

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1260G
As of June 27, 2023

Subject: 1st Quarter 2023 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 05-25-2023

Date to Calendar: 06-02-2023

Authorizing Documents: D2005003

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 05-25-2023 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

May 25, 2023

Advice Letter No. 1260-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: First Quarter 2023 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

| <u>Quarter</u> | <u>Gas Flow Dates</u> | <u>Accounting Period</u> | <u>Report Due Date</u> |
|----------------|-----------------------|--------------------------|------------------------|
| 1 | January – March | February – April | May 31 |
| 2 | April – June | May – July | August 31 |
| 3 | July – September | August – October | November 30 |
| 4 | October - December | November – January | February 28 |

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its first quarter 2023 Imbalance Charge Tracking Report for the January through March 2023 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective May 25, 2023, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1260-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director
Public Advocates Office
Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
Public Advocates Office
California Public Utilities Commission
nathaniel.skinner@cpuc.ca.gov

Scott Blaising
blaising@braunlegal.com

Jim Mosher
copperbeechllc@gmail.com

Kevin Johnston
KVNJ@yahoo.com

Southwest Gas Corporation
Advice Letter No. 1260-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2023 through March 2023 flow dates

Southern California

| Transportation Customer Name | Jurisdiction | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Positive Excess Imbalance (Therms) | Daily Negative Excess Imbalance (Therms) | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | Positive Excess Imbalance Charge (\$) | Negative Excess Imbalance Charge (\$) | Expansion of Daily Imbalance Tolerance Granted? |
|------------------------------|--------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|--|--|---|---|---------------------------------------|---------------------------------------|---|
| Non-Special Contract | SOCAL | 01/01/2023 | 6,720 | 3,940 | 2,780 | 1,680 | 1,100 | - | 0.9471 | - | 1,041.78 | - | NO |
| Non-Special Contract | SOCAL | 01/02/2023 | 3,970 | 5,185 | (1,215) | 993 | - | (222) | - | 6.1321 | - | (1,361.32) | NO |
| Non-Special Contract | SOCAL | 01/02/2023 | 6,720 | 4,076 | 2,644 | 1,680 | 964 | - | 0.9471 | - | 912.98 | - | NO |
| Non-Special Contract | SOCAL | 01/05/2023 | 1,000 | 1,066 | (66) | 50 | - | (16) | - | 5.9174 | - | (94.68) | NO |
| Non-Special Contract | SOCAL | 01/05/2023 | 3,600 | 259 | 3,341 | 900 | 2,441 | - | 1.1617 | - | 2,835.81 | - | NO |
| Non-Special Contract | SOCAL | 01/05/2023 | 1,070 | 1,149 | (79) | 54 | - | (25) | - | 6.1321 | - | (153.30) | NO |
| Non-Special Contract | SOCAL | 01/06/2023 | 200 | 0 | 200 | 50 | 150 | - | 1.1617 | - | 174.26 | - | NO |
| Non-Special Contract | SOCAL | 01/06/2023 | 6,720 | 4,607 | 2,113 | 1,680 | 433 | - | 0.9471 | - | 410.08 | - | NO |
| Non-Special Contract | SOCAL | 01/07/2023 | 200 | 10 | 190 | 50 | 140 | - | 1.1617 | - | 162.64 | - | NO |
| Non-Special Contract | SOCAL | 01/07/2023 | 6,720 | 4,894 | 1,826 | 1,680 | 146 | - | 0.9471 | - | 138.27 | - | NO |
| Non-Special Contract | SOCAL | 01/08/2023 | 6,720 | 3,286 | 3,434 | 1,680 | 1,754 | - | 0.9471 | - | 1,661.16 | - | NO |
| Non-Special Contract | SOCAL | 01/10/2023 | 1,000 | 431 | 569 | 250 | 319 | - | 0.9471 | - | 302.12 | - | NO |
| Non-Special Contract | SOCAL | 01/11/2023 | 7,210 | 2,842 | 4,368 | 1,803 | 2,565 | - | 1.1617 | - | 2,979.86 | - | NO |
| Non-Special Contract | SOCAL | 01/11/2023 | 6,020 | 7,583 | (1,563) | 1,505 | - | (58) | - | 5.9181 | - | (343.25) | NO |
| Non-Special Contract | SOCAL | 01/12/2023 | 1,000 | 1,067 | (67) | 50 | - | (17) | - | 5.9174 | - | (100.60) | NO |
| Non-Special Contract | SOCAL | 01/12/2023 | 3,600 | 10 | 3,590 | 900 | 2,690 | - | 1.1617 | - | 3,125.08 | - | NO |
| Non-Special Contract | SOCAL | 01/12/2023 | 6,020 | 7,726 | (1,706) | 301 | - | (1,405) | - | 5.9181 | - | (8,314.92) | NO |
| Non-Special Contract | SOCAL | 01/12/2023 | 1,070 | 1,241 | (171) | 54 | - | (117) | - | 6.1321 | - | (717.45) | NO |
| Non-Special Contract | SOCAL | 01/12/2023 | 2,850 | 3,119 | (269) | 143 | - | (126) | - | 5.9174 | - | (745.59) | NO |
| Non-Special Contract | SOCAL | 01/13/2023 | 1,000 | 1,070 | (70) | 50 | - | (20) | - | 5.9174 | - | (118.35) | NO |
| Non-Special Contract | SOCAL | 01/13/2023 | 200 | 72 | 128 | 50 | 78 | - | 1.1617 | - | 90.62 | - | NO |
