

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1269G**  
**As of September 26, 2023**

Subject: 2nd Quarter 2023 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 08-25-2023

Date to Calendar: 09-04-2023

Authorizing Documents: D2005003

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-25-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

702) 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# SOUTHWEST GAS CORPORATION

August 25, 2023

**Advice Letter No. 1269-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: Second Quarter 2023 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003**

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.<sup>1</sup> There are no tariff sheets being modified because of this submission.

**Background**

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

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<sup>1</sup> D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.<sup>2</sup>

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

### **Imbalance Charge Tracking Report**

Southwest Gas submits its second quarter 2023 Imbalance Charge Tracking Report for the April through June 2023 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Effective Date**

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective August 25, 2023, which is the date submitted.

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<sup>2</sup> D.20-05-003 at pg. 23.



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### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)


### **Notice**

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,  
SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1269-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director  
Public Advocates Office  
[Matt.Baker@cpuc.ca.gov](mailto:Matt.Baker@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
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Southwest Gas Corporation  
Advice Letter No. 1269-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2023 through June 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	04/01/2023	1,500	0	1,500	375	1,125	-	0.9023	-	1,015.11	-	NO
Non-Special Contract	SOCAL	04/01/2023	3,490	1,366	2,124	873	1,251	-	0.6877	1.7707	860.25	-	NO
Non-Special Contract	SOCAL	04/02/2023	3,490	1,348	2,142	873	1,269	-	0.6877	-	872.63	-	NO
Non-Special Contract	SOCAL	04/03/2023	50	347	(297)	13	-	(284)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/03/2023	3,490	5,998	(2,508)	873	-	(1,635)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/03/2023	860	1,278	(418)	215	-	(203)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/04/2023	3,490	5,880	(2,390)	873	-	(1,517)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/04/2023	860	1,215	(355)	215	-	(140)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/05/2023	0	1,298	(1,298)	-	-	(1,298)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/05/2023	3,490	5,345	(1,855)	873	-	(982)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/05/2023	860	1,155	(295)	215	-	(80)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/06/2023	0	734	(734)	-	-	(734)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/06/2023	1,720	4,590	(2,870)	430	-	(2,440)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/06/2023	860	1,091	(231)	215	-	(16)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/06/2023	1,290	2,366	(1,076)	323	-	(753)	-	1.7709	-	-	NO
Non-Special Contract	SOCAL	04/07/2023	900	0	900	117	783	-	0.9023	-	706.52	-	NO
Non-Special Contract	SOCAL	04/07/2023	3,490	2,668	822	454	368	-	0.6877	-	253.06	-	NO
Non-Special Contract	SOCAL	04/07/2023	2,630	2,279	351	342	9	-	0.6877	-	6.19	-	NO
Non-Special Contract	SOCAL	04/08/2023	3,490	1,094	2,396	349	2,047	-	0.6877	-	1,407.62	-	NO
Non-Special Contract	SOCAL	04/08/2023	2,630	2,208	422	263	159	-	0.6877	-	109.34	-	NO
Non-Special Contract	SOCAL	04/09/2023	3,490	787	2,703	349	2,354	-	0.6877	-	1,618.73	-	NO
Non-Special Contract	SOCAL	04/09/2023	2,630	2,165	465	263	202	-	0.6877	-	138.91	-	NO
Non-Special Contract	SOCAL	04/10/2023	0	41	(41)	-	-	(41)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/11/2023	0	204	(204)	-	-	(204)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/11/2023	3,690	2,624	1,066	923	143	-	0.6877	-	98.33	-	NO
Non-Special Contract	SOCAL	04/12/2023	0	235	(235)	-	-	(235)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/13/2023	0	470	(470)	-	-	(470)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/14/2023	0	92	(92)	-	-	(92)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/14/2023	3,690	2,288	1,402	923	479	-	0.6877	-	329.38	-	NO
Non-Special Contract	SOCAL	04/15/2023	3,390	807	2,583	848	1,735	-	0.6877	-	1,193.07	-	NO
Non-Special Contract	SOCAL	04/16/2023	0	10	(10)	-	-	(10)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/16/2023	3,390	605	2,785	339	2,446	-	0.6877	-	1,681.99	-	NO
Non-Special Contract	SOCAL	04/17/2023	900	462	438	225	213	-	0.9023	-	192.19	-	NO
Non-Special Contract	SOCAL	04/18/2023	900	2,503	(1,603)	225	-	(1,378)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/18/2023	2,390	3,786	(1,396)	598	-	(798)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/18/2023	1,570	2,359	(789)	393	-	(396)	-	1.7709	-	-	NO
Non-Special Contract	SOCAL	04/19/2023	900	3,082	(2,182)	225	-	(1,957)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/20/2023	900	1,139	(239)	225	-	(14)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/21/2023	900	175	725	225	500	-	0.9023	-	451.16	-	NO
Non-Special Contract	SOCAL	04/22/2023	3,390	1,868	1,522	339	1,183	-	0.6877	-	813.49	-	NO
Non-Special Contract	SOCAL	04/22/2023	860	749	111	86	25	-	0.9003	-	22.51	-	NO
Non-Special Contract	SOCAL	04/23/2023	0	164	(164)	-	-	(164)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/23/2023	3,390	1,804	1,586	339	1,247	-	0.6877	-	857.50	-	NO
Non-Special Contract	SOCAL	04/23/2023	860	738	122	86	36	-	0.9003	-	32.41	-	NO
Non-Special Contract	SOCAL	04/24/2023	3,970	358	3,612	397	3,215	-	0.9023	-	2,900.96	-	NO
Non-Special Contract	SOCAL	04/24/2023	3,390	2,662	728	339	389	-	0.6877	-	267.50	-	NO
Non-Special Contract	SOCAL	04/25/2023	2,160	830	1,330	216	1,114	-	0.9023	-	1,005.18	-	NO
Non-Special Contract	SOCAL	04/25/2023	3,390	2,542	848	339	509	-	0.6877	-	350.01	-	NO
Non-Special Contract	SOCAL	04/25/2023	870	748	122	86	36	-	0.9003	-	32.41	-	NO
Non-Special Contract	SOCAL	04/25/2023	2,230	1,815	415	223	192	-	0.6877	-	132.03	-	NO
Non-Special Contract	SOCAL	04/26/2023	500	655	(155)	125	-	(30)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/26/2023	1,090	2,427	(1,337)	273	-	(1,064)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/26/2023	870	758	112	87	25	-	0.9003	-	22.51	-	NO
Non-Special Contract	SOCAL	04/26/2023	1,930	1,730	200	193	7	-	0.6877	-	4.81	-	NO
Non-Special Contract	SOCAL	04/27/2023	500	686	(186)	125	-	(61)	-	1.9856	-	-	NO
Non-Special Contract	SOCAL	04/27/2023	1,090	2,447	(1,357)	273	-	(1,084)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/27/2023	870	717	153	87	66	-	0.9003	-	59.42	-	NO
Non-Special Contract	SOCAL	04/27/2023	1,930	1,710	220	193	27	-	0.6877	-	18.57	-	NO
Non-Special Contract	SOCAL	04/28/2023	500	72	428	50	378	-	0.9023	-	341.08	-	NO
Non-Special Contract	SOCAL	04/28/2023	1,090	2,134	(1,044)	273	-	(771)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/28/2023	870	677	193	87	106	-	0.9003	-	95.43	-	NO
Non-Special Contract	SOCAL	04/28/2023	1,930	1,724	206	193	13	-	0.6877	-	8.94	-	NO
Non-Special Contract	SOCAL	04/29/2023	200	0	200	20	180	-	0.9023	-	162.42	-	NO
Non-Special Contract	SOCAL	04/29/2023	1,090	1,531	(441)	273	-	(168)	-	1.7707	-	-	NO
Non-Special Contract	SOCAL	04/29/2023	870	698	172	87	85	-	0.9003	-	76.52	-	NO
Non-Special Contract	SOCAL	04/29/2023	1,930	1,633	297	193	104	-	0.6877	-	71.52	-	NO

