



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

September 26, 2023

Southwest Gas Corporation
8360 S Durango Dr
Las Vegas, NV 89113

RE: Docket No.: 23-08014
Southwest Gas Corporation filed Notice, under Advice Letter No. 536, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2023.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2023.

Sincerely,

A handwritten signature in cursive script that reads "Cari Moss".

Cari Moss
Executive Assistant

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 82nd Revised P.U.C.N. Sheet No. 10
81st Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{7/} | Currently Effective Tariff Rate |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-------------|-------------------------------|---|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| SG-RS | <u>Single-Family Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.47741 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.94698 R |
| SG-RM | <u>Multi-Family Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 9.00 | | | | | | \$ 9.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.48883 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.95840 R |
| SG-RAC | <u>Air Conditioning Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.11057 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.58014 R |
| SG-G1 | <u>General Gas Service - 1</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.40571 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.87528 R |
| SG-G2 | <u>General Gas Service - 2</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 135.00 | | | | | | \$ 135.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.12127 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.59084 R |
| SG-G3 | <u>General Gas Service - 3</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.11031 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.57988 R |
| SG-G4 | <u>General Gas Service - 4</u> | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | | \$1,000.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07050 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.54007 R |
| | Demand Charge ^{5/} | \$.02560 | | | | | | \$.02560 |

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| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | <div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>OCT 01 2023</p> </div> <p>Public Utilities Commission Nevada</p> </div> |
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 19th Revised P.U.C.N. Sheet No. 10A
18th Revised P.U.C.N. Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{7/} | Currently Effective Tariff Rate |
|-----------------|---------------------------------------|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | |
| SG-G5 | General Gas Service - 5 ^{8/} | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.00879 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.47836 R |
| | Demand Charge ^{5/} | \$.00279 | | | | | \$.00279 |
| SG-G6 | General Gas Service - 6 ^{8/} | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.02661 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.49618 R |
| | Demand Charge ^{5/} | \$.02079 | | | | | \$.02079 |
| SG-AC | Air Conditioning Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.11002 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.57959 R |
| SG-WP | Water Pumping Gas Service | | | | | | |
| | Basic Service Charge per Month | \$ 250.00 | | | | | \$ 250.00 |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.09723 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.56680 R |
| SG-EG | Small Electric Generation Gas Service | | | | | | |
| | Basic Service Charge per Month | | Otherwise Applicable Rate Schedule | | | | |
| | Commodity Charge per Therm: | | | | | | |
| | All Usage | \$.05306 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.52263 R |

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| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>OCT 01 2023</p> </div> <p>Public Utilities Commission of Nevada</p> |
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 82nd Revised P.U.C.N. Sheet No. 11
81st Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{7/} | Currently Effective Tariff Rate | |
|-----------------|--|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---|---------------------------------|--|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| <u>SG-CNG</u> | Gas Service for Compression on Customer's Premises ^{6/} | | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | \$ 25.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.10483 | \$ 1.24985 | \$ 0.21528 | (\$.00125) | \$.00569 | \$ 1.57440 | R |
| <u>SG-L</u> | Street and Outdoor Lighting Gas Service | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.50696 | \$ 1.24985 | \$ 0.21528 | (\$.00125) | \$.00569 | \$ 1.97653 | R |
| <u>SG-OS</u> | Optional Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 48 through 51. |
| <u>SG-AS</u> | Alternative Sales Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 52 through 53. |
| <u>SG-CGS</u> | Compression Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 47A through 47I |
| <u>SG-RNG</u> | Biogas and Renewable Natural Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 53A through 53I |

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| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | <p align="center">Filing Accepted Effective</p> <p align="center">OCT 01 2023</p> <p align="center">Public Utilities Commission of Nevada</p> |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{9/} | Currently Effective Tariff Rate | |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---|---------------------------------|---|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| NG-RS | Single-Family Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.36471 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.03007 | R |
| NG-RM | Multi-Family Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.38154 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.04690 | R |
| NG-RAC | Air Conditioning Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.54376 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.20912 | R |
| NG-G1 | General Gas Service - 1 | | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.19475 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.86011 | R |
| NG-G2 | General Gas Service - 2 | | | | | | | |
| | Basic Service Charge per Month | \$ 135.00 | | | | | \$ 135.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07913 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.74449 | R |
| NG-G3 | General Gas Service - 3 | | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | \$ 350.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07009 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.73545 | R |
| NG-G4 | General Gas Service - 4 | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.03742 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.70278 | R |
| | Demand Charge ^{5/} | \$.01038 | | | | | \$.01038 | |
| NG-G5 | General Gas Service - 5 ^{7/} | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.01810 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.68346 | R |
| | Demand Charge ^{5/} | \$.01806 | | | | | \$.01806 | |

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| <p>Issued: <p align="center">August 18, 2023</p> <p>Effective: <p align="center">October 1, 2023</p> <p>Advice Letter No.: <p align="center">AL 536</p> </p></p></p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | <div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p align="center">OCT 01 2023</p> </div> <p>Public Utilities Commission of Nevada</p> </div> |
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 82nd Revised P.U.C.N. Sheet No. 13
81st Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{9/} | Currently Effective Tariff Rate | |
|-----------------|---|-------------------------------|--|------------------------------------|-------------|-------------------------------|---|---------------------------------|---|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | | |
| NG-AC | <u>Air Conditioning Gas Service</u> | | | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | | \$ 28.80 | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.06901 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.73437 | | R |
| NG-WP | <u>Water Pumping Gas Service</u> | | | | | | | | |
| | Basic Service Charge per Month | \$ 36.00 | | | | | \$ 36.00 | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.07718 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.74254 | | R |
| NG-EG | <u>Small Electric Generation Gas Service</u> | | | | | | | | |
| | Basic Service Charge per Month | | Otherwise Applicable Rate Schedule | | | | | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.04079 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.70615 | | R |
| NG-CNG | <u>Gas Service for Compression on Customer's Premises ^{6/}</u> | | | | | | | | |
| | Basic Service Charge | \$ 25.80 | | | | | \$ 25.80 | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.21139 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.87675 | | R |
| NG-L | <u>Street and Outdoor Lighting Gas Service</u> | | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.47612 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.14148 | | R |
| NG-OS | <u>Optional Gas Service</u> | | | | | | | | |
| | | | As specified on Sheet Nos. 48 through 51. | | | | | | |
| NG-AS | <u>Alternative Sales Service</u> | | | | | | | | |
| | | | As specified on Sheet Nos. 52 through 53. | | | | | | |
| NG-CGS | <u>Compression Gas Service</u> | | | | | | | | |
| | | | As specified on Sheet Nos. 47A through 47I | | | | | | |
| NG-RNG | <u>Biogas and Renewable Natural Gas Service</u> | | | | | | | | |
| | | | As specified on Sheet Nos. 53A through 53I | | | | | | |

