| | STATE | EMENT O | FRAIES | | | | | | | | |
|--|------------------|------------------|---|----|------------------|-----|------------------|----|------------------|---------------------|--------|
| RATES APPLICABL | <u>E TO SC</u> | OUTH LA | KE TAHO | Е | SERV | IC | E AR | ΕA | <u>\[</u> 1] | | |
| | | | | | | | | | | | |
| | | Charges [2] | | | | | | | | | |
| Schodula No. and Tune of Charge | Morain | and | Subtotal Gas | | Other Su | rch | | ~ | an Cant | Effective | |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | | CPUC | | PPP | G | as Cost | Sales Rate | - |
| SLT-10-Residential Gas Service | ¢ = 75 | | | | | | | | | ¢ E ZE | |
| Basic Service Charge Cost per Therm | \$5.75 | | | | | | | | | \$5.75 | |
| Baseline Quantities | \$.56932 | \$.44380 | \$1.01312 | \$ | .00300 | \$ | .08786 | \$ | .39409 | \$1.49807 | R |
| Tier II | .67986 | .44380 | 1.12366 | | .00300 | | .08786 | | .39409 | 1.60861 | R |
| SLT-12-CARE Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge Cost per Therm | \$4.00 | | | | | | | | | \$4.00 | |
| Baseline Quantities | \$.28788 | \$.44380 | \$.73168 | \$ | .00300 | \$ | .06533 | \$ | .39409 | \$1.19410 | R |
| Tier II | .37631 | .44380 | .82011 | • | .00300 | • | .06533 | • | .39409 | 1.28253 | R |
| SLT-15-Secondary Residential Gas Service | _ | | | | | | | | | | |
| Basic Service Charge | \$6.00 | • • • • • • • • | • · · · · · · · · · · · · · · · · · · · | | | | | | | \$6.00 | |
| Cost per Therm | \$.76587 | \$.44380 | \$1.20967 | \$ | .00300 | \$ | .08786 | \$ | .39409 | \$1.69462 | R |
| SLT-20-Multi-Family Master-Metered Gas | | | | | | | | | | | |
| Service Basic Service Charge | \$11.00 | | | | | | | | | \$11.00 | |
| Cost per Therm | \$ 11100 | | | | | | | | | \$ 1100 | |
| Baseline Quantities | \$.56932 | \$.44380 | \$1.01312 | \$ | .00300 | \$ | | \$ | .39409 | \$1.49807 | R |
| | .67986 | .44380 | 1.12366 | | .00300 | | .08786 | | .39409 | 1.60861 | R |
| SLT-25-Multi-Family Master-Metered Gas Service-Submetered | _ | | | | | | | | | | |
| Basic Service Charge Cost per Therm | \$11.00 | | | | | | | | | \$11.00 | |
| Baseline Quantities | \$.56932 | \$.44380 | \$1.01312 | \$ | .00300 | \$ | .08786 | \$ | .39409 | \$1.49807 | R |
| Tier II | .67986 | .44380 | 1.12366 | Ψ | .00300 | Ψ | .08786 | Ψ | .39409 | 1.60861 | R |
| Submetered Discount per Occupied Space | (\$10.71) | | | | | | | | | (\$10.71) | |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | | | \$ 8.80 | |
| Cost per Therm First 100 | \$.30778 | \$.44380 | \$.75158 | ¢ | .00300 | ¢ | 06533 | ¢ | .39409 | \$1.21400 | R |
| Next 500 | .23859 | .44380 | .68239 | φ | .00300 | φ | .06533 | φ | .39409 | φ1.21400 1.14481 | R |
| Next 2,400 | .16941 | .44380 | .61321 | | .00300 | | .06533 | | .39409 | 1.07563 | R |
| Over 3,000 | .05038 | .44380 | .49418 | | .00300 | | .06533 | | .39409 | .95660 | R |
| SLT-40-Core General Gas Service | | | | | | | | | | | |
| (non-Covered Entities) Basic Service Charge | \$11.00 | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | | | 1 |
| First 100 | \$.59420 | \$.44380 | | \$ | .00300 | \$ | | \$ | .39409 | | R |
| Next 500 Next 2,400 | .50771 .42124 | .44380 .44380 | .95151 .86504 | | .00300 .00300 | | .08786 .08786 | | .39409 .39409 | 1.43646 1.34999 | R R |
| Over 3,000 | .42124 .27245 | .44380 .44380 | .86504 | | .00300 | | .08786 | | .39409 | 1.20120 | R |
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Issued by Amy L. Timperley Chief Regulatory Officer May 31, 2023 June 1, 2023

