

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.75						\$ 5.75
Cost per Therm							
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.43633	\$ 1.65640
Tier II	.91425	.34019	1.25444	.00300	.08786	.43633	1.78163
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$.47591	\$.34019	\$.81610	\$.00300	\$.06533	\$.43633	\$ 1.32076
Tier II	.57610	.34019	.91629	.00300	.06533	.43633	1.42095
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$.97510	\$.34019	\$ 1.31529	\$.00300	\$.08786	\$.43633	\$ 1.84248
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.43633	\$ 1.65640
Tier II	.91425	.34019	1.25444	.00300	.08786	.43633	1.78163
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.43633	\$ 1.65640
Tier II	.91425	.34019	1.25444	.00300	.08786	.43633	1.78163
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
First 100	\$.37677	\$.34019	\$.71696	\$.00300	\$.06533	\$.43633	\$ 1.22162
Next 500	.23957	.34019	.57976	.00300	.06533	.43633	1.08442
Next 2,400	.12302	.34019	.46321	.00300	.06533	.43633	.96787
Over 3,000	(.05084)	.34019	.28935	.00300	.06533	.43633	.79401
GN-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
First 100	\$.66509	\$.34019	\$ 1.00528	\$.00300	\$.08786	\$.43633	\$ 1.53247
Next 500	.49359	.34019	.83378	.00300	.08786	.43633	1.36097
Next 2,400	.34791	.34019	.68810	.00300	.08786	.43633	1.21529
Over 3,000	.13058	.34019	.47077	.00300	.08786	.43633	.99796

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.66509	\$.19578	\$.86087	\$.00300	\$.08786	\$.43633	\$ 1.38806
Next 500	.49359	.19578	.68937	.00300	.08786	.43633	1.21656
Next 2,400	.34791	.19578	.54369	.00300	.08786	.43633	1.07088
Over 3,000	.13058	.19578	.32636	.00300	.08786	.43633	.85355
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$.43633	\$.89736
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$.43633	\$ 1.44654
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300		\$.43633	\$ 1.35868
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786		\$.36893
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00719
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00327
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03458		\$.03458	
Reservation	.20272		.20272	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.04835)		(.04835)	(.03161)
GHGBA**				
Non-Covered Entities [a]	.14564			.14564
Covered Entities [a]			.00123	
NERBA	(.00009)		(.00009)	(.00009)
NGLAPBA	(.00567)		(.00567)	(.00567)
MHPCBA	(.00047)		(.00047)	(.00047)
CDMIBA	.01183		.01183	.01183
Total Charges and Adjustments	\$.34019		\$.19578	\$.11963

* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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