Issued:
August 18, 2023

Effective:
October 1, 2023

Advice Letter No.:
AL 536

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Strategy
and Planning Officer

Filing Accepted Effective

OCT 01 2023

Public Utilities Commission of Nevada

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SOUTHWEST GAS CORPORATION

August 18, 2023

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 536 to reflect the change in the quarterly Gas Cost rate, effective October 1, 2023. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Tashia Garry".

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 536

August 18, 2023

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

| <u>Proposed PUCN Sheet No.</u> | <u>Supersedes PUCN Sheet No.</u> |
|--|--|
| 82 nd Revised Sheet No. 10 | 81 st Revised Sheet No. 10 |
| 19 th Revised Sheet No. 10A | 18 th Revised Sheet No. 10A |
| 82 nd Revised Sheet No. 11 | 81 st Revised Sheet No. 11 |
| 82 nd Revised Sheet No. 12 | 81 st Revised Sheet No. 12 |
| 82 nd Revised Sheet No. 13 | 81 st Revised Sheet No. 13 |

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective October 1, 2023. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.09365 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be an decrease of \$0.06865 per therm. The calculation of Southern Nevada’s annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.10728 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be an decrease of \$0.08228 per therm. The calculation of Northern Nevada’s annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately October 1, 2023. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission’s Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

**Single-Family Residential Gas Service
SOUTHERN NEVADA**

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Volumes (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | | |
|----------|--|-------------------|--------------------------------|--------------------------|---------------------------------|-----------------------------------|---------------------------|--------------------------|----------------|----------------|-----------------|--------------------|----|
| | | | | | | | | | Present (i) | Calculated (j) | Change (k) | Percent Change (l) | |
| 1 | Single-Family Residential Gas Service | SG-RS | 6,666,575 | \$ 10.80 | 317,428,581 | \$ 2.01563 | \$ 1.94698 | \$ (0.06865) | \$ 72,215,010 | \$ 72,215,010 | | | 1 |
| 2 | All Usage | | | | | | | | 639,818,571 | 618,027,099 | | | 2 |
| 3 | Total | | | | | | | | \$ 712,033,581 | \$ 690,242,109 | \$ (21,791,472) | (3.1%) | 3 |
| 4 | Multi-Family Residential Gas Service | SG-RM | 1,544,181 | \$ 9.00 | 37,851,568 | \$ 2.02705 | \$ 1.95840 | \$ (0.06865) | \$ 13,897,629 | \$ 13,897,629 | | | 4 |
| 5 | All Usage | | | | | | | | 76,727,021 | 74,128,511 | | | 5 |
| 6 | Total | | | | | | | | \$ 90,624,650 | \$ 88,026,140 | \$ (2,598,510) | (2.9%) | 6 |
| 7 | Air Conditioning Residential Gas Service | SG-RAC | 282 | \$ 10.80 | 160,225 | \$ 1.64879 | \$ 1.58014 | \$ (0.06865) | \$ 3,046 | \$ 3,046 | | | 7 |
| 8 | All Usage | | | | | | | | 264,177 | 253,178 | | | 8 |
| 9 | Total | | | | | | | | \$ 267,223 | \$ 256,224 | \$ (10,999) | (4.1%) | 9 |
| 10 | General Gas Service - 1 | SG-G1 | 248,744 | \$ 25.80 | 33,271,828 | \$ 1.94393 | \$ 1.87528 | \$ (0.06865) | \$ 6,417,595 | \$ 6,417,595 | | | 10 |
| 11 | All Usage | | | | | | | | 64,678,105 | 62,393,994 | | | 11 |
| 12 | Total | | | | | | | | \$ 71,095,700 | \$ 68,811,589 | \$ (2,284,111) | (3.2%) | 12 |
| 13 | General Gas Service - 2 | SG-G2 | 44,305 | \$ 135.00 | 60,108,166 | \$ 1.65949 | \$ 1.59084 | \$ (0.06865) | \$ 5,981,175 | \$ 5,981,175 | | | 13 |
| 14 | All Usage | | | | | | | | 99,748,900 | 95,622,475 | | | 14 |
| 15 | Total | | | | | | | | \$ 105,730,075 | \$ 101,603,650 | \$ (4,126,426) | (3.9%) | 15 |
| 16 | General Gas Service - 3 | SG-G3 | 3,264 | \$ 350.00 | 23,786,426 | \$ 1.64853 | \$ 1.57988 | \$ (0.06865) | \$ 1,142,400 | \$ 1,142,400 | | | 16 |
| 17 | All Usage | | | | | | | | 39,212,637 | 37,579,699 | | | 17 |
| 18 | Total | | | | | | | | \$ 40,355,037 | \$ 38,722,099 | \$ (1,632,938) | (4.0%) | 18 |
| 19 | General Gas Service - 4 | SG-G4 | 615 | \$ 1,000.00 | 35,814,954 | \$ 1.60872 | \$ 1.54007 | \$ (0.06865) | \$ 615,000 | \$ 615,000 | | | 19 |
| 20 | All Usage | | | | | | | | 57,616,233 | 55,157,536 | | | 20 |
| 21 | Demand | | | | | | | | 98,828 | 98,828 | | | 21 |
| 22 | Total | | | | | | | | \$ 58,330,061 | \$ 55,871,365 | \$ (2,458,697) | (4.2%) | 22 |
| 23 | General Gas Service - 5 | SG-G5 | 0 | \$ 1,000.00 | 0 | \$ 1.54701 | \$ 1.47836 | \$ (0.06865) | \$ 0 | \$ 0 | | | 23 |
| 24 | All Usage | | | | | | | | 0 | 0 | | | 24 |
| 25 | Demand | | | | | | | | 0 | 0 | | | 25 |
| 26 | Total | | | | | | | | \$ 0 | \$ 0 | \$ 0 | 0.0% | 26 |
| 27 | General Gas Service - 6 | SG-G6 | 0 | \$ 1,000.00 | 0 | \$ 1.56483 | \$ 1.49518 | \$ (0.06865) | \$ 0 | \$ 0 | | | 27 |
| 28 | All Usage | | | | | | | | 0 | 0 | | | 28 |
| 29 | Demand | | | | | | | | 0 | 0 | | | 29 |
| 30 | Total | | | | | | | | \$ 0 | \$ 0 | \$ 0 | 0.0% | 30 |