| Non-Special Contract | SOCAL | 01/13/2023 | 1,070 | 1,214 | (144) | 54 | - | (90) | - | 6.1321 | - | (551.89) | NO |
| Non-Special Contract | SOCAL | 01/13/2023 | 2,850 | 3,077 | (227) | 143 | - | (84) | - | 5.9174 | - | (497.06) | NO |
| Non-Special Contract | SOCAL | 01/14/2023 | 200 | 0 | 200 | 50 | 150 | - | 1.1617 | - | 174.26 | - | NO |
| Non-Special Contract | SOCAL | 01/14/2023 | 6,020 | 3,732 | 2,288 | 1,505 | 783 | - | 0.9471 | - | 741.56 | - | NO |
| Non-Special Contract | SOCAL | 01/15/2023 | 6,020 | 2,802 | 3,218 | 1,505 | 1,713 | - | 0.9471 | - | 1,622.33 | - | NO |
| Non-Special Contract | SOCAL | 01/16/2023 | 6,020 | 4,108 | 1,912 | 1,505 | 407 | - | 0.9471 | - | 385.46 | - | NO |
| Non-Special Contract | SOCAL | 01/17/2023 | 6,020 | 8,132 | (2,112) | 1,505 | - | (607) | - | 5.9181 | - | (3,592.28) | NO |
| Non-Special Contract | SOCAL | 01/17/2023 | 1,070 | 1,352 | (282) | 268 | - | (14) | - | 6.1321 | - | (85.85) | NO |
| Non-Special Contract | SOCAL | 01/18/2023 | 1,000 | 52 | 948 | 250 | 698 | - | 0.9471 | - | 661.05 | - | NO |
| Non-Special Contract | SOCAL | 01/18/2023 | 6,020 | 8,246 | (2,226) | 1,505 | - | (721) | - | 5.9181 | - | (4,266.94) | NO |
| Non-Special Contract | SOCAL | 01/18/2023 | 1,070 | 1,362 | (292) | 268 | - | (24) | - | 6.1321 | - | (147.17) | NO |
| Non-Special Contract | SOCAL | 01/19/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/19/2023 | 3,600 | 4,712 | (1,112) | 180 | - | (932) | - | 6.1321 | - | (5,715.09) | NO |
| Non-Special Contract | SOCAL | 01/19/2023 | 4,520 | 7,949 | (3,429) | 226 | - | (3,203) | - | 5.9181 | - | (18,956.64) | NO |
| Non-Special Contract | SOCAL | 01/19/2023 | 1,070 | 1,299 | (229) | 54 | - | (175) | - | 6.1321 | - | (1,073.11) | NO |
| Non-Special Contract | SOCAL | 01/20/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/20/2023 | 200 | 124 | 76 | 50 | 26 | - | 1.1617 | - | 30.21 | - | NO |
| Non-Special Contract | SOCAL | 01/20/2023 | 4,520 | 7,383 | (2,863) | 1,130 | - | (1,733) | - | 5.9181 | - | (10,256.05) | NO |
| Non-Special Contract | SOCAL | 01/20/2023 | 1,070 | 1,371 | (301) | 268 | - | (33) | - | 6.1321 | - | (202.36) | NO |
| Non-Special Contract | SOCAL | 01/21/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/21/2023 | 200 | 0 | 200 | 50 | 150 | - | 1.1617 | - | 174.26 | - | NO |
| Non-Special Contract | SOCAL | 01/21/2023 | 1,070 | 1,371 | (301) | 268 | - | (33) | - | 6.1321 | - | (202.36) | NO |
| Non-Special Contract | SOCAL | 01/22/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/22/2023 | 3,970 | 4,464 | (494) | 199 | - | (295) | - | 6.1321 | - | (1,808.96) | NO |
| Non-Special Contract | SOCAL | 01/22/2023 | 1,070 | 1,320 | (250) | 54 | - | (196) | - | 6.1321 | - | (1,201.89) | NO |
| Non-Special Contract | SOCAL | 01/23/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/23/2023 | 4,520 | 8,073 | (3,553) | 226 | - | (3,327) | - | 5.9181 | - | (19,689.49) | NO |
| Non-Special Contract | SOCAL | 01/23/2023 | 1,080 | 1,371 | (291) | 54 | - | (237) | - | 6.1321 | - | (1,453.30) | NO |
| Non-Special Contract | SOCAL | 01/24/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/24/2023 | 7,210 | 7,815 | (605) | 361 | - | (244) | - | 6.1321 | - | (1,496.23) | NO |
| Non-Special Contract | SOCAL | 01/24/2023 | 4,520 | 7,578 | (3,058) | 226 | - | (2,832) | - | 5.9181 | - | (16,760.03) | NO |
| Non-Special Contract | SOCAL | 01/24/2023 | 1,080 | 1,299 | (219) | 54 | - | (165) | - | 6.1321 | - | (1,011.79) | NO |
| Non-Special Contract | SOCAL | 01/25/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/25/2023 | 7,210 | 8,031 | (821) | 361 | - | (460) | - | 6.1321 | - | (2,820.75) | NO |
| Non-Special Contract | SOCAL | 01/25/2023 | 5,200 | 6,939 | (1,739) | 260 | - | (1,479) | - | 5.9181 | - | (8,752.86) | NO |
| Non-Special Contract | SOCAL | 01/25/2023 | 1,080 | 1,258 | (178) | 54 | - | (124) | - | 6.1321 | - | (760.38) | NO |
| Non-Special Contract | SOCAL | 01/25/2023 | 2,670 | 2,898 | (228) | 134 | - | (94) | - | 5.9174 | - | (556.24) | NO |
| Non-Special Contract | SOCAL | 01/26/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/26/2023 | 6,520 | 7,176 | (656) | 326 | - | (330) | - | 5.9181 | - | (1,952.97) | NO |
| Non-Special Contract | SOCAL | 01/26/2023 | 1,080 | 1,289 | (209) | 54 | - | (155) | - | 6.1321 | - | (950.47) | NO |
| Non-Special Contract | SOCAL | 01/27/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/27/2023 | 200 | 0 | 200 | 50 | 150 | - | 1.1617 | - | 174.26 | - | NO |
| Non-Special Contract | SOCAL | 01/27/2023 | 4,520 | 7,031 | (2,511) | 1,130 | - | (1,381) | - | 5.9181 | - | (8,172.88) | NO |
| Non-Special Contract | SOCAL | 01/28/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |

Southwest Gas Corporation
Advice Letter No. 1260-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2023 through March 2023 flow dates

Southern California

| Transportation Customer Name | Jurisdiction | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Positive Excess Imbalance (Therms) | Daily Negative Excess Imbalance (Therms) | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | Positive Excess Imbalance Charge (\$) | Negative Excess Imbalance Charge (\$) | Expansion of Daily Imbalance Tolerance Granted? |
|------------------------------|--------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|--|--|---|---|---------------------------------------|---------------------------------------|---|
| Non-Special Contract | SOCAL | 01/28/2023 | 200 | 21 | 179 | 50 | 129 | - | 1.1617 | - | 149.86 | - | NO |
| Non-Special Contract | SOCAL | 01/28/2023 | 4,520 | 5,660 | (1,140) | 226 | - | (914) | - | 5.9181 | - | (5,409.13) | NO |
| Non-Special Contract | SOCAL | 01/28/2023 | 1,080 | 1,155 | (75) | 54 | - | (21) | - | 6.1321 | - | (128.77) | NO |
| Non-Special Contract | SOCAL | 01/29/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/29/2023 | 3,970 | 5,052 | (1,082) | 199 | - | (883) | - | 6.1321 | - | (5,414.62) | NO |
| Non-Special Contract | SOCAL | 01/29/2023 | 4,520 | 5,403 | (883) | 226 | - | (657) | - | 5.9181 | - | (3,888.19) | NO |
| Non-Special Contract | SOCAL | 01/29/2023 | 1,080 | 1,268 | (188) | 54 | - | (134) | - | 6.1321 | - | (821.70) | NO |
| Non-Special Contract | SOCAL | 01/30/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/30/2023 | 4,520 | 7,763 | (3,243) | 226 | - | (3,017) | - | 5.9181 | - | (17,854.88) | NO |
| Non-Special Contract | SOCAL | 01/30/2023 | 1,080 | 1,371 | (291) | 54 | - | (237) | - | 6.1321 | - | (1,453.30) | NO |
| Non-Special Contract | SOCAL | 01/31/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9471 | - | 710.30 | - | NO |
| Non-Special Contract | SOCAL | 01/31/2023 | 7,210 | 7,846 | (636) | 361 | - | (275) | - | 6.1321 | - | (1,686.32) | NO |
| Non-Special Contract | SOCAL | 01/31/2023 | 4,520 | 8,794 | (4,274) | 226 | - | (4,048) | - | 5.9181 | - | (23,956.43) | NO |
| Non-Special Contract | SOCAL | 01/31/2023 | 1,080 | 1,402 | (322) | 54 | - | (268) | - | 6.1321 | - | (1,643.39) | NO |
| Non-Special Contract | SOCAL | 02/01/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/01/2023 | 6,320 | 7,743 | (1,423) | 316 | - | (1,107) | - | 2.3786 | - | (2,633.15) | NO |
| Non-Special Contract | SOCAL | 02/01/2023 | 1,230 | 1,340 | (110) | 62 | - | (48) | - | 2.5935 | - | (124.49) | NO |
| Non-Special Contract | SOCAL | 02/02/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/02/2023 | 3,600 | 7,557 | (3,957) | 900 | - | (3,057) | - | 2.5935 | - | (7,928.21) | NO |
| Non-Special Contract | SOCAL | 02/03/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/03/2023 | 200 | 1,928 | (1,728) | 50 | - | (1,678) | - | 2.5935 | - | (4,351.83) | NO |
| Non-Special Contract | SOCAL | 02/04/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/04/2023 | 6,320 | 4,412 | 1,908 | 1,580 | 328 | - | 0.9021 | - | 295.88 | - | NO |
| Non-Special Contract | SOCAL | 02/05/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/05/2023 | 3,970 | 4,949 | (979) | 199 | - | (780) | - | 2.5935 | - | (2,022.90) | NO |
| Non-Special Contract | SOCAL | 02/06/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/07/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/07/2023 | 7,210 | 7,980 | (770) | 361 | - | (409) | - | 2.5935 | - | (1,060.73) | NO |
