<u>Margin</u> \$5.75 \$ .78902 .91425 \$4.00 \$ .47591 .57610	Ch Adj \$	arges [3] and	Subtotal Ga Usage Rate \$1.12921 1.25444	s e	Other Su CPUC	rcha	arges PPP			Effective Sales Rate
\$5.75 \$.78902 .91425 \$4.00 \$.47591	<u>Adj</u>	and ustments .34019	Usage Rate \$1.12921	9	<u>CPUC</u> .00300		PPP	_Gi	as Cost	Sales Rate
\$5.75 \$.78902 .91425 \$4.00 \$.47591	<u>Adj</u>	and ustments .34019	Usage Rate \$1.12921	9	<u>CPUC</u> .00300		PPP	G	as Cost	Sales Rate
\$5.75 \$.78902 .91425 \$4.00 \$.47591	\$	.34019	\$1.12921		.00300	\$			<u>as cost</u>	
\$ .78902 .91425 \$4.00 \$ .47591	·			\$		\$				\$5.75
\$ .78902 .91425 \$4.00 \$ .47591	·			\$		¢				
.91425 \$4.00 \$.47591	·			\$		\$	~~~~~	•		
\$.47591	\$				.00300	Ψ	.08786 .08786	\$	.43633 .43633	\$1.65640 1.78163
\$.47591	\$									
	\$									\$4.00
	Ψ	.34019	\$.81610	\$	.00300	\$	.06533	\$	.43633	\$1.32076
		.34019	.91629	Ψ	.00300	Ψ	.06533	Ψ	.43633	1.42095
\$6.00	<b>~</b>	0.46.46	A	•	00000	*	00707	*	40.000	\$6.00
\$ .97510	\$	.34019	\$1.31529	\$	.00300	\$	.08786	\$	.43633	\$1.84248
\$25.00										\$25.00
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(\$ 9.33)										(\$ 9.33)
\$ 8.80										\$ 8.80
\$.37677	\$	.34019	\$.71696	\$	.00300	\$	.06533	\$	.43633	\$1.22162
.23957		.34019	.57976		.00300		.06533		.43633	1.08442
			.46321 .28935		.00300 .00300		.06533		.43633 .43633	.96787 .79401
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\$11.00										\$11.00
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				\$		\$		\$		\$1.53247 1.36097
.34791			.68810		.00300		.08786		.43633	1.21529
.13058		.34019	.47077		.00300		.08786		.43633	.99796
	\$ .78902 .91425 \$25.00 \$ .78902 .91425 (\$ 9.33) \$ 8.80 \$ .37677 .23957 .12302 ( .05084) \$11.00 \$780.00 \$ .66509 .49359 .34791	\$ .78902 .91425 \$ \$25.00 \$ .78902 .91425 (\$ 9.33) \$ 8.80 \$ .37677 .23957 .12302 ( .05084) \$ \$11.00 \$780.00 \$ .66509 .49359 .34791	\$ .78902 91425 \$ .34019 .34019 \$25.00 \$ .78902 9.1425 \$ .34019 .34019 .34019 (\$ 9.33) \$ 8.80 \$ .37677 \$ .34019 .23957 .34019 .23957 .34019 .23957 .34019 .34019 \$ .34019 .23957 .34019	\$ .78902 \$ .34019 \$1.12921 .91425 .34019 1.25444 \$25.00 \$ .78902 \$ .34019 1.25444 (\$ 9.33) \$ .34019 1.25444 (\$ 9.33) \$ .34019 1.25444 (\$ 9.33) \$ .34019 1.25444 (\$ 9.33) \$ .71696 .23957 .34019 .57976 .12302 .34019 .57976 .12302 .34019 .28935 \$ .11.00 \$ .66509 \$ .34019 .28935 \$ .66509 \$ .34019 .83378 .34791 .34019 .68810	\$ .78902 \$ .34019 \$1.12921 \$ .91425 .34019 1.25444 \$ \$25.00 \$ .78902 \$ .34019 1.25444 \$ .91425 .34019 1.25444 \$ (\$ 9.33) \$ 8.80 \$ .37677 \$ .34019 1.25444 \$ (\$ 9.33) \$ .34019 1.25444 \$ \$ .37677 \$ .34019 5.7976 1.2302 .34019 .57976 \$ .12302 .34019 .46321 (.05084) .34019 .28935 \$ \$ .66509 \$ .34019 .28935 \$ \$ .66509 \$ .34019 .83378 \$ .34791 .34019 .68810 \$	\$ .78902 91425	\$ .78902 91425 .34019 1.25444 .00300 \$ .00300 \$ .0	\$ .78902 91425 91425 \$ .34019 1.25444 \$ .00300 \$ .08786 .00300 \$ .06533 .00300 .06533 ( .05084) .12302 .34019 .28935 .00300 .06533 .00300 .08786 .08786 .00300 .08786 .08786 .00300 .08786 .08786 .00300 .08786 .08786 .08786 .00300 .08786	\$ .78902 91425	\$ .78902 \$ .34019 \$ 1.12921 \$ .00300 \$ .08786 \$ .43633 .91425 \$ .34019 \$ 1.25444 \$ .00300 \$ .08786 \$ .43633 .8786 \$ .43633 \$ .225.00 \$ .78902 \$ .34019 \$ 1.12921 \$ .00300 \$ .08786 \$ .43633 .91425 .34019 \$ 1.25444 \$ .00300 \$ .08786 \$ .43633 .08786 \$ .43633 .08786 \$ .43633 .08786 \$ .43633 .43633 .43633 .23957 .34019 \$ .71696 \$ .00300 \$ .06533 \$ .43633 .23957 .34019 .57976 .00300 .06533 .43633 .12302 .34019 .46321 .00300 .06533 .43633 .12302 .34019 .28935 .00300 .06533 .43633 .03300 .06533 .43633 .00300 .06533 .43633 .00300 .06533 .43633 .43633 .43633 .00300 \$ .08786 \$ .43633 .43633 .43633 .43633 .43633 .00300 .08786 \$ .43633 .43633 .43633 .43633 .43633 .43633 .43633 .43633 .43633 .43633 .43633 .43633 .00300 .08786 \$ .43633 .43633 .43633 .43633 .43633 .00300 .08786 \$ .43633 .43633 .43633 .43633 .00300 .08786 \$ .43633 .43633 .43633