[1] Number of Bills and Sales for the twelve months ended June 2023.

[2] Rates approved and filed in compliance with Docket No. 23-05033.

Single-Family Residential Gas Service
SOUTHERN NEVADA

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Volumes (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Present (i) | Total Revenue | | Percent Change (l) |
|----------|--|-------------------|--------------------------------|--------------------------|---------------------------------|-----------------------------------|---------------------------|--------------------------|---------------|----------------|--------------|--------------------|
| | | | | | | | | | | Calculated (j) | Change (k) | |
| 31 | Air Conditioning Gas Service | | | | | | | | | | | |
| 32 | General Gas Service - 1 (Seasonal) Summer | SG-AC | 36 | \$ 25.80 | 14,976 | \$ 1.64824 | \$ 1.57959 | \$ (0.06865) | \$ 929 | \$ 929 | \$ 929 | |
| 33 | Winter | | | | 6,679 | 1.64824 | 1.57959 | (0.06865) | 24,684 | 23,656 | (1,028) | (4.2%) |
| 34 | General Gas Service - 2 (Seasonal) Summer | | 24 | \$ 25.80 | 22,207 | \$ 1.64824 | \$ 1.57959 | \$ (0.06865) | 619 | 619 | \$ 619 | |
| 35 | Winter | | | | 10,135 | 1.64824 | 1.57959 | (0.06865) | 36,602 | 35,078 | (1,524) | (4.2%) |
| 36 | Air Conditioning Gas Service (2nd Meter Cooling) | | 24 | \$ 25.80 | 195,784 | \$ 1.64824 | \$ 1.57959 | \$ (0.06865) | 16,705 | 16,009 | (696) | (4.2%) |
| 37 | All Usage | | 108 | \$ 25.80 | | | | | 619 | 619 | \$ 619 | |
| 38 | Total | | | | | | | | 2,786 | 2,786 | \$ 2,786 | |
| 39 | | | | | | | | | 322,699 | 309,258 | (13,441) | (4.2%) |
| 40 | | | | | | | | | 416,653 | 399,505 | (17,147) | (4.1%) |
| 41 | Water Pumping Gas Service | | | | | | | | | | | |
| 42 | All Usage | SG-WP | 12 | \$ 250.00 | 182,249 | \$ 1.63545 | \$ 1.56680 | \$ (0.06865) | \$ 3,000 | \$ 3,000 | \$ 3,000 | |
| 43 | Total | | | | | | | | 298,059 | 285,548 | (12,511) | (4.2%) |
| 44 | Small Electric Generation Gas Service | | | | | | | | | | | |
| 45 | All Usage | SG-EG | 0 | \$ 25.80 | 0 | \$ 1.59128 | \$ 1.52263 | \$ (0.06865) | 0 | 0 | 0 | 0.0% |
| 46 | Total | | | | | | | | 0 | 0 | 0 | 0.0% |
| 47 | Gas Service for Compression on Customer's Premises | | | | | | | | | | | |
| 48 | Residential Basic Service Charge | SG-CNG | 45 | \$ 25.80 | 561,434 | \$ 1.64305 | \$ 1.57440 | \$ (0.06865) | 1,161 | 1,161 | \$ 1,161 | |
| 49 | All Usage | | 0 | \$ 10.80 | | | | | 0 | 0 | 0 | |
| 50 | Total | | | | | | | | 922,464 | 883,922 | (38,542) | (4.2%) |
| 51 | Street and Outdoor Lighting Gas Service | | | | | | | | | | | |
| 52 | All Usage | SG-L | 8,297 | | 306,289 | \$ 2.04518 | \$ 1.97653 | \$ (0.06865) | 626,416 | 605,389 | (21,027) | (3.4%) |
| 53 | Total | | | | | | | | 626,416 | 605,389 | (21,027) | (3.4%) |
| 54 | Total Sales | | | | | | | | 1,080,704,080 | 1,045,711,699 | (34,992,380) | (3.2%) |

[1] Number of Bills and Sales for the twelve months ended June 2023.
[2] Rates approved and filed in compliance with Docket No. 23-05033.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA**

PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Volumes (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | Percent Change (i) |
|----------|--|-------------------|--------------------------------|--------------------------|---------------------------------|-----------------------------------|---------------------------|--------------------------|----------------|----------------|----------------|--------------------|
| | | | | | | | | | Present (j) | Proposed (k) | Change (l) | |
| 1 | Single-Family Residential Gas Service | NG-RS | 919,576 | \$ 10.80 | | | | | \$ 9,931,421 | \$ 9,931,421 | | 1 |
| 2 | All Usage | | | | 64,577,597 | \$ 2.11235 | \$ 2.03007 | \$ (0.08228) | 136,410,487 | 131,097,042 | | 2 |
| 3 | Total | | | | | | | | \$ 146,341,908 | \$ 141,028,463 | \$ (5,313,445) | (3.6%) |
| 4 | Multi-Family Residential Gas Service | NG-RM | 200,913 | \$ 10.80 | | | | | \$ 2,169,860 | \$ 2,169,860 | | 4 |
| 5 | All Usage | | | | 7,692,589 | \$ 2.12918 | \$ 2.04690 | \$ (0.08228) | 16,378,907 | 15,745,960 | | 5 |
| 6 | Total | | | | | | | | \$ 18,548,767 | \$ 17,915,821 | \$ (632,946) | (3.4%) |
| 7 | Air Conditioning Residential Gas Service | NG-RAC | 36 | \$ 10.80 | | | | | \$ 389 | \$ 389 | | 7 |
| 8 | All Usage | | | | 2,216 | \$ 2.29140 | \$ 2.20912 | \$ (0.08228) | 5,078 | 4,895 | | 8 |
| 9 | Total | | | | | | | | \$ 5,467 | \$ 5,284 | \$ (182) | (3.3%) |
| 10 | General Gas Service - 1 | NG-G1 | 94,682 | \$ 28.80 | | | | | \$ 2,726,842 | \$ 2,726,842 | | 10 |
| 11 | All Usage | | | | 13,555,584 | \$ 1.94239 | \$ 1.86011 | \$ (0.08228) | 26,330,231 | 25,214,877 | | 11 |
| 12 | Total | | | | | | | | \$ 29,057,072 | \$ 27,941,719 | \$ (1,115,353) | (3.8%) |
| 13 | General Gas Service - 2 | NG-G2 | 10,671 | \$ 135.00 | | | | | \$ 1,440,585 | \$ 1,440,585 | | 13 |
| 14 | All Usage | | | | 15,274,460 | \$ 1.82677 | \$ 1.74449 | \$ (0.08228) | 27,902,925 | 26,646,143 | | 14 |
| 15 | Total | | | | | | | | \$ 29,343,510 | \$ 28,086,728 | \$ (1,256,783) | (4.3%) |
| 16 | General Gas Service - 3 | NG-G3 | 849 | \$ 350.00 | | | | | \$ 297,150 | \$ 297,150 | | 16 |
| 17 | All Usage | | | | 6,650,670 | \$ 1.81773 | \$ 1.73545 | \$ (0.08228) | 12,089,122 | 11,541,905 | | 17 |
| 18 | Total | | | | | | | | \$ 12,386,272 | \$ 11,839,055 | \$ (547,217) | (4.4%) |
| 19 | General Gas Service - 4 | NG-G4 | 179 | \$ 1,000.00 | | | | | \$ 179,000 | \$ 179,000 | | 19 |
| 20 | All Usage | | | | 6,262,668 | \$ 1.78506 | \$ 1.70278 | \$ (0.08228) | 11,179,238 | 10,663,946 | | 20 |
| 21 | Demand | | | | 710,944 | 0.01038 | 0.01038 | 0.00000 | 7,380 | 7,380 | | 21 |
| 22 | Total | | | | | | | | \$ 11,365,618 | \$ 10,850,325 | \$ (515,292) | (4.5%) |
| 23 | General Gas Service - 5 | NG-G5 | 0 | \$ 1,000.00 | | | | | \$ 0 | \$ 0 | | 23 |
| 24 | All Usage | | | | 0 | \$ 1.76574 | \$ 1.68346 | \$ (0.08228) | 0 | 0 | | 24 |
| 25 | Demand | | | | 0 | 0.01806 | 0.01806 | 0.00000 | 0 | 0 | | 25 |
| 26 | Total | | | | | | | | \$ 0 | \$ 0 | \$ 0 | 0.0% |
| 27 | Air Conditioning Gas Service | NG-AC | 12 | \$ 28.80 | | | | | \$ 346 | \$ 346 | | 27 |
| 28 | Basic Service Charge | | 0 | \$ 0.00 | | | | | 0 | 0 | | 28 |
| 29 | All Usage | | | | 3,548 | \$ 1.81665 | \$ 1.73437 | \$ (0.08228) | 6,445 | 6,154 | | 29 |
| 30 | Total | | | | | | | | \$ 6,791 | \$ 6,499 | \$ (292) | (4.3%) |

[1] Number of Bills and Sales for the twelve months ended June 2023.

[2] Rates approved and filed in compliance with Docket No. 23-05033.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

| Line No. | Description (a) | Rate Schedule (b) | Annual Number of Bills [1] (c) | Basic Service Charge (d) | Annual Volumes (Therms) [1] (e) | Currently Effective Rates [2] (f) | Proposed Tariff Rates (g) | Increase/ (Decrease) (h) | Total Revenue | | | Line No. | |
|----------|--|-------------------|--------------------------------|--------------------------|---------------------------------|-----------------------------------|---------------------------|--------------------------|----------------|----------------|----------------|----------|--------------------|
| | | | | | | | | | Present (i) | Proposed (j) | Change (k) | | Percent Change (l) |
| 31 | Water Pumping Gas Service | NG-WP | 24 | \$ 36.00 | | | | | \$ 864 | \$ 864 | | 31 | |
| 32 | All Usage | | | | 2,566 | \$ 1,82482 | \$ 1,74254 | \$ (0.08228) | 4,682 | 4,471 | | 32 | |
| 33 | Total | | | | | | | | 5,546 | 5,335 | \$ (211) | (3.8%) | 33 |
| | Small Electric Generation Gas Service | | | | | | | | | | | | |
| 34 | General Gas Service - 1 (NG-EG) | NG-EG | 37 | \$ 28.80 | | | | | \$ 1,066 | \$ 1,066 | | 34 | |
| 35 | General Gas Service - 2 (NG-EG) | | 12 | \$ 135.00 | | | | | 1,620 | 1,620 | | 35 | |
| 36 | All Usage | | | | 49,155 | \$ 1,78843 | \$ 1,70615 | \$ (0.08228) | 87,910 | 83,866 | | 36 | |
| 37 | Total | | | | | | | | 90,596 | 86,551 | \$ (4,044) | (4.5%) | 37 |
| | Gas Service for Compression on Customer's Premises | | | | | | | | | | | | |
| 38 | on Customer's Premises | NG-CNG | 12 | \$ 25.80 | | | | | \$ 310 | \$ 310 | | 38 | |
| 39 | All Usage | | | | 33 | \$ 1,95903 | \$ 1,87675 | \$ (0.08228) | 65 | 62 | | 39 | |
| 40 | Total | | | | | | | | 374 | 372 | \$ (3) | (0.8%) | 40 |
| | Street and Outdoor Lighting Gas Service | | | | | | | | | | | | |
| 41 | Street and Outdoor Lighting Gas Service | NG-L | 686 | | | | | | \$ 21,935 | \$ 21,124 | | 41 | |
| 42 | All Usage | | | | 9,864 | \$ 2,22376 | \$ 2,14148 | \$ (0.08228) | \$ 21,935 | \$ 21,124 | \$ (812) | (3.7%) | 42 |
| 43 | Total | | | | | | | | \$ 21,935 | \$ 21,124 | \$ (812) | (3.7%) | 43 |
| 44 | Total Sales | | <u>1,227,689</u> | | <u>114,080,950</u> | | | | \$ 247,173,857 | \$ 237,787,277 | \$ (9,386,580) | (3.8%) | 44 |

