

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-------------|-----------------|------------|-------------------------|------------------|-----------|------------|----------------------|---|
| | | and Adjustments | | | CPUC | PPP | | | |
| GS-10-Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.75 | | | | | | | \$5.75 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.84732 | \$.35628 | \$ 1.20360 | \$.00300 | \$.21467 | \$.64136 | \$ 2.06263 | | R |
| Tier II | \$ 1.06143 | .35628 | 1.41771 | .00300 | .21467 | .64136 | 2.27674 | | R |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | |
| Tier I | \$.84732 | \$.35628 | \$ 1.20360 | \$.00300 | \$.21467 | \$.64136 | \$ 2.06263 | | R |
| Tier II | 1.06143 | .35628 | 1.41771 | .00300 | .21467 | .64136 | 2.27674 | | R |
| Air-Conditioning | \$.46751 | .35628 | .82379 | .00300 | .21467 | .64136 | 1.68282 | | R |
| GS-12-CARE Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | \$4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.47833 | \$.35628 | \$.83461 | \$.00300 | \$.06533 | \$.64136 | \$ 1.54430 | | R |
| Tier II | \$.64962 | .35628 | 1.00590 | .00300 | .06533 | .64136 | \$ 1.71559 | | R |
| GS-15-Secondary Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | \$6.00 | |
| Cost per Therm | \$ 1.31563 | \$.35628 | \$ 1.67191 | \$.00300 | \$.21467 | \$.64136 | \$ 2.53094 | | R |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.84732 | \$.35628 | \$ 1.20360 | \$.00300 | \$.21467 | \$.64136 | \$ 2.06263 | | R |
| Tier II | 1.06143 | .35628 | 1.41771 | .00300 | .21467 | .64136 | 2.27674 | | R |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.84732 | \$.35628 | \$ 1.20360 | \$.00300 | \$.21467 | \$.64136 | \$ 2.06263 | | R |
| Tier II | 1.06143 | .35628 | 1.41771 | .00300 | .21467 | .64136 | 2.27674 | | R |
| Submetered Discount per Occupied Space | (\$8.64) | | | | | | (\$8.64) | | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$8.80 | | | | | | | \$8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.40991 | \$.35628 | \$.76619 | \$.00300 | \$.06533 | \$.64136 | \$ 1.47588 | | R |
| Next 500 | \$.25474 | .35628 | .61102 | .00300 | .06533 | .64136 | 1.32071 | | R |
| Next 2,400 | \$.13060 | .35628 | .48688 | .00300 | .06533 | .64136 | 1.19657 | | R |
| Over 3,000 | (\$.00548) | .35628 | .35080 | .00300 | .06533 | .64136 | 1.06049 | | R |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.76180 | \$.35628 | \$ 1.11808 | \$.00300 | \$.21467 | \$.64136 | \$ 1.97711 | | R |
| Next 500 | \$.56783 | .35628 | .92411 | .00300 | .21467 | .64136 | 1.78314 | | R |
| Next 2,400 | \$.41266 | .35628 | .76894 | .00300 | .21467 | .64136 | 1.62797 | | R |
| Over 3,000 | \$.24256 | .35628 | .59884 | .00300 | .21467 | .64136 | 1.45787 | | R |

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| Schedule No. and Type of Charge | Margin | Charges [2] and Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-----------|-----------------------------------|-----------|----------------------------|------------------|-----------|------------|-------------------------|---|
| | | | | | CPUC | PPP | | | |
| GS-40-Core General Gas Service (Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.76180 | \$.21187 | \$.97367 | \$.00300 | \$.21467 | \$.64136 | \$ 1.83270 | | R |
| Next 500 | \$.56783 | .21187 | .77970 | .00300 | .21467 | .64136 | 1.63873 | | R |
| Next 2,400 | \$.41266 | .21187 | .62453 | .00300 | .21467 | .64136 | 1.48356 | | R |
| Over 3,000 | \$.24256 | .21187 | .45443 | .00300 | .21467 | .64136 | 1.31346 | | R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.16687 | \$.35628 | \$.52315 | \$.00300 | \$.21467 | \$.64136 | \$ 1.38218 | | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.25672 | \$.35628 | \$.61300 | \$.00300 | \$.21467 | \$.64136 | \$ 1.47203 | | R |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.36800 | \$.35628 | \$.72428 | \$.00300 | | \$.64136 | \$ 1.36864 | | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.18080 | \$.28479 | \$.46559 | \$.00300 | \$.21467 | | \$.68326 | | |
| GS-VIC City of Victorville Gas Service | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.15959 | \$.33973 | \$.49932 | \$.00300 | | \$.64136 | \$ 1.14368 | | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | \$.00421 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | \$.00327 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | \$.21000 | |

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, | GS-40 (non- Covered Entities), GS-50, GS-60, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC |
|--|--|--|---------------------------------|------------------|------------------|
| Upstream Intrastate Charges | | | | | |
| Storage | \$.02339 | | \$.02339 | | \$.02339 |
| Variable | .06290 | | .06290 | \$.06290 | .06290 |
| Upstream Interstate Reservation Charges | .04721 | | .04721 | | .04721 |
| IRRAM Surcharge | .02148 | | .02148 | .02148 | .02148 |
| Balancing Account Adjustments | | | | | |
| FCAM* | .01857 | | .01857 | .01768 | .01857 |
| ITCAM | .00382 | | .00382 | .00382 | .00382 |
| GHGBA** | | | | | |
| Non-Covered Entities [a] | .14564 | | | .14564 | .14564 |
| Covered Entities [a] | | | .00123 | | |
| NERBA | (.00010) | | (.00010) | (.00010) | |
| NGLAPBA | .01368 | | .01368 | .01368 | |
| MHPCBA | .00297 | | .00297 | .00297 | |
| CDMIBA | .01672 | | .01672 | .01672 | .01672 |
| Total Charges and Adjustments | \$.35628 | | \$.21187 | \$.28479 | \$.33973 |

* The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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