



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

July 12, 2023

Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 23-04027
Application of Southwest Gas Corporation, filed under Advice Letter No. 534, to revise Tariff No. 7 to reflect the Paiute Pipeline Company name change to Great Basin Gas Transmission Company, to remove references to inactive Schedule No. SG-G7, and to update applicability of Small Electric Generation Gas Service Schedule No. SG-EG/NG-EG.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective July 11, 2023.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Merritt".

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SCHEDULE NO. SG-EG/NG-EG

SMALL ELECTRIC GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service to customers who have installed and regularly operate gas-fired electric generation equipment whose average monthly requirements on an annual basis are less than 1,000,000 therms. The volume of gas used for electric generation purposes shall be determined by metering equipment installed by the Company.

TERRITORY

Throughout the Company's certificated area of the Nevada Service Areas, except as may hereafter be provided.

RATES

The Basic Service Charge is the charge under the customer's otherwise applicable gas sales tariff schedule. The commodity charge and the Basic Service Charge are set forth in the currently effective Statement of Rates of this Nevada Gas Tariff and are incorporated herein by reference.

For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate (BTER) of the customer's sales rate will be determined in accordance with Special Condition No. 4 of this schedule.

The minimum charge per month is the Basic Service Charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of five percent on the first \$200 of the monthly bill, plus two percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p>Filing Accepted Effective</p> <p>JUL 11 2023</p> <p>Public Utilities Commission of Nevada</p>
--	---	--

N
N

T
T
T

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.9 Balancing (Continued)

c. Operational Flow Order (OFO) (Continued)

3. (Continued)

Otherwise such Stage 3 excess imbalance quantities will be subject to the Company's Stage 2 noncompliance charge. Subject to restrictions defined in Section 6.9.c.3.i below, OFO noncompliance charges will not be assessed if the aggregate Daily Imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 are within the applicable tolerance band.

i. When gas has been withdrawn from Great Basin Gas Transmission Company's Liquefied Natural Gas (LNG) Facility during an OFO event for use by customers on the Company's system, transportation customers located downstream from the LNG facility will not be allowed to aggregate quantities with transportation customers located upstream from the LNG facility. In such case(s), Daily Imbalances for transportation customers located downstream and upstream from the LNG facility will be separately aggregated for purposes of determining whether the Company's OFO noncompliance charge(s) are applicable.

The Company will not assess any daily charges during an OFO event based on estimated daily usage for telemetered customers.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p>Filing Accepted Effective</p> <p>JUL 11 2023</p> <p>Public Utilities Commission of Nevada</p>
--	---	--

T
T

T
T
T

CONTRACT TRANSITION ADJUSTMENT PROVISION

APPLICABILITY

The Contract Transition Adjustment Provision (CTAP) applies to all rate schedules in this Nevada Gas Tariff. The CTAP specifies the procedures to allow the utility to recover or return the difference in the Company's actual Base Tariff General Revenue (BTGR) derived from customers served under Schedule Nos. SG-5, SG-6 and NG-5, and the amount for each customer that was included in the calculation of the Company's authorized BTGR rates. BTGR revenues are those revenues collected through the margin portion of the fixed and variable delivery charge components of the Company's rates as stated on the Statement of Rates in this Nevada Gas Tariff or comparable amounts collected from customers served under negotiated rate contracts.

TRACKING PERIOD

The initial tracking period shall be the first period including at least twelve (12) months ending September 30 period following the implementation of the CTAP, and each twelve (12) month period ending September 30 thereafter.

GENERAL REVENUES ADJUSTMENT DEFERRALS

An annual CTAP deferral will be calculated as follows:

1. For each month of the tracking period, the difference between the customer's monthly BTGR included in the calculation of the Company's authorized BTGR rates and the actual monthly BTGR received from each customer served under Schedule Nos. SG-5, SG-6, and NG-5.
2. The annual general revenue deferral is equal to the sum of the tracking period monthly computations as described above.

The annual CTAP deferrals calculated above shall be recorded in a separate sub-account of Account No. 182.3 (CTAP sub-account) and included in the determination of the balance used to calculate the CTAP rates.