[1] Number of Bills and Sales for the twelve months ended June 2023.

[2] Rates approved and filed in compliance with Docket No. 23-05033.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{1/} | Currently Effective Tariff Rate |
|-----------------|--|-------------------------------|---------------------------------------|------------------------------------|-------------|-------------------------------|---|---------------------------------|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| SG-RS | Single-Family Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.47741 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.94698 R |
| SG-RM | Multi-Family Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 9.00 | | | | | | \$ 9.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.48883 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.95840 R |
| SG-RAC | Air Conditioning Residential Gas Service | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | | \$ 10.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.11057 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.58014 R |
| SG-G1 | General Gas Service - 1 | | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.40571 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.87528 R |
| SG-G2 | General Gas Service - 2 | | | | | | | |
| | Basic Service Charge per Month | \$ 135.00 | | | | | | \$ 135.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.12127 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.59084 R |
| SG-G3 | General Gas Service - 3 | | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | | \$ 350.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.11031 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.57988 R |
| SG-G4 | General Gas Service - 4 | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | | \$1,000.00 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07050 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | | \$ 1.54007 R |
| | Demand Charge ^{5/} | \$.02560 | | | | | | \$.02560 |

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| <p>Issued:</p> <p align="center">August 18, 2023</p> <p>Effective:</p> <p align="center">October 1, 2023</p> <p>Advice Letter No.:</p> <p align="center">AL 536</p> | <p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief</p> <p>Regulatory Strategy and</p> <p>Planning Officer</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{7/} | Currently Effective Tariff Rate | | |
|-----------------|--|-------------------------------|---------------------------------------|------------------------------------|-------------|-------------------------------|---|---------------------------------|---|--|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | | | |
| <u>SG-G5</u> | <u>General Gas Service - 5 ^{8/}</u> | | | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | | \$1,000.00 | | |
| | Commodity Charge per Therm: | | | | | | | | | |
| | All Usage | \$.00879 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.47836 | | R | |
| | Demand Charge ^{5/} | \$.00279 | | | | | \$.00279 | | | |
| <u>SG-G6</u> | <u>General Gas Service - 6 ^{8/}</u> | | | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | | \$1,000.00 | | |
| | Commodity Charge per Therm: | | | | | | | | | |
| | All Usage | \$.02661 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.49618 | | R | |
| | Demand Charge ^{5/} | \$.02079 | | | | | \$.02079 | | | |
| <u>SG-AC</u> | <u>Air Conditioning Gas Service</u> | | | | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | | \$ 25.80 | | |
| | Commodity Charge per Therm: | | | | | | | | | |
| | All Usage | \$.11002 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.57959 | | R | |
| <u>SG-WP</u> | <u>Water Pumping Gas Service</u> | | | | | | | | | |
| | Basic Service Charge per Month | \$ 250.00 | | | | | | \$ 250.00 | | |
| | Commodity Charge per Therm: | | | | | | | | | |
| | All Usage | \$.09723 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.56680 | | R | |
| <u>SG-EG</u> | <u>Small Electric Generation Gas Service</u> | | | | | | | | | |
| | Basic Service Charge per Month | | Otherwise Applicable Rate Schedule | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | | | |
| | All Usage | \$.05306 | \$ 1.24985 | \$.21528 | (\$.00125) | \$.00569 | \$ 1.52263 | | R | |

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| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{7/} | Currently Effective Tariff Rate |
|-----------------|--|-------------------------------|---------------------------------------|------------------------------------|-------------|-------------------------------|---|--|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| SG-CNG | Gas Service for Compression on Customer's Premises ^{6/} | | | | | | | |
| | Basic Service Charge per Month | \$ 25.80 | | | | | | \$ 25.80 |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.10483 | \$ 1.24985 | \$ 0.21528 | (\$.00125) | \$.00569 | \$ 1.57440 | R |
| SG-L | Street and Outdoor Lighting Gas Service | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.50696 | \$ 1.24985 | \$ 0.21528 | (\$.00125) | \$.00569 | \$ 1.97653 | R |
| SG-OS | Optional Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 48 through 51. |
| SG-AS | Alternative Sales Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 52 through 53. |
| SG-CGS | Compression Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 47A through 47I |
| SG-RNG | Biogas and Renewable Natural Gas Service | | | | | | | |
| | | | | | | | | As specified on Sheet Nos. 53A through 53I |