| Non-Special Contract | SOCAL | 02/08/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/09/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/09/2023 | 3,600 | 7,361 | (3,761) | 900 | - | (2,861) | - | 2.5935 | - | (7,419.89) | NO |
| Non-Special Contract | SOCAL | 02/10/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/10/2023 | 200 | 258 | (58) | 50 | - | (8) | - | 2.5935 | - | (20.75) | NO |
| Non-Special Contract | SOCAL | 02/11/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/12/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/12/2023 | 6,320 | 4,103 | 2,217 | 1,580 | 637 | - | 0.9021 | - | 574.61 | - | NO |
| Non-Special Contract | SOCAL | 02/13/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/14/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/14/2023 | 6,320 | 8,361 | (2,041) | 1,580 | - | (461) | - | 2.3786 | - | (1,096.55) | NO |
| Non-Special Contract | SOCAL | 02/15/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/16/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/16/2023 | 7,210 | 7,825 | (615) | 361 | - | (254) | - | 2.5935 | - | (658.74) | NO |
| Non-Special Contract | SOCAL | 02/16/2023 | 6,320 | 7,815 | (1,495) | 316 | - | (1,179) | - | 2.3786 | - | (2,804.41) | NO |
| Non-Special Contract | SOCAL | 02/16/2023 | 1,230 | 1,361 | (131) | 62 | - | (69) | - | 2.5935 | - | (178.95) | NO |
| Non-Special Contract | SOCAL | 02/17/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/17/2023 | 3,600 | 1,866 | 1,734 | 900 | 834 | - | 1.1167 | - | 931.35 | - | NO |
| Non-Special Contract | SOCAL | 02/17/2023 | 6,320 | 8,135 | (1,815) | 316 | - | (1,499) | - | 2.3786 | - | (3,565.57) | NO |
| Non-Special Contract | SOCAL | 02/17/2023 | 1,230 | 1,371 | (141) | 62 | - | (79) | - | 2.5935 | - | (204.88) | NO |
| Non-Special Contract | SOCAL | 02/18/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/18/2023 | 6,320 | 4,372 | 1,948 | 1,580 | 368 | - | 0.9021 | - | 331.96 | - | NO |
| Non-Special Contract | SOCAL | 02/19/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/19/2023 | 6,320 | 2,825 | 3,495 | 1,580 | 1,915 | - | 0.9021 | - | 1,727.44 | - | NO |
| Non-Special Contract | SOCAL | 02/20/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/20/2023 | 6,320 | 2,412 | 3,908 | 1,580 | 2,328 | - | 0.9021 | - | 2,100.00 | - | NO |
| Non-Special Contract | SOCAL | 02/21/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/22/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/22/2023 | 7,210 | 8,207 | (997) | 361 | - | (636) | - | 2.5935 | - | (1,649.44) | NO |
| Non-Special Contract | SOCAL | 02/22/2023 | 6,320 | 9,816 | (3,496) | 316 | - | (3,180) | - | 2.3786 | - | (7,564.06) | NO |
| Non-Special Contract | SOCAL | 02/22/2023 | 1,230 | 1,371 | (141) | 62 | - | (79) | - | 2.5935 | - | (204.88) | NO |
| Non-Special Contract | SOCAL | 02/23/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/23/2023 | 6,320 | 9,877 | (3,557) | 316 | - | (3,241) | - | 2.3786 | - | (7,709.16) | NO |
| Non-Special Contract | SOCAL | 02/23/2023 | 1,230 | 1,371 | (141) | 62 | - | (79) | - | 2.5935 | - | (204.88) | NO |
| Non-Special Contract | SOCAL | 02/24/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | 0.9021 | - | 676.55 | - | NO |
| Non-Special Contract | SOCAL | 02/24/2023 | 3,600 | 175 | 3,425 | 900 | 2,525 | - | 1.1167 | - | 2,819.74 | - | NO |
| Non-Special Contract | SOCAL | 02/24/2023 | 4,620 | 6,505 | (1,885) | 231 | - | (1,654) | - | 2.3786 | - | (3,934.26) | NO |