CONTRACT TRANSITION ADJUSTMENT PROVISION RATE

The CTAP rate is a per therm charge or credit applicable to each rate schedule to recover or refund any CTAP deferrals. The Company shall update the CTAP rate in its Annual Rate Adjustment Application. The CTAP rates will be calculated by dividing the balance in the CTAP sub-account at the end of the tracking period by the applicable tracking period sales volume.

<p>Issued: <p align="center">April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.:</p> <p align="center">AL 534</p> </p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center; margin: 10px auto; width: 80%;"> <p align="center">JUL 11 2023</p> </div> <p align="center">Public Utilities Commission of Nevada</p>
--	---	---

DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation in the Counties of Humboldt and Pershing, State of Nevada, includes the following described area:
1. Township 36 North, Range 37 East, M.D.B. & M. All sections.
 2. Township 36 North, Range 38 East, M.D.B. & M. All sections.
 3. Township 35 North, Range 37 East, M.D.B. & M. All sections.
 4. Township 35 North, Range 38 East, M.D.B. & M. All sections.
 5. Township 34 North, Range 37 East, M.D.B. & M. All sections.
 6. Township 34 North, Range 38 East, M.D.B. & M. All sections.
 7. Township 26 North, Range 31 East, M.D.B. & M. All of Sections 1, 2, 3, 4 and 5.
 8. Township 26 North, Range 32 East, M.D.B. & M. All of Sections 5 and 6.
 9. Township 27 North, Range 31 East, M.D.B. & M. All of Sections 1, 12, 13, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 and 36; all of that portion of Sections 4, 8, 9 and 17, one mile distant from Great Basin Gas Transmission Company's (GBGTC) Mainline.
 10. Township 27 North, Range 32 East, M.D.B. & M. All of Sections 6, 7, 8, 16, 17, 18, 19, 20, 29, 30, 31 and 32; all of that portion of Sections 4, 5 and 9, one mile distant from GBGTC Eagle Picher No. 2 Lateral.
 11. All of Sections 35 and 36, Township 34 North, Range 34 East, M.D.B. & M.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p>Filing Accepted Effective</p> <p>JUL 11 2023</p> <p>Public Utilities Commission of Nevada</p>
--	--	---

DESCRIPTION OF SERVICE AREA
(Continued)

B. The aforesaid service area of Southwest Gas Corporation is more particularly described as follows:

PARCEL 1: Beginning at the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, M.D.B.& M., Humboldt County, Nevada; thence easterly along the north lines of Township 36 North, Range 37 and 38 East, to the northeast (NE) corner of Section 1, Township 36, Range 38 East; thence southerly along the east lines of Townships 36, 35 and 34 North, Range 38 East, crossing into Pershing County, to the southeast (SE) corner of Section 36, Township 34 North, Range 38 East; thence westerly along the south lines of Township 34 North, Ranges 38 and 37 East, to the southwest (SW) corner of Section 31, Township 34 North, Range 37 East; thence northerly along the west lines of Townships 34, 35 and 36 North, Range 37 East, crossing into Humboldt County, to the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, the point of beginning.

PARCEL 2: Beginning at the southwest (SW) corner of Section 5, Township 26 North, Range 31 East, M.D.B.& M., Pershing County, Nevada; thence northerly along the west line of said Section 5 to the northwest (NW) corner of said Section 5; thence continuing northerly along the west line of Sections 32, 29, 20 and 17, Township 27 North, Range 31 East, M.D.B.& M. to a point in Section 17, said point being one mile distant from GBGTC Mainline; thence northeasterly one mile distant from said GBGTC Mainline through Sections 17, 8, 9 and 4, said township and range, to a point in Section 4, said point being one mile distant from GBGTC Mainline to the east line of said Section 4; thence southerly along the east line of Sections 4, 9 and 16 to the southeast (SE) corner of Section 16, said township and range; thence easterly along the north line of Sections 22 and 23 to the northeast (NE) corner of said Section 23, said township and range; thence northerly along the west line of Sections 13, 12 and 1 to a point in Section 1, said point being one mile distant from GBGTC Eagle Picher No. 2 Lateral; thence easterly one mile distant of said lateral in Section 1 to the east line of said Section 1, said township and range; thence continuing easterly one mile distant from GBGTC Eagle Picher No. 2 Lateral through Sections 6, 5 and 4, Township 27

