.
 Effective May 1, 2023

24th Revised Cal. P.U.C. Sheet No. 73 Canceling 23rd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60,	SLT-40, (Covered	017.70
Charges and Adjustments Description	SLT-35, SLT-66	Entities)	SLT-70
Upstream Interstate Charges	¢ 02459	¢ 02459	
Storage	\$.03458	\$.03458	
Reservation	.20272	.20272	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	.03700	.03700	.05374
GHGBA**			
Non-Covered Entities [a]	.14564		.14564
Covered Entities [a]		.00123	
NERBA	(.00016)	(.00016)	(.00016)
NGLAPBA	(.00585)	(.00585)	(.00585)
МНРСВА	.01750	.01750	.01750
CDMIBA	.01237	.01237	.01237
Total Charges and Adjustments	\$.44380	\$.29939	\$.22324

* The FCAM surcharge includes an amount of \$.05374 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1236</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2022</u> Effective <u>January 1, 2023</u> Resolution No.

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