Southwest Gas Corporation
Advice Letter No. 1260-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2023 through March 2023 flow dates

Southern California

| Transportation Customer Name | Jurisdiction | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Positive Excess Imbalance (Therms) | Daily Negative Excess Imbalance (Therms) | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | Positive Excess Imbalance Charge (\$) | Negative Excess Imbalance Charge (\$) | Expansion of Daily Imbalance Tolerance Granted? |
|------------------------------|--------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|--|--|---|---|---------------------------------------|---------------------------------------|---|
| Non-Special Contract | SOCAL | 02/24/2023 | 2,880 | 3,248 | (368) | 144 | - | (224) | \$ - | \$ 2,3788 | \$ - | \$ (532.85) | NO |
| Non-Special Contract | SOCAL | 02/25/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.9021 | \$ - | \$ 676.55 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/26/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.9021 | \$ - | \$ 676.55 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/26/2023 | 3,970 | 165 | 3,805 | 993 | 2,812 | - | \$ 1.1167 | \$ - | \$ 3,140.24 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/27/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.9021 | \$ - | \$ 676.55 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/27/2023 | 200 | 320 | (120) | 10 | - | (110) | \$ - | \$ 2.5935 | \$ - | \$ (285.28) | NO |
| Non-Special Contract | SOCAL | 02/27/2023 | 4,620 | 6,599 | (1,979) | 231 | - | (1,748) | \$ - | \$ 2.3786 | \$ - | \$ (4,157.85) | NO |
| Non-Special Contract | SOCAL | 02/27/2023 | 2,880 | 3,155 | (275) | 144 | - | (131) | \$ - | \$ 2.3788 | \$ - | \$ (311.62) | NO |
| Non-Special Contract | SOCAL | 02/28/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.9021 | \$ - | \$ 676.55 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/28/2023 | 200 | 93 | 107 | 50 | 57 | - | \$ 1.1167 | \$ - | \$ 63.65 | \$ - | NO |
| Non-Special Contract | SOCAL | 02/28/2023 | 4,620 | 6,186 | (1,566) | 231 | - | (1,335) | \$ - | \$ 2.3786 | \$ - | \$ (3,175.48) | NO |
| Non-Special Contract | SOCAL | 02/28/2023 | 2,880 | 3,134 | (254) | 144 | - | (110) | \$ - | \$ 2.3788 | \$ - | \$ (261.67) | NO |
| Non-Special Contract | SOCAL | 03/01/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/01/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/01/2023 | 2,850 | 7,418 | (4,568) | 143 | - | (4,425) | \$ - | \$ 1.9246 | \$ - | \$ (8,516.36) | NO |
| Non-Special Contract | SOCAL | 03/01/2023 | 2,100 | 1,426 | 674 | 525 | 149 | - | \$ 1.0311 | \$ - | \$ 153.64 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/01/2023 | 5,030 | 3,314 | 1,716 | 1,258 | 458 | - | \$ 0.8164 | \$ - | \$ 373.93 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/02/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/02/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/02/2023 | 2,850 | 6,480 | (3,630) | 143 | - | (3,487) | \$ - | \$ 1.9246 | \$ - | \$ (6,711.08) | NO |
| Non-Special Contract | SOCAL | 03/02/2023 | 1,050 | 1,202 | (152) | 53 | - | (99) | \$ - | \$ 2.1393 | \$ - | \$ (211.79) | NO |
| Non-Special Contract | SOCAL | 03/02/2023 | 5,020 | 3,194 | 1,826 | 1,255 | 571 | - | \$ 0.8164 | \$ - | \$ 466.19 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/03/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/03/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/03/2023 | 2,850 | 4,411 | (1,561) | 143 | - | (1,418) | \$ - | \$ 1.9246 | \$ - | \$ (2,729.08) | NO |
| Non-Special Contract | SOCAL | 03/03/2023 | 1,050 | 1,131 | (81) | 53 | - | (28) | \$ - | \$ 2.1393 | \$ - | \$ (59.90) | NO |