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p align="center">Filing Accepted Effective</p> <p align="center">JUL 11 2023</p> <p align="center">Public Utilities Commission of Nevada</p>
--	---	--

DESCRIPTION OF SERVICE AREA
(Continued)

- A. 14. Township 20 North, Range 24 East, M.D.B. & M. All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 35 and 36. All that portion of Sections 18, 19, 20, 21, 27, 28 and 34 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 15. Township 20 North, Range 25 East, M.D.B. & M. All sections.
- 16. Township 20 North, Range 26 East, M.D.B. & M. All sections.
- 17. Township 20 North, Range 27 East, M.D.B. & M. All sections.
- 18. Township 19 North, Range 24 East, M.D.B. & M. All of Sections 1 and 12. All that portion of Sections 2, 3, 11, 13, 14, 24, 25 and 36 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 19. Township 19 North, Range 25 East, M.D.B. & M. All sections.
- 20. Township 19 North, Range 26 East, M.D.B. & M. All sections.
- 21. Township 19 North, Range 27 East, M.D.B. & M. All sections.
- 22. Township 19 North, Range 28 East, M.D.B. & M. All sections.
- 23. Township 19 North, Range 29 East, M.D.B. & M. All sections.
- 24. Township 18 North, Range 23 East, M.D.B. & M. All that portion of Sections 25, 34, 35 and 36 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 25. Township 18 North, Range 24 East, M.D.B. & M. All of Sections 13, 23, 24, 25, 26, 27, 28, 31, 32, 33, 34, 35 and 36. All that portion of Sections 1, 11, 12, 14, 15, 20, 21, 22, 29 and 30 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center; font-weight: bold; font-size: 1.2em;"> JUL 11 2023 </div> <p align="center">Public Utilities Commission of Nevada</p>
--	---	--

DESCRIPTION OF SERVICE AREA
(Continued)

- A. 26. Township 18 North, Range 25 East, M.D.B.& M. All sections.
- 27. Township 18 North, Range 26 East, M.D.B.& M. All sections.
- 28. Township 18 North, Range 27 East, M.D.B.& M. All sections.
- 29. Township 18 North, Range 28 East, M.D.B.& M. All sections.
- 30. Township 18 North, Range 29 East, M.D.B.& M. All sections.
- 31. Township 17 North, Range 18 East, M.D.B.& M. All of Sections 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- 32. Township 17 North, Range 19 East, M.D.B.& M. All of Sections 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- 33. Township 17 North, Range 20 East, M.D.B.& M. All of Sections 19, 20, 21, 28, 29, 30, 31, 32, and 33.
- 34. Township 17 North, Range 21 East, M.D.B.& M. All that portion of Sections 35 and 36 in Lyon County.
- 35. Township 17 North, Range 22 East, M.D.B.& M. All of Sections 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 and 36. All that portion of Section 12 one-mile distant from the Great Basin Gas Transmission Company Carson Lateral Line (Carson Lateral).
- 36. Township 17 North, Range 23 East, M.D.B.& M. All sections.
- 37. Township 17 North, Range 24 East, M.D.B.& M. All sections.
- 38. Township 17 North, Range 25 East, M.D.B.& M. All sections.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>JUL 11 2023</p> </div> <p align="center">Public Utilities Commission of Nevada</p>
--	---	---