| Safety Inspection Provision MHPS Surcharge per Space per Month | | | | | | | | \$.21000 |
|--|-------------------------------------|----------------------------|----------------------------|----|----------------------------|----------------------------|----------------|-------------------------------------|
| TDS Charge per Therm HPS-Master-Metered Mobile Home Park | - | | | | | | | \$.00296 |
| DS-Transportation Distribution System Shrinkage Charge | | | | | | | | ¢ .00001 |
| F-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm | | | | | | | | \$.00501 |
| Basic Service Charge Transportation Service Charge Cost per Therm | \$ 100.00 \$ 780.00 \$.34445 | \$.22324 | \$.56769 | \$ | .00300 \$ | .08786 | | \$ 100.00 \$ 780.00 \$.65855 |
| T-70-Noncore General Gas Transportation Service | | ÷ | ÷ | Ψ | | | ÷ .00100 | ÷ |
| Gas Service Basic Service Charge Cost per Therm | \$ 11.00 \$.34345 | \$.44380 | \$.78725 | \$ | .00300 | | \$.39409 | \$ 11.00 \$ 1.18434 |
| Cost per Therm T-66-Core Small Electric Power Generation | \$.34345 | \$.44380 | \$.78725 | \$ | .00300 \$ | .08786 | \$.39409 | \$ 1.27220 |
| .T-60-Core Internal Combustion Engine Gas Service Basic Service Charge | \$ 11.00 | | | | | | | \$ 11.00 |
| Basic Service Charge Cost per Therm | \$11.00 \$.46665 | \$.44380 | \$.91045 | \$ | .00300 \$ | .08786 | \$.39409 | \$11.00 \$1.39540 |
| LT-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | |
| Next 500 Next 2,400 Over 3,000 | .50771 .42124 .27245 | .29939 .29939 .29939 | .80710 .72063 .57184 | | .00300 .00300 .00300 | .08786 .08786 .08786 | | 1.29205 1.20558 1.05679 |
| Transportation Service Charge Cost per Therm First 100 | \$780.00 \$.59420 | \$.29939 | \$.89359 | \$ | .00300 \$ | | | \$780.00 \$1.37854 |
| .T-40-Core General Gas Service overed Entities) Basic Service Charge | \$11.00 | | | | | | | \$11.00 |
| Schedule No. and Type of Charge | Margin | and Adjustments | Subtotal Ga Usage Rate | | Other Surcl CPUC | PPP | Gas Cost | Effective Sales Rate |
| | | Charges [2] | | | | | | |
| RATES APPLICAB | LE TO S | OUTH LAP | <u>KE TAHO</u> | ES | SERVIC | E AR | <u>EA [</u> 1] | |
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Advice Letter No. <u>1262</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer

24th Revised Cal. P.U.C. Sheet No. 73 Canceling 23rd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| | SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, | SLT-40, (Covered | 017.70 |
|-------------------------------------|---|---------------------|-----------|
| Charges and Adjustments Description | SLT-35, SLT-66 | Entities) | SLT-70 |
| Upstream Interstate Charges | ¢ 02459 | ¢ 02459 | |
| Storage | \$.03458 | \$.03458 | |
| Reservation | .20272 | .20272 | |
| IRRAM Surcharge | .00000 | .00000 | \$.00000 |
| Balancing Account Adjustments | | | |
| FCAM* | .03700 | .03700 | .05374 |
| GHGBA** | | | |
| Non-Covered Entities [a] | .14564 | | .14564 |
| Covered Entities [a] | | .00123 | |
| NERBA | (.00016) | (.00016) | (.00016) |
| NGLAPBA | (.00585) | (.00585) | (.00585) |
| МНРСВА | .01750 | .01750 | .01750 |
| CDMIBA | .01237 | .01237 | .01237 |
| Total Charges and Adjustments | \$.44380 | \$.29939 | \$.22324 |

* The FCAM surcharge includes an amount of \$.05374 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1236</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2022</u> Effective <u>January 1, 2023</u> Resolution No.

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