| Non-Special Contract | SOCAL | 03/03/2023 | 5,030 | 3,002 | 2,028 | 1,258 | 770 | - | \$ 0.8164 | \$ - | \$ 628.66 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/04/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/04/2023 | 5,030 | 2,983 | 2,047 | 1,258 | 789 | - | \$ 0.8164 | \$ - | \$ 644.17 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/05/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/05/2023 | 5,030 | 2,949 | 2,081 | 1,258 | 823 | - | \$ 0.8164 | \$ - | \$ 671.93 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/06/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/06/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/06/2023 | 2,850 | 6,110 | (3,260) | 143 | - | (3,117) | \$ - | \$ 1.9246 | \$ - | \$ (5,998.98) | NO |
| Non-Special Contract | SOCAL | 03/06/2023 | 1,050 | 1,158 | (108) | 53 | - | (55) | \$ - | \$ 2.1393 | \$ - | \$ (117.66) | NO |
| Non-Special Contract | SOCAL | 03/06/2023 | 5,030 | 3,034 | 1,996 | 1,258 | 738 | - | \$ 0.8164 | \$ - | \$ 602.53 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/07/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/07/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/07/2023 | 2,850 | 5,816 | (2,966) | 143 | - | (2,823) | \$ - | \$ 1.9246 | \$ - | \$ (5,433.15) | NO |
| Non-Special Contract | SOCAL | 03/07/2023 | 1,060 | 1,147 | (87) | 53 | - | (34) | \$ - | \$ 2.1393 | \$ - | \$ (72.74) | NO |
| Non-Special Contract | SOCAL | 03/07/2023 | 5,030 | 2,990 | 2,040 | 1,258 | 782 | - | \$ 0.8164 | \$ - | \$ 638.46 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/08/2023 | 1,000 | 0 | 1,000 | 250 | 750 | - | \$ 0.8164 | \$ - | \$ 612.33 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/08/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/08/2023 | 5,530 | 3,409 | 2,121 | 1,383 | 738 | - | \$ 0.8162 | \$ - | \$ 602.36 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/08/2023 | 1,060 | 1,146 | (86) | 53 | - | (33) | \$ - | \$ 2.1393 | \$ - | \$ (70.60) | NO |
| Non-Special Contract | SOCAL | 03/08/2023 | 2,350 | 2,946 | (596) | 118 | - | (478) | \$ - | \$ 1.9246 | \$ - | \$ (919.96) | NO |
| Non-Special Contract | SOCAL | 03/09/2023 | 50 | 10 | 40 | 13 | 27 | - | \$ 1.0311 | \$ - | \$ 27.84 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/09/2023 | 5,530 | 2,815 | 2,715 | 1,383 | 1,332 | - | \$ 0.8162 | \$ - | \$ 1,087.19 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/09/2023 | 2,350 | 2,814 | (464) | 118 | - | (346) | \$ - | \$ 1.9246 | \$ - | \$ (665.91) | NO |
| Non-Special Contract | SOCAL | 03/10/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/10/2023 | 5,530 | 2,683 | 2,847 | 1,383 | 1,464 | - | \$ 0.8162 | \$ - | \$ 1,194.93 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/11/2023 | 5,530 | 2,435 | 3,095 | 1,383 | 1,712 | - | \$ 0.8162 | \$ - | \$ 1,397.34 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/11/2023 | 2,350 | 2,657 | (307) | 118 | - | (189) | \$ - | \$ 1.9246 | \$ - | \$ (363.75) | NO |
| Non-Special Contract | SOCAL | 03/12/2023 | 5,530 | 2,450 | 3,080 | 1,383 | 1,697 | - | \$ 0.8162 | \$ - | \$ 1,385.10 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/13/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/13/2023 | 5,530 | 2,400 | 3,130 | 1,383 | 1,747 | - | \$ 0.8162 | \$ - | \$ 1,425.91 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/14/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/15/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/16/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/16/2023 | 5,530 | 2,718 | 2,812 | 1,383 | 1,429 | - | \$ 0.8162 | \$ - | \$ 1,166.36 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/17/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/18/2023 | 4,280 | 2,430 | 1,850 | 1,070 | 780 | - | \$ 0.8162 | \$ - | \$ 636.64 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/19/2023 | 4,280 | 1,495 | 2,785 | 1,070 | 1,715 | - | \$ 0.8162 | \$ - | \$ 1,399.79 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/20/2023 | 50 | 0 | 50 | 13 | 37 | - | \$ 1.0311 | \$ - | \$ 38.15 | \$ - | NO |
| Non-Special Contract | SOCAL | 03/20/2023 | 4,280 | 1,870 | 2,410 | 1,070 | 1,340 | - | \$ 0.8162 | \$ - | \$ 1,093.72 | \$ - | NO |

Southwest Gas Corporation
Advice Letter No. 1260-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2023 through March 2023 flow dates