T
T

T
T
T

DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 1: *(Continued)*

Range 26 East; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast corner of Section 1, Township 20 North, Range 27 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence easterly along the north lines of Township 19 North, Ranges 28 and 29 East to the northeast (NE) corner of Section 1, Township 19 North, Range 29 East; thence southerly along the east lines of Townships 19 and 18 North, Range 29 East to the southeast (SE) corner of Section 36, Township 18 North, Range 29 East; thence westerly along the south lines of Township 18 North, Ranges 29, 28, 27, and 26 East, crossing into Lyon County, to the southwest (SW) corner of Section 31, Township 18 North, Range 26 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, Township 17 North, Range 25 East; thence westerly along the south lines of Township 17 North, Ranges 25, 24, and 23 East to the southwest (SW) corner of Section 31, Township 17 North, Range 23 East; thence northerly along the west lines of Township 17 North, Range 23 East, to the northwest (NW) corner of Section 6, to a point on the Lyon/Storey County line; thence easterly along the south lines of Sections 31, 32, 33 and 34 Township 18 North, Range 23 East to a point, said point being one-mile distant from the Great Basin Gas Transmission Company Carson Lateral Line (Carson Lateral); thence continuing in a northeasterly direction along the one-mile distant from GBGTC's Carson Lateral through Sections 35, 36 and 25 to a point on the east line of Section 25, said Township and Range; thence continuing in a northeasterly and northerly direction along the one-mile distant from Carson Lateral through Sections 30, 29, 20, 21, 22, 15, 14, 11, 12 and 1 to a point on the north line of Section 1, Township 18 North, Range 24 East; thence continuing in a northerly and northwesterly direction along the one-mile distant from Carson Lateral through Sections 36, 25, 24, 13, 14, 11, 2 and 3 to a point on the north line of Section 3, Township 19 North, Range 24 East; thence continuing in a northwesterly direction along the one-mile distant from Carson Lateral through Sections 34, 27, 28, 21, 20, 19 and 18 to south line of said Section 18, Township 20 North, Range 24 East crossing into Storey and Washoe Counties; thence westerly along the south line of Section 18 a point on the west line

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p>Filing Accepted Effective</p> <p>JUL 11 2023</p> <p>Public Utilities Commission of Nevada</p>
--	---	---

T
T
T

T
T
T



SOUTHWEST GAS CORPORATION

April 28, 2023

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation (Company) herewith submits for filing Advice Letter No. 534 to revise the Company's Nevada Gas Tariff No. 7 to reflect the Paiute Pipeline Company name change to Great Basin Gas Transmission Company, to remove references to Schedule No. SG-G7, which is no longer an active rate schedule, and to clarify the usage requirements of Schedule No. SG-EG/NG-EG to align with the usage requirements of Schedule Nos. SG-G5/NG-G5 and SG-G6.

An electronic payment in the amount of \$10.00 has been included with this submission for the required filing fee.

Communications regarding this Advice Letter should be directed to:

Christopher Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 534

April 28, 2023

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest Gas or Company) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7 (Tariff):

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
3 rd Revised Sheet No. 38	2 nd Revised Sheet No. 38
3 rd Revised Sheet No. 71	2 nd Revised Sheet No. 71
1 st Revised Sheet No. 91A	Original Sheet No. 91A
1 st Revised Sheet No. 114	Original Sheet No. 114
1 st Revised Sheet No. 115	Original Sheet No. 115
2 nd Revised Sheet No. 119	1 st Revised Sheet No. 119
2 nd Revised Sheet No. 120	1 st Revised Sheet No. 120
2 nd Revised Sheet No. 124	1 st Revised Sheet No. 124

Pursuant to Nevada Revised Statute (NRS) 704.110, Nevada Administrative Code (NAC) 701B.245, 703.535, 704.116, 704.953 through 704.9718, and all other applicable sections of Chapters 703 and 704 of the NAC, as well as the relevant provisions of its Tariff, Southwest Gas respectfully files this Advice Letter to modify its Tariff to reflect the Paiute Pipeline Company name change to Great Basin Gas Transmission Company¹, to remove references to Schedule No. SG-G7, which is no longer an active rate schedule, and to update the applicability of Schedule No. SG-EG/NG-EG to align with the usage requirements of Schedule Nos. SG-G5/NG-G5 and SG-G6.

Southwest Gas recently implemented Schedule Nos. SG-G5/NG-G5 and SG-G6 to serve customers whose average monthly requirements on an annual basis exceed 1,000,000 therms. To align the Schedule No. SG-EG/NG-EG usage requirements with Schedule Nos. SG-G5/NG-G5 and SG-G6, Southwest Gas proposes revisions to clarify the applicability of Schedule No. SG-EG/NG-EG to set forth a maximum average monthly requirement on an annual basis of 1,000,000 therms. This clarification does not impact any current customer.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By  _____
Christopher Brown

¹ Paiute Pipeline Company changed its corporate name to Great Basin Gas Transmission Company effective September 1, 2021.

SCHEDULE NO. SG-EG/NG-EG

SMALL ELECTRIC GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service to customers who have installed and regularly operate gas-fired electric generation equipment whose average monthly requirements on an annual basis are less than 1,000,000 therms. The volume of gas used for electric generation purposes shall be determined by metering equipment installed by the Company.