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| <p>Issued:</p> <p align="center">August 18, 2023</p> <p>Effective:</p> <p align="center">October 1, 2023</p> <p>Advice Letter No.:</p> <p align="center">AL 536</p> | <p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

| Schedule Number | Description | Delivery Charge ^{3/} | Gas Cost | | Renewable Energy Program Rate | Infrastructure Expansion Rate ^{9/} | Currently Effective Tariff Rate | |
|-----------------|---|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---|---------------------------------|---|
| | | | Base Tariff Energy Rate ^{4/} | Deferred Energy Account Adjustment | | | | |
| <u>NG-RS</u> | <u>Single-Family Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.36471 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.03007 | R |
| <u>NG-RM</u> | <u>Multi-Family Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.38154 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.04690 | R |
| <u>NG-RAC</u> | <u>Air Conditioning Residential Gas Service</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 10.80 | | | | | \$ 10.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.54376 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 2.20912 | R |
| <u>NG-G1</u> | <u>General Gas Service - 1</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.19475 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.86011 | R |
| <u>NG-G2</u> | <u>General Gas Service - 2</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 135.00 | | | | | \$ 135.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07913 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.74449 | R |
| <u>NG-G3</u> | <u>General Gas Service - 3</u> | | | | | | | |
| | Basic Service Charge per Month | \$ 350.00 | | | | | \$ 350.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.07009 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.73545 | R |
| <u>NG-G4</u> | <u>General Gas Service - 4</u> | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.03742 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.70278 | R |
| | Demand Charge ^{5/} | \$.01038 | | | | | \$.01038 | |
| <u>NG-G5</u> | <u>General Gas Service - 5 ^{7/}</u> | | | | | | | |
| | Basic Service Charge per Month | \$1,000.00 | | | | | \$1,000.00 | |
| | Commodity Charge per Therm: | | | | | | | |
| | All Usage | \$.01810 | \$ 1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$ 1.68346 | R |
| | Demand Charge ^{5/} | \$.01806 | | | | | \$.01806 | |

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| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | |
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

| Schedule Number | Description | Delivery Charge <u>3/</u> | Gas Cost | | Renewable Energy Program Rate | Infrastructure Expansion Rate <u>9/</u> | Currently Effective Tariff Rate | | |
|-----------------|--|--|-----------------------------------|------------------------------------|-------------------------------|---|---------------------------------|---|--|
| | | | Base Tariff Energy Rate <u>4/</u> | Deferred Energy Account Adjustment | | | | | |
| NG-AC | Air Conditioning Gas Service | | | | | | | | |
| | Basic Service Charge per Month | \$ 28.80 | | | | | \$ 28.80 | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.06901 | \$1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$1.73437 | R | |
| NG-WP | Water Pumping Gas Service | | | | | | | | |
| | Basic Service Charge per Month | \$ 36.00 | | | | | \$ 36.00 | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.07718 | \$1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$1.74254 | R | |
| NG-EG | Small Electric Generation Gas Service | | | | | | | | |
| | Basic Service Charge per Month | Otherwise Applicable Rate Schedule | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.04079 | \$1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$1.70615 | R | |
| NG-CNG | Gas Service for Compression on Customer's Premises <u>6/</u> | | | | | | | | |
| | Basic Service Charge | \$ 25.80 | | | | | \$ 25.80 | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.21139 | \$1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$1.87675 | R | |
| NG-L | Street and Outdoor Lighting Gas Service | | | | | | | | |
| | Commodity Charge per Therm: | | | | | | | | |
| | All Usage | \$.47612 | \$1.44937 | \$.20000 | (\$.00054) | \$.01653 | \$2.14148 | R | |
| NG-OS | Optional Gas Service | | | | | | | | |
| | | As specified on Sheet Nos. 48 through 51. | | | | | | | |
| NG-AS | Alternative Sales Service | | | | | | | | |
| | | As specified on Sheet Nos. 52 through 53. | | | | | | | |
| NG-CGS | Compression Gas Service | | | | | | | | |
| | | As specified on Sheet Nos. 47A through 47I | | | | | | | |
| NG-RNG | Biogas and Renewable Natural Gas Service | | | | | | | | |
| | | As specified on Sheet Nos. 53A through 53I | | | | | | | |

| | | |
|---|---|--|
| <p>Issued: August 18, 2023</p> <p>Effective: October 1, 2023</p> <p>Advice Letter No.: AL 536</p> | <p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p> | |
|---|---|--|



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective October 1, 2023, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$34,992,380 or 3.2%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

| SOUTHERN NEVADA RATE SCHEDULE | | Average Monthly Change (\$) | Percent Change |
|--|--------|-----------------------------|----------------|
| Single-Family Residential Gas Service | SG-RS | -3.26 | -3.1% |
| Multi-Family Residential Gas Service | SG-RM | -1.68 | -2.9% |
| Air Conditioning Residential Gas Service | SG-RAC | -39.00 | -4.1% |
| General Gas Service -1 | SG-G1 | -9.18 | -3.2% |
| General Gas Service -2 | SG-G2 | -93.14 | -3.9% |
| General Gas Service -3 | SG-G3 | -500.29 | -4.0% |
| General Gas Service -4 | SG-G4 | -3,997.88 | -4.2% |
| General Gas Service -5 | SG-G5 | 0.00 | 0.0% |
| General Gas Service -6 | SG-G6 | 0.00 | 0.0% |
| Air Conditioning Gas Service | SG-AC | -89.31 | -4.1% |
| Water Pumping Gas Service | SG-WP | -1,042.58 | -4.2% |
| Small Electric Gas Service | SG-EG | 0.00 | 0.0% |
| Gas Service for Compression on Customer's Premises | SG-CNG | -856.49 | -4.2% |
| Street and Outdoor Lighting Gas Service | SG-L | -2.53 | -3.4% |

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

SW5885 (09/2023)



