RATES APPLICABLE T	-	MENT O	_		SERV	<u>′IC</u>	E AR	<u>EA [</u> 1] [2	:]
Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas		<u>Other Su</u> CPUC	ırch	arges PPP	Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service	-								A
Basic Service Charge Cost per Therm	\$5.75								\$5.75
Baseline Quantities Tier II	78902 .78902 91425 .	\$.34019 .34019	\$1.12921 1.25444	\$.00300 .00300	\$.08786 .08786	\$.42765 .42765	\$1.64772 1.77295
GN-12-CARE Residential Gas Service									
Basic Service Charge Cost per Therm	\$4.00								\$4.00
Baseline Quantities Tier II	\$.47765 .57783	\$.34019 .34019	8.81784 .91802	\$.00300 .00300	\$.06533 .06533	\$.42765 .42765	\$1.31382 1.41400
GN-15-Secondary Residential Gas Service									
Basic Service Charge Cost per Therm	\$6.00 \$.97510	\$.34019	\$1.31529	\$.00300	\$.08786	\$.42765	\$6.00 \$1.83380
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge Cost per Therm	\$25.00								\$25.00
Baseline Quantities Tier II	\$.78902 .91425	\$.34019 .34019	\$1.12921 1.25444	\$.00300 .00300	\$.08786 .08786	\$.42765 .42765	\$1.64772 1.77295
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00								\$25.00
Cost per Therm Baseline Quantities	\$.78902	\$.34019	\$1.12921	\$.00300	\$.08786	\$.42765	\$1.64772
Tier II	.91425	.34019	1.25444	Ŷ	.00300	Ŧ	.08786	.42765	1.77295
Submetered Discount per Occupied Space GN-35-Agriculture Employee Housing &	(\$ 9.33)								(\$ 9.33)
Nonprofit Group Living Facility Gas Service	_								
Basic Service Charge Cost per Therm	\$ 8.80								\$ 8.80
First 100	\$.37850	\$.34019	\$.71869	\$		\$			\$1.21467
Next 500 Next 2,400	.24130 .12476	.34019 .34019	.58149 .46495		.00300 .00300		.06533 .06533	.42765 .42765	1.07747 .96093
Over 3,000	(.04910)	.34019	.29109		.00300		.06533	.42765	.78707
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00								\$11.00 \$780.00
Cost per Therm First 100	¢ 66500	¢ 24040	¢ 1 00500	¢	.00300	¢	.08786	¢ 40765	¢ 4 50070
Next 500	\$.66509 .49359	\$.34019 .34019	\$1.00528 .83378	\$.00300	Ф	.08786	\$.42765 .42765	\$1.52379 1.35229
Next 2,400 Over 3,000	.34791 .13058	.34019 .34019	.68810 .47077		.00300 .00300		.08786 .08786	.42765 .42765	1.20661 .98928
		.04010						.42700	.00020
		Issued b			ite Filed			ne 30, 20	123

Advice Letter No. <u>1265</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

_	190th Revised	Cal. P.U.C. Sheet No.	69
Canceling	189th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and	Subtotal Gas Usage Rate		Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service	Margin	Aujustments	Usage Nale			083 0031	Sales Nale
(Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00						\$ 11.00 \$780.00
Cost per Therm First 100	\$ 66509	\$.19578	\$.86087	\$.00300 \$.08786	\$ 42765	\$1.37938
Next 500	.49359	.19578	.68937	Ψ	.00300 08786	.42765	1.20788
Next 2,400	.34791	.19578	.54369		.00300 .08786	.42765	1.06220
Over 3,000	.13058	.19578	.32636		.00300 .08786	.42765	.84487
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300 \$.08786	\$.42765	\$.88868
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.57916	\$.34019	\$.91935	\$	6 .00300 \$.08786	\$.42765	\$ 1.43786
GN-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge Cost per Therm	\$ 25.00 \$ 57916	\$.34019	\$.91935	¢	6.00300	\$.42765	\$ 25.00 \$ 1.35000
GN-70-Noncore General Gas Transportation Service	¢ .07010	¢ .01010	φ .01000	¥		φ <u>Ε</u> ίου	¢ 1.00000
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.15844	\$.11963	\$.27807	\$	6 .00300 \$.08786		\$.36893
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00646
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_						\$.00321
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_						\$.21000

Advice Letter	No. 1265	
Decision No.		

Issued by Amy L. Timperley Chief Regulatory Officer

85th Revised Cal. P.U.C. Sheet No. 70 Canceling 84th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description Upstream Interstate Charges	GN-10, GN-40 (non-GN-12, GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Storage	\$.03458	\$.03458	
Reservation	.20272	.20272	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	(.04835)	(.04835)	(.03161)
GHGBA**			
Non-Covered Entities [a]	.14564		.14564
Covered Entities [a]		.00123	
NERBA	(.00009)	(.00009)	(.00009)
NGLAPBA	(.00567)	(.00567)	(.00567)
MHPCBA	(.00047)	(.00047)	(.00047)
CDMIBA	.01183	.01183	.01183
Total Charges and Adjustments	\$.34019	\$.19578	\$.11963

* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1236</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2022</u> Effective <u>January 1, 2023</u> Resolution No.