TERRITORY

Throughout the Company's certificated area of the Nevada Service Areas, except as may hereafter be provided.

RATES

The Basic Service Charge is the charge under the customer's otherwise applicable gas sales tariff schedule. The commodity charge and the Basic Service Charge are set forth in the currently effective Statement of Rates of this Nevada Gas Tariff and are incorporated herein by reference.

For transportation customers electing to switch to sales service under this schedule, the Base Tariff Energy Rate (BTER) of the customer's sales rate will be determined in accordance with Special Condition No. 4 of this schedule.

The minimum charge per month is the Basic Service Charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of five percent on the first \$200 of the monthly bill, plus two percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

N
N

T
T
T

SCHEDULE NO. ST-1/NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES *(Continued)*

6.9 Balancing *(Continued)*

c. Operational Flow Order (OFO) *(Continued)*

3. *(Continued)*

Otherwise such Stage 3 excess imbalance quantities will be subject to the Company's Stage 2 noncompliance charge. Subject to restrictions defined in Section 6.9.c.3.i below, OFO noncompliance charges will not be assessed if the aggregate Daily Imbalances of all transportation customers who are (1) included in an OFO event declared under this Section 6.9.c and (2) subject to the payment of imbalance penalties under this Section 6.9.c.3 are within the applicable tolerance band.

i. When gas has been withdrawn from Great Basin Gas Transmission Company's Liquefied Natural Gas (LNG) Facility during an OFO event for use by customers on the Company's system, transportation customers located downstream from the LNG facility will not be allowed to aggregate quantities with transportation customers located upstream from the LNG facility. In such case(s), Daily Imbalances for transportation customers located downstream and upstream from the LNG facility will be separately aggregated for purposes of determining whether the Company's OFO noncompliance charge(s) are applicable.

The Company will not assess any daily charges during an OFO event based on estimated daily usage for telemetered customers.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T

T
T
T

CONTRACT TRANSITION ADJUSTMENT PROVISION

APPLICABILITY

The Contract Transition Adjustment Provision (CTAP) applies to all rate schedules in this Nevada Gas Tariff. The CTAP specifies the procedures to allow the utility to recover or return the difference in the Company's actual Base Tariff General Revenue (BTGR) derived from customers served under Schedule Nos. SG-5, SG-6 and NG-5, and the amount for each customer that was included in the calculation of the Company's authorized BTGR rates. BTGR revenues are those revenues collected through the margin portion of the fixed and variable delivery charge components of the Company's rates as stated on the Statement of Rates in this Nevada Gas Tariff or comparable amounts collected from customers served under negotiated rate contracts.

TRACKING PERIOD

The initial tracking period shall be the first period including at least twelve (12) months ending September 30 period following the implementation of the CTAP, and each twelve (12) month period ending September 30 thereafter.

GENERAL REVENUES ADJUSTMENT DEFERRALS

An annual CTAP deferral will be calculated as follows:

1. For each month of the tracking period, the difference between the customer's monthly BTGR included in the calculation of the Company's authorized BTGR rates and the actual monthly BTGR received from each customer served under Schedule Nos. SG-5, SG-6, and NG-5.
2. The annual general revenue deferral is equal to the sum of the tracking period monthly computations as described above.

The annual CTAP deferrals calculated above shall be recorded in a separate sub-account of Account No. 182.3 (CTAP sub-account) and included in the determination of the balance used to calculate the CTAP rates.

CONTRACT TRANSITION ADJUSTMENT PROVISION RATE

The CTAP rate is a per therm charge or credit applicable to each rate schedule to recover or refund any CTAP deferrals. The Company shall update the CTAP rate in its Annual Rate Adjustment Application. The CTAP rates will be calculated by dividing the balance in the CTAP sub-account at the end of the tracking period by the applicable tracking period sales volume.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	---	--