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective October 1, 2023, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$9,386,580 or 3.8%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

| NORTHERN NEVADA RATE SCHEDULE | | Average Monthly Change (\$) | Percent Change |
|--|--------|-----------------------------|----------------|
| Single-Family Residential Gas Service | NG-RS | -5.78 | -3.6% |
| Multi-Family Residential Gas Service | NG-RM | -3.15 | -3.4% |
| Air Conditioning Residential Gas Service | NG-RAC | -5.06 | -3.3% |
| General Gas Service -1 | NG-G1 | -11.78 | -3.8% |
| General Gas Service -2 | NG-G2 | -117.78 | -4.3% |
| General Gas Service -3 | NG-G3 | -644.54 | -4.4% |
| General Gas Service -4 | NG-G4 | -2,878.73 | -4.5% |
| General Gas Service -5 | NG-G5 | 0.00 | 0.0% |
| Air Conditioning Gas Service | NG-AC | -24.33 | -4.3% |
| Water Pumping Gas Service | NG-WP | -8.79 | -3.8% |
| Small Electric generation Gas Service | NG-EG | -82.53 | -4.5% |
| Gas Service for Compression on Customer's Premises | NG-CNG | -0.25 | -0.8% |
| Street and Outdoor Lighting Gas Service | NG-L | -1.18 | -3.7% |

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

SW5884 (09/2023)

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of April 2023 through June 2023 or May 2023 through July 2023 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for any Nevada rate jurisdiction. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in any Nevada rate jurisdiction during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
April 2023 through June 2023 flow dates (May 2023 through July 2023 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Confidential - Southern Nevada Jurisdiction)

| Gas Day | Customer | Quantity available for burn (Dth) | Usage (Dth) | Imbalance (Dth) | SWG Late Cycle Gas Purchase (Dth) | % of Late-Cycle purchase potentially used by Transportation Customer (%) | Average Late-Cycle 1 gas cost (\$/Dth) | Average Late-Cycle gas cost (\$/Dth) | Late-Cycle gas cost allocated to Sales Customers (\$) | Late-Cycle cost potentially attributable to Transportation Customer (\$) |
|---------|----------|-----------------------------------|-------------|-----------------|-----------------------------------|--|--|--------------------------------------|---|--|
| * | | | | | | 0% | | | \$ - | \$ - |

* No late-cycle purchases made during reporting period

| Total Transportation Customer Imbalance (Dth) | Total SWG Late-Cycle purchases (Dth) | % of Late-Cycle purchase potentially used by Transportation Customers (%) | Late-Cycle gas cost allocated to Sales Customers (\$) | Late-Cycle cost potentially attributable to Transportation Customers (\$) |
|---|--------------------------------------|---|---|---|
| - | - | 0% | \$ - | \$ - |

| Total Transportation Customer Imbalance (Dth) | Total SWG Late-Cycle purchases (Dth) | % of Late-Cycle purchase potentially used by Transportation Customers (%) |
|---|--------------------------------------|---|
| - | - | 0% |

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Southern Nevada Jurisdiction)

| Gas Day | Customer | Excess Imbalance (Dth) | Excess Imbalance Charge (collected)/paid |
|------------|---------------------|------------------------|--|
| 04/01/2023 | Non-Special Contact | 53 | \$ 128.05 |
| 04/02/2023 | Non-Special Contact | 432 | \$ 1,070.11 |
| 04/03/2023 | Non-Special Contact | 847 | \$ 2,099.56 |
| 04/04/2023 | Non-Special Contact | (56) | \$ - |
| 04/09/2023 | Non-Special Contact | 136 | \$ 336.95 |
| 04/10/2023 | Non-Special Contact | (42) | \$ (358.56) |
| 04/15/2023 | Non-Special Contact | 600 | \$ 1,290.47 |
| 04/17/2023 | Non-Special Contact | 171 | \$ 367.48 |
| 04/18/2023 | Non-Special Contact | (353) | \$ (2,818.72) |
| 04/19/2023 | Special Contact | (83) | \$ (662.01) |
| 04/20/2023 | Non-Special Contact | 110 | \$ 237.10 |
| 04/23/2023 | Special Contact | 124 | \$ 249.42 |
| 04/30/2023 | Non-Special Contact | 121 | \$ 299.51 |
| 05/01/2023 | Non-Special Contact | 1,298 | \$ 2,666.67 |
| 05/03/2023 | Special Contact | 140 | \$ 221.79 |
| 05/07/2023 | Non-Special Contact | 47 | \$ 80.98 |
| 05/07/2023 | Non-Special Contact | 658 | \$ 1,352.75 |
| 05/08/2023 | Non-Special Contact | 961 | \$ 1,974.06 |
| 05/08/2023 | Non-Special Contact | 1,195 | \$ 2,454.84 |
| 05/09/2023 | Non-Special Contact | 149 | \$ 305.31 |
| 05/09/2023 | Non-Special Contact | 599 | \$ 1,242.75 |
| 05/09/2023 | Non-Special Contact | 1,013 | \$ 2,081.10 |
| 05/11/2023 | Non-Special Contact | 152 | \$ 262.80 |
| 05/12/2023 | Non-Special Contact | 375 | \$ 769.65 |
| 05/15/2023 | Non-Special Contact | 3 | \$ 6.16 |
| 05/15/2023 | Non-Special Contact | (391) | \$ (3,329.22) |
| 05/16/2023 | Non-Special Contact | 426 | \$ 874.64 |
| 05/16/2023 | Non-Special Contact | (90) | \$ (734.54) |