Southern California

| Transportation Customer Name | Jurisdiction | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Positive Excess Imbalance (Therms) | Daily Negative Excess Imbalance (Therms) | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | Positive Excess Imbalance Charge (\$) | Negative Excess Imbalance Charge (\$) | Expansion of Daily Imbalance Tolerance Granted? | |
|-------------------------------|--------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|--|--|---|---|---------------------------------------|---------------------------------------|---|--|
| Non-Special Contract | SOCAL | 03/21/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/22/2023 | 50 | 31 | 19 | 13 | 6 | - | 1.0311 | - | 6.19 | - | NO | |
| Non-Special Contract | SOCAL | 03/23/2023 | 50 | 979 | (929) | 13 | - | (916) | - | 2.1393 | - | (1,959.57) | NO | |
| Non-Special Contract | SOCAL | 03/24/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/24/2023 | 4,280 | 5,478 | (1,198) | 1,070 | - | (128) | - | 1.9246 | - | (246.35) | NO | |
| Non-Special Contract | SOCAL | 03/25/2023 | 3,780 | 5,105 | (1,325) | 945 | - | (380) | - | 1.9246 | - | (731.35) | NO | |
| Non-Special Contract | SOCAL | 03/25/2023 | 1,950 | 2,476 | (526) | 488 | - | (38) | - | 1.9246 | - | (73.13) | NO | |
| Non-Special Contract | SOCAL | 03/26/2023 | 1,950 | 2,614 | (664) | 488 | - | (176) | - | 1.9246 | - | (338.73) | NO | |
| Non-Special Contract | SOCAL | 03/27/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/27/2023 | 1,060 | 1,196 | (136) | 53 | - | (83) | - | 2.1393 | - | (177.56) | NO | |
| Non-Special Contract | SOCAL | 03/27/2023 | 1,950 | 2,739 | (789) | 98 | - | (691) | - | 1.9246 | - | (1,329.90) | NO | |
| Non-Special Contract | SOCAL | 03/28/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/28/2023 | 3,780 | 7,988 | (4,208) | 340 | - | (3,868) | - | 1.9246 | - | (7,444.35) | NO | |
| Non-Special Contract | SOCAL | 03/28/2023 | 1,950 | 2,528 | (578) | 176 | - | (402) | - | 1.9246 | - | (773.69) | NO | |
| Non-Special Contract | SOCAL | 03/29/2023 | 50 | 194 | (144) | 3 | - | (141) | - | 2.1393 | - | (301.64) | NO | |
| Non-Special Contract | SOCAL | 03/29/2023 | 3,780 | 5,254 | (1,474) | 189 | - | (1,285) | - | 1.9246 | - | (2,473.11) | NO | |
| Non-Special Contract | SOCAL | 03/29/2023 | 1,060 | 1,196 | (136) | 53 | - | (83) | - | 2.1393 | - | (177.56) | NO | |
| Non-Special Contract | SOCAL | 03/29/2023 | 1,950 | 2,739 | (789) | 98 | - | (691) | - | 1.9246 | - | (1,329.90) | NO | |
| Non-Special Contract | SOCAL | 03/30/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/30/2023 | 3,780 | 4,998 | (1,218) | 189 | - | (1,029) | - | 1.9246 | - | (1,980.41) | NO | |
| Non-Special Contract | SOCAL | 03/30/2023 | 1,060 | 1,224 | (164) | 53 | - | (111) | - | 2.1393 | - | (237.46) | NO | |
| Non-Special Contract | SOCAL | 03/30/2023 | 1,950 | 2,621 | (671) | 98 | - | (573) | - | 1.9246 | - | (1,102.80) | NO | |
| Non-Special Contract | SOCAL | 03/31/2023 | 50 | 0 | 50 | 13 | 37 | - | 1.0311 | - | 38.15 | - | NO | |
| Non-Special Contract | SOCAL | 03/31/2023 | 1,950 | 2,511 | (561) | 488 | - | (73) | - | 1.9246 | - | (140.50) | NO | |
| Total Imbalance Therms | | | | | | | | 666 | | | Total Imbalance Charge \$ | | (224,555.23) | |

Southwest Gas Corporation
Advice Letter No. 1260-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2023 through March 2023 flow dates