DESCRIPTION OF SERVICE AREA

- A. The service area of Southwest Gas Corporation in the Counties of Humboldt and Pershing, State of Nevada, includes the following described area:
1. Township 36 North, Range 37 East, M.D.B.& M. All sections.
 2. Township 36 North, Range 38 East, M.D.B.& M. All sections.
 3. Township 35 North, Range 37 East, M.D.B.& M. All sections.
 4. Township 35 North, Range 38 East, M.D.B.& M. All sections.
 5. Township 34 North, Range 37 East, M.D.B.& M. All sections.
 6. Township 34 North, Range 38 East, M.D.B.& M. All sections.
 7. Township 26 North, Range 31 East, M.D.B.& M. All of Sections 1, 2, 3, 4 and 5.
 8. Township 26 North, Range 32 East, M.D.B.& M. All of Sections 5 and 6.
 9. Township 27 North, Range 31 East, M.D.B.& M. All of Sections 1, 12, 13, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 and 36; all of that portion of Sections 4, 8, 9 and 17, one mile distant from Great Basin Gas Transmission Company's (GBGTC) Mainline.
 10. Township 27 North, Range 32 East, M.D.B.& M. All of Sections 6, 7, 8, 16, 17, 18, 19, 20, 29, 30, 31 and 32; all of that portion of Sections 4, 5 and 9, one mile distant from GBGTC Eagle Picher No. 2 Lateral.
 11. All of Sections 35 and 36, Township 34 North, Range 34 East, M.D.B.& M.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T

T

T
T
T

DESCRIPTION OF SERVICE AREA
(Continued)

B. The aforesaid service area of Southwest Gas Corporation is more particularly described as follows:

PARCEL 1: Beginning at the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, M.D.B.& M., Humboldt County, Nevada; thence easterly along the north lines of Township 36 North, Range 37 and 38 East, to the northeast (NE) corner of Section 1, Township 36, Range 38 East; thence southerly along the east lines of Townships 36, 35 and 34 North, Range 38 East, crossing into Pershing County, to the southeast (SE) corner of Section 36, Township 34 North, Range 38 East; thence westerly along the south lines of Township 34 North, Ranges 38 and 37 East, to the southwest (SW) corner of Section 31, Township 34 North, Range 37 East; thence northerly along the west lines of Townships 34, 35 and 36 North, Range 37 East, crossing into Humboldt County, to the northwest (NW) corner of Section 6, Township 36 North, Range 37 East, the point of beginning.

PARCEL 2: Beginning at the southwest (SW) corner of Section 5, Township 26 North, Range 31 East, M.D.B.& M., Pershing County, Nevada; thence northerly along the west line of said Section 5 to the northwest (NW) corner of said Section 5; thence continuing northerly along the west line of Sections 32, 29, 20 and 17, Township 27 North, Range 31 East, M.D.B.& M. to a point in Section 17, said point being one mile distant from GBGTC Mainline; thence northeasterly one mile distant from said GBGTC Mainline through Sections 17, 8, 9 and 4, said township and range, to a point in Section 4, said point being one mile distant from GBGTC Mainline to the east line of said Section 4; thence southerly along the east line of Sections 4, 9 and 16 to the southeast (SE) corner of Section 16, said township and range; thence easterly along the north line of Sections 22 and 23 to the northeast (NE) corner of said Section 23, said township and range; thence northerly along the west line of Sections 13, 12 and 1 to a point in Section 1, said point being one mile distant from GBGTC Eagle Picher No. 2 Lateral; thence easterly one mile distant of said lateral in Section 1 to the east line of said Section 1, said township and range; thence continuing easterly one mile distant from GBGTC Eagle Picher No. 2 Lateral through Sections 6, 5 and 4, Township 27

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T
T
T
T

DESCRIPTION OF SERVICE AREA
(Continued)

- A. 14. Township 20 North, Range 24 East, M.D.B.& M. All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 35 and 36. All that portion of Sections 18, 19, 20, 21, 27, 28 and 34 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 15. Township 20 North, Range 25 East, M.D.B.& M. All sections.
- 16. Township 20 North, Range 26 East, M.D.B.& M. All sections.
- 17. Township 20 North, Range 27 East, M.D.B.& M. All sections.
- 18. Township 19 North, Range 24 East, M.D.B.& M. All of Sections 1 and 12. All that portion of Sections 2, 3, 11, 13, 14, 24, 25 and 36 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 19. Township 19 North, Range 25 East, M.D.B.& M. All sections.
- 20. Township 19 North, Range 26 East, M.D.B.& M. All sections.
- 21. Township 19 North, Range 27 East, M.D.B.& M. All sections.
- 22. Township 19 North, Range 28 East, M.D.B.& M. All sections.
- 23. Township 19 North, Range 29 East, M.D.B.& M. All sections.
- 24. Township 18 North, Range 23 East, M.D.B.& M. All that portion of Sections 25, 34, 35 and 36 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).
- 25. Township 18 North, Range 24 East, M.D.B.& M. All of Sections 13, 23, 24, 25, 26, 27, 28, 31, 32, 33, 34, 35 and 36. All that portion of Sections 1, 11, 12, 14, 15, 20, 21, 22, 29 and 30 one-mile distant from the Great Basin Gas Transmission Company Lateral (Carson Lateral).