Advice Letter No. 1268 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed July 31, 2023 Effective August 1, 2023 Resolution No.

	191st Revised	Cal. P.U.C. Sheet No.	69
Canceling	190th Revised	Cal. P.U.C. Sheet No.	69

### STATEMENT OF RATES

## RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service	margin	rajuotinonto	obugo nato	0100 111	000 0001	Calob Hato	t
(Covered Entities) Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm First 100	¢ 66500	\$.19578	\$.86087	\$ .00300 \$ .08786	¢ 43633	\$1.38806	Ι.
Next 500	.49359	۰.19578 19578	\$ .80087 .68937	\$ .00300 \$ .08786 .00300 .08786		3 1.38800 1.21656	Ľ
Next 2,400	.34791	.19578	.54369	.00300 .08786		1.07088	Li
Over 3,000	.13058	.19578	.32636	.00300 .08786	.43633	.85355	1
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$ .02998	\$.34019	\$.37017	\$ .00300 \$ .08786	5 \$ .43633	\$ .89736	1
GN-60-Core Internal Combustion Engine Gas Service	_						
Basic Service Charge	\$ 25.00					\$ 25.00	
Cost per Therm	\$ .57916	\$.34019	\$ .91935	\$ .00300 \$ .08786	\$.43633	\$ 1.44654	
GN-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge Cost per Therm	\$ 25.00 \$ .57916	\$.34019	\$.91935	\$ .00300	\$.43633	\$ 25.00 \$ 1.35868	1
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge Cost per Therm	\$ 780.00 \$ 15844	\$.11963	\$.27807	\$ .00300 \$ .08786		\$ 780.00 \$ .36893	
Cost per mem	φ.15044	φ.11905	φ.27007	φ.00300 φ.00780		φ.30093	
TFF-Transportation Franchise Fee Surcharge							
Provision TFF Surcharge per Therm	_					\$.00719	1
•						φ.00/15	Ι'
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$ .00327	1
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000	
						•	
							1
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Advice Letter No. 1268 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

# 85th Revised Cal. P.U.C. Sheet No. 70 Canceling 84th Revised Cal. P.U.C. Sheet No. 70

### STATEMENT OF RATES

#### RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description Upstream Interstate Charges	GN-10,         GN-40 (non-GN-12,           GN-15,         Entities),           GN-20,         GN-50,           GN-25,         GN-60,           GN-35,         GN-66	GN-40, (Covered Entities)	GN-70
Storage	\$.03458	\$.03458	
Reservation	.20272	.20272	
IRRAM Surcharge	.00000	.00000	\$ .00000
Balancing Account Adjustments			
FCAM*	(.04835)	(.04835)	(.03161)
GHGBA**			
Non-Covered Entities [a]	.14564		.14564
Covered Entities [a]		.00123	
NERBA	(.00009)	(.00009)	(.00009)
NGLAPBA	(.00567)	(.00567)	(.00567)
MHPCBA	(.00047)	(.00047)	(.00047)
CDMIBA	.01183	.01183	.01183
Total Charges and Adjustments	\$.34019	\$ .19578	\$.11963

\* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1236</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2022</u> Effective <u>January 1, 2023</u> Resolution No.