Northern California

| Transportation Customer Name | Jurisdiction | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Positive Excess Imbalance (Therms) | Daily Negative Excess Imbalance (Therms) | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | Positive Excess Imbalance Charge (\$) | Negative Excess Imbalance Charge (\$) | Expansion of Daily Imbalance Tolerance Granted? |
|------------------------------|--------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|--|--|---|---|---------------------------------------|---------------------------------------|---|
| Non-Special Contract | SLT | 01/01/2023 | 1,260 | 2,090 | (830) | 315 | - | (515) | \$ - | \$ 3,1474 | \$ - | \$ (1,620.90) | NO |
| Non-Special Contract | SLT | 01/02/2023 | 1,260 | 2,048 | (788) | 315 | - | (473) | \$ - | \$ 3,1474 | \$ - | \$ (1,488.71) | NO |
| Non-Special Contract | SLT | 01/03/2023 | 1,260 | 1,769 | (509) | 315 | - | (194) | \$ - | \$ 3,1474 | \$ - | \$ (610.59) | NO |
| Non-Special Contract | SLT | 01/04/2023 | 1,260 | 1,729 | (469) | 315 | - | (154) | \$ - | \$ 3,1474 | \$ - | \$ (484.70) | NO |
| Non-Special Contract | SLT | 01/10/2023 | 1,750 | 2,232 | (482) | 438 | - | (44) | \$ - | \$ 3,1474 | \$ - | \$ (138.48) | NO |
| Non-Special Contract | SLT | 02/17/2023 | 2,000 | 1,428 | 572 | 500 | 72 | - | \$ 1,0042 | \$ - | \$ 72.30 | \$ - | NO |
| Non-Special Contract | SLT | 02/21/2023 | 1,450 | 1,923 | (473) | 363 | - | (110) | \$ - | \$ 2,6339 | \$ - | \$ (289.73) | NO |
| Non-Special Contract | SLT | 02/22/2023 | 1,450 | 2,174 | (724) | 363 | - | (361) | \$ - | \$ 2,6339 | \$ - | \$ (950.83) | NO |
| Non-Special Contract | SLT | 02/23/2023 | 1,450 | 2,155 | (705) | 363 | - | (342) | \$ - | \$ 2,6339 | \$ - | \$ (900.78) | NO |
| Non-Special Contract | SLT | 02/24/2023 | 1,450 | 2,017 | (567) | 363 | - | (204) | \$ - | \$ 2,6339 | \$ - | \$ (537.31) | NO |
| Non-Special Contract | SLT | 02/25/2023 | 1,450 | 1,943 | (493) | 363 | - | (130) | \$ - | \$ 2,6339 | \$ - | \$ (342.40) | NO |
| Non-Special Contract | SLT | 02/26/2023 | 1,450 | 1,950 | (500) | 363 | - | (137) | \$ - | \$ 2,6339 | \$ - | \$ (360.84) | NO |
| Non-Special Contract | SLT | 02/27/2023 | 1,450 | 2,097 | (647) | 363 | - | (284) | \$ - | \$ 2,6339 | \$ - | \$ (748.02) | NO |
| Non-Special Contract | SLT | 02/28/2023 | 1,450 | 2,058 | (608) | 363 | - | (245) | \$ - | \$ 2,6339 | \$ - | \$ (645.30) | NO |
| | | | | | | | Total Imbalance Therms | | (3,121) | | Total Imbalance Charge | \$ (9,046.29) | |



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

| | | |
|---------------------------|--|--------------------------------|
| Affiliate | Direct Access | Preliminary Statement |
| Agreements | Disconnect Service | Procurement |
| Agriculture | ECAC / Energy Cost Adjustment | Qualifying Facility |
| Avoided Cost | EOR / Enhanced Oil Recovery | Rebates |
| Balancing Account | Energy Charge | Refunds |
| Baseline | Energy Efficiency | Reliability |
| Bilingual | Establish Service | Re-MAT/Bio-MAT |
| Billings | Expand Service Area | Revenue Allocation |
| Bioenergy | Forms | Rule 21 |
| Brokerage Fees | Franchise Fee / User Tax | Rules |
| CARE | G.O. 131-D | Section 851 |
| CPUC Reimbursement Fee | GRC / General Rate Case | Self Generation |
| Capacity | Hazardous Waste | Service Area Map |
| Cogeneration | Increase Rates | Service Outage |
| Compliance | Interruptible Service | Solar |
| Conditions of Service | Interutility Transportation | Standby Service |
| Connection | LIEE / Low-Income Energy Efficiency | Storage |
| Conservation | LIRA / Low-Income Ratepayer Assistance | Street Lights |
| Consolidate Tariffs | Late Payment Charge | Surcharges |
| Contracts | Line Extensions | Tariffs |
| Core | Memorandum Account | Taxes |
| Credit | Metered Energy Efficiency | Text Changes |
| Curtable Service | Metering | Transformer |
| Customer Charge | Mobile Home Parks | Transition Cost |
| Customer Owned Generation | Name Change | Transmission Lines |
| Decrease Rates | Non-Core | Transportation Electrification |
| Demand Charge | Non-firm Service Contracts | Transportation Rates |
| Demand Side Fund | Nuclear | Undergrounding |
| Demand Side Management | Oil Pipelines | Voltage Discount |
| Demand Side Response | PBR / Performance Based Ratemaking | Wind Power |
| Deposits | Portfolio | Withdrawal of Service |
| Depreciation | Power Lines | |