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T

T

T

T
T

T
T
T

DESCRIPTION OF SERVICE AREA
(Continued)

- A. 26. Township 18 North, Range 25 East, M.D.B. & M. All sections.
- 27. Township 18 North, Range 26 East, M.D.B. & M. All sections.
- 28. Township 18 North, Range 27 East, M.D.B. & M. All sections.
- 29. Township 18 North, Range 28 East, M.D.B. & M. All sections.
- 30. Township 18 North, Range 29 East, M.D.B. & M. All sections.
- 31. Township 17 North, Range 18 East, M.D.B. & M. All of Sections 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- 32. Township 17 North, Range 19 East, M.D.B. & M. All of Sections 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
- 33. Township 17 North, Range 20 East, M.D.B. & M. All of Sections 19, 20, 21, 28, 29, 30, 31, 32, and 33.
- 34. Township 17 North, Range 21 East, M.D.B. & M. All that portion of Sections 35 and 36 in Lyon County.
- 35. Township 17 North, Range 22 East, M.D.B. & M. All of Sections 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 and 36. All that portion of Section 12 one-mile distant from the Great Basin Gas Transmission Company Carson Lateral Line (Carson Lateral).
- 36. Township 17 North, Range 23 East, M.D.B. & M. All sections.
- 37. Township 17 North, Range 24 East, M.D.B. & M. All sections.
- 38. Township 17 North, Range 25 East, M.D.B. & M. All sections.

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T

T
T
T

DESCRIPTION OF SERVICE AREA
(Continued)

B. PARCEL 1: (Continued)

Range 26 East; thence easterly along the north lines of Sections 6, 5, 4, 3, 2, and 1 to the northeast corner of Section 1, Township 20 North, Range 27 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, said Township and Range; thence easterly along the north lines of Township 19 North, Ranges 28 and 29 East to the northeast (NE) corner of Section 1, Township 19 North, Range 29 East; thence southerly along the east lines of Townships 19 and 18 North, Range 29 East to the southeast (SE) corner of Section 36, Township 18 North, Range 29 East; thence westerly along the south lines of Township 18 North, Ranges 29, 28, 27, and 26 East, crossing into Lyon County, to the southwest (SW) corner of Section 31, Township 18 North, Range 26 East; thence southerly along the east lines of Sections 1, 12, 13, 24, 25, and 36 to the southeast (SE) corner of Section 36, Township 17 North, Range 25 East; thence westerly along the south lines of Township 17 North, Ranges 25, 24, and 23 East to the southwest (SW) corner of Section 31, Township 17 North, Range 23 East; thence northerly along the west lines of Township 17 North, Range 23 East, to the northwest (NW) corner of Section 6, to a point on the Lyon/Storey County line; thence easterly along the south lines of Sections 31, 32, 33 and 34 Township 18 North, Range 23 East to a point, said point being one-mile distant from the Great Basin Gas Transmission Company Carson Lateral Line (Carson Lateral); thence continuing in a northeasterly direction along the one-mile distant from GBGTC's Carson Lateral through Sections 35, 36 and 25 to a point on the east line of Section 25, said Township and Range; thence continuing in a northeasterly and northerly direction along the one-mile distant from Carson Lateral through Sections 30, 29, 20, 21, 22, 15, 14, 11, 12 and 1 to a point on the north line of Section 1, Township 18 North, Range 24 East; thence continuing in a northerly and northwesterly direction along the one-mile distant from Carson Lateral through Sections 36, 25, 24, 13, 14, 11, 2 and 3 to a point on the north line of Section 3, Township 19 North, Range 24 East; thence continuing in a northwesterly direction along the one-mile distant from Carson Lateral through Sections 34, 27, 28, 21, 20, 19 and 18 to south line of said Section 18, Township 20 North, Range 24 East crossing into Storey and Washoe Counties; thence westerly along the south line of Section 18 a point on the west line