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
April 2023 through June 2023 flow dates (May 2023 through July 2023 accounting periods)

| | | | |
|--------------|---------------------|---------------|-----------------------|
| 05/19/2023 | Non-Special Contact | (441) | \$ (3,609.67) |
| 05/21/2023 | Non-Special Contact | 122 | \$ 249.63 |
| 05/22/2023 | Non-Special Contact | 929 | \$ 1,604.28 |
| 05/23/2023 | Non-Special Contact | 346 | \$ 598.13 |
| 05/28/2023 | Non-Special Contact | 19 | \$ 38.42 |
| 05/29/2023 | Non-Special Contact | 678 | \$ 1,393.84 |
| 05/30/2023 | Non-Special Contact | 286 | \$ 586.59 |
| 05/30/2023 | Non-Special Contact | 632 | \$ 1,091.79 |
| 05/30/2023 | Non-Special Contact | (325) | \$ (2,770.52) |
| 05/31/2023 | Non-Special Contact | 52 | \$ 78.26 |
| 06/06/2023 | Non-Special Contact | (215) | \$ (1,831.96) |
| 06/11/2023 | Non-Special Contact | 43 | \$ 93.45 |
| 06/13/2023 | Non-Special Contact | (213) | \$ (1,811.52) |
| 06/13/2023 | Non-Special Contact | 249 | \$ 457.05 |
| 06/15/2023 | Non-Special Contact | 65 | \$ 140.23 |
| 06/16/2023 | Special Contact | 2,233 | \$ 3,784.90 |
| 06/17/2023 | Non-Special Contact | 799 | \$ 1,466.42 |
| 06/18/2023 | Non-Special Contact | 252 | \$ 462.74 |
| 06/18/2023 | Non-Special Contact | 193 | \$ 416.44 |
| 06/19/2023 | Non-Special Contact | 1,405 | \$ 2,578.03 |
| 06/22/2023 | Special Contact | (4,751) | \$ (38,241.84) |
| 06/23/2023 | Special Contact | 2,716 | \$ 4,603.85 |
| 06/25/2023 | Non-Special Contact | 137 | \$ 296.37 |
| 06/27/2023 | Non-Special Contact | 41 | \$ 75.81 |
| 06/30/2023 | Special Contact | 1,878 | \$ 3,184.11 |
| Total | | 15,725 | \$ (12,596.07) |

Total Credited to 191 Account \$ (12,596.07)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

| Gas Day | Total Penalties Paid (\$) | Total Penalties Paid (\$) | Total SGTC HPS Charge Passthrough (\$) | Total Penalty/HPS Charges Paid (\$) |
|-------------------------|---------------------------|---------------------------|--|-------------------------------------|
| 04/01/2023 - 06/30/2023 | - | - | - | - |

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost ** \$ (12,596.07)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
April 2023 through June 2023 flow dates (May 2023 through July 2023 accounting periods)

Confidential workpapers (Northern Nevada Jurisdiction)

| Jurisdiction | Customer Name | Gas Day | Quantity available to burn (Therms) | Actual Usage (Therms) | Imbalance (Therms) | Daily Imbalance Tolerance (Therms) | Daily Excess Imbalance | | Expansion of Daily Imbalance Tolerance Granted? |
|--------------|---------------------|------------|-------------------------------------|-----------------------|--------------------|------------------------------------|---|---|---|
| | | | | | | | Positive Excess Imbalance Rate (\$/Therm) | Negative Excess Imbalance Rate (\$/Therm) | |
| NONV | Non-Special Contact | 04/21/2023 | 21,830 | 10,480 | 11,350 | 10,000 | \$ 0.2576 | \$ 1,4768 | NO |
| NONV | Non-Special Contact | 05/01/2023 | 19,050 | 29,637 | (10,587) | 10,000 | \$ 1.4768 | \$ - | NO |
| NONV | Non-Special Contact | 05/27/2023 | 19,050 | 29,215 | (10,165) | 10,000 | \$ 1.4768 | \$ - | NO |
| NONV | Non-Special Contact | 05/28/2023 | 19,050 | 31,048 | (11,998) | 10,000 | \$ 1.4768 | \$ - | NO |
| NONV | Non-Special Contact | 06/22/2023 | 36,110 | 19,283 | 16,827 | 10,000 | \$ 0.1978 | \$ - | NO |
| | | | | | | | \$ (2,750) | \$ 1,697.91 | YES |
| | | | | | | | 5,427 | \$ (4,061.29) | YES |
| | | | | | | | | \$ (2,363.38) | NO |

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Confidential - Northern Nevada Jurisdiction)

| Gas Day | Customer | Quantity available for burn (Dth) | Usage (Dth) | Imbalance (Dth) | SWG Late Cycle Gas Purchase (Dth) | % of Late-Cycle purchase potentially used by Transportation Customer (%) | Average Cycle 1 gas cost (\$/Dth) | Average Late-Cycle gas cost (\$/Dth) | Late-Cycle gas cost allocated to Sales Customers (\$) | Late-Cycle cost potentially attributable to Transportation Customer (\$) |
|---------|----------|-----------------------------------|-------------|-----------------|-----------------------------------|--|-----------------------------------|--------------------------------------|---|--|
| * | | | | | | 0% | | | \$ - | \$ - |

* No late-cycle purchases made during reporting period

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Northern Nevada Jurisdiction)

| Gas Day | Customer | Excess Imbalance (Dth) | Total Transportation Customer Imbalance (Dth) | % of Late-Cycle purchase potentially used by Transportation Customers (%) | Late-Cycle gas cost allocated to Sales Customers (\$) | Excess Imbalance Charge (collected)/paid (\$) |
|------------|---------------------|------------------------|---|---|---|---|
| 04/21/2023 | Non-Special Contact | 135 | | | \$ 347.73 | \$ 347.73 |
| 05/01/2023 | Non-Special Contact | (59) | | | \$ (866.90) | \$ (866.90) |
| 05/27/2023 | Non-Special Contact | (17) | | | \$ (243.68) | \$ (243.68) |
| 05/28/2023 | Non-Special Contact | (200) | | | \$ (2,500.71) | \$ (2,500.71) |
| 06/22/2023 | Non-Special Contact | 683 | | | \$ 1,350.18 | \$ 1,350.18 |
| | Total | 542 | | | \$ (2,363.38) | \$ (2,363.38) |

Upstream penalties paid by Southwest Gas (Confidential - Northern Nevada Jurisdiction)

| Gas Day | Customer | Total Penalized Quantity (Dth) | Total Penalty Paid (\$) |
|-------------------------|----------|--------------------------------|-------------------------|
| 04/01/2023 - 06/30/2023 | | - | - |

Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost** \$ (2,363.38)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D