<p>Issued: April 28, 2023</p> <p>Effective:</p> <p>Advice Letter No.: AL 534</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
--	--	--

T
T
T

T
T
T

CERTIFICATION

Application For Tariff Approval Filed Under An Advice Letter

Public Utilities Commission of Nevada

1150 E. William Street
Carson City, NV 89701-3109
Ph: (775) 684-6101 / Fax: (775) 684-6110



9075 W. Diablo Drive, Suite 250
Las Vegas, NV 89148-7674
Ph: (702) 486-7210 / Fax: (702) 486-7206

www.puc.nv.gov

Christopher Brown, hereby certifies as follows:

1. I am an authorized representative of Southwest Gas Corporation.
(utility name)
2. Pursuant to NRS 704.100(1)(f), I attest that to the best of my knowledge, information, and belief, formed after a reasonable inquiry, the proposed change in schedule does not change any rate or result in an increase in the annual gross operating revenue of Southwest Gas Corporation in an amount that exceeds \$15,000.
(utility name)

I certify that the foregoing statements are true.

April 21, 2023

Date

A handwritten signature in dark ink, appearing to read "Christopher Brown", is written over a horizontal line.

Signature

Christopher Brown

Printed Name

PUBLIC UTILITIES COMMISSION OF NEVADA
DRAFT NOTICE
(Applications, Tariff Filings, Complaints, and Petitions)

Pursuant to Nevada Administrative Code (“NAC”) 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page)

A title that describes the relief requested (see NAC 703.160(5)(a)):

In the Matter of the Application of Southwest Gas Corporation for Authority to Implement tariff changes to reflect Paiute Pipeline Company name change to Great Basin Gas Transmission Company, to remove references to Schedule No. SG-G7- which is no longer an active rate schedule, and to update the applicability of Schedule No. SG-EG/NG-EG to be consistent with Schedule Nos. SG-G5/NG-G5 and SG-G6.

The name of the applicant, complainant, petitioner or the name of the agent for applicant, complainant or petitioner (see NAC 703.160(5)(b)):

Southwest Gas Corporation.

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled **AND** the effect of the relief or proceeding upon consumers (see NAC 703.160(5)(c)):

Southwest Gas requests authority to implement certain changes to the Company’s Tariff to reflect the Paiute Pipeline Company name change to Great Basin Gas Transmission Company, to remove references to Schedule No. SG-G7, which is no longer an active rate schedule, and to update the applicability of Schedule No. SG-EG/NG-EG to align with the usage requirements of Schedule Nos. SG-G5/NG-G5 and SG-G6.

Southwest Gas recently implemented Schedule Nos. SG-G5/NG-G5 and SG-G6 to serve customers whose average monthly requirements on an annual basis exceed 1,000,000 therms. To align the Schedule No. SG-EG/NG-EG usage requirements with Schedule Nos. SG-G5/NG-G5 and SG-G6, Southwest Gas proposes revisions to clarify the applicability of Schedule No. SG-EG/NG-EG to set forth a maximum average monthly requirement on an annual basis of 1,000,000 therms. This clarification does not impact any current customer.

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute (“NRS”) 704.069(1)¹:

Consumer sessions are not required.

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

Nevada Gas Tariff No. 7, PUCN Sheet No. 38

Nevada Gas Tariff No. 7, PUCN Sheet No. 71

Nevada Gas Tariff No. 7, PUCN Sheet No. 91A

Nevada Gas Tariff No. 7, PUCN Sheet No. 114

Nevada Gas Tariff No. 7, PUCN Sheet No. 115

Nevada Gas Tariff No. 7, PUCN Sheet No. 119

Nevada Gas Tariff No. 7, PUCN Sheet No. 120

Nevada Gas Tariff No. 7, PUCN Sheet No. 124

¹ NRS 704.069 states in pertinent part:

1. Except as otherwise provided in subsections 9 and 11 of NRS 704.110, the Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110, inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale, an annual deferred energy accounting adjustment application pursuant to NRS 704.187 or an annual rate adjustment application; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.