Southwest Gas Corporation  
Advice Letter No. 1269-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2023 through June 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	04/30/2023	200	133	67	20	47	-	0.9023	-	42.41	-	NO
Non-Special Contract	SOCAL	04/30/2023	1,090	369	721	109	612	-	0.6877	-	420.84	-	NO
Non-Special Contract	SOCAL	04/30/2023	870	718	152	87	65	-	0.9003	-	58.52	-	NO
Non-Special Contract	SOCAL	04/30/2023	1,930	1,713	217	193	24	-	0.6877	-	16.50	-	NO
Non-Special Contract	SOCAL	05/01/2023	1,950	3,143	(1,193)	488	-	(705)	-	1.5926	-	(1,122.77)	NO
Non-Special Contract	SOCAL	05/02/2023	500	1,908	(1,408)	125	-	(1,283)	-	1.8075	-	(2,318.98)	NO
Non-Special Contract	SOCAL	05/02/2023	1,950	3,366	(1,416)	488	-	(928)	-	1.5926	-	(1,477.91)	NO
Non-Special Contract	SOCAL	05/03/2023	500	2,188	(1,688)	125	-	(1,563)	-	1.8075	-	(2,825.08)	NO
Non-Special Contract	SOCAL	05/03/2023	1,950	3,400	(1,450)	488	-	(962)	-	1.5926	-	(1,532.06)	NO
Non-Special Contract	SOCAL	05/04/2023	500	163	337	45	292	-	0.8394	-	245.11	-	NO
Non-Special Contract	SOCAL	05/04/2023	1,950	3,957	(2,007)	488	-	(1,519)	-	1.5926	-	(2,419.12)	NO
Non-Special Contract	SOCAL	05/05/2023	500	0	500	125	375	-	0.8394	-	314.79	-	NO
Non-Special Contract	SOCAL	05/05/2023	1,950	3,237	(1,287)	488	-	(799)	-	1.5926	-	(1,272.47)	NO
Non-Special Contract	SOCAL	05/06/2023	200	0	200	20	180	-	0.8394	-	151.10	-	NO
Non-Special Contract	SOCAL	05/06/2023	1,950	1,319	631	195	436	-	0.6248	-	272.43	-	NO
Non-Special Contract	SOCAL	05/07/2023	1,950	533	1,417	195	1,222	-	0.6248	-	763.55	-	NO
Non-Special Contract	SOCAL	05/08/2023	3,970	2,714	1,256	397	859	-	0.8394	-	721.07	-	NO
Non-Special Contract	SOCAL	05/08/2023	1,950	2,949	(999)	488	-	(511)	-	1.5926	-	(813.81)	NO
Non-Special Contract	SOCAL	05/09/2023	6,800	4,344	2,456	1,700	756	-	0.8394	-	634.61	-	NO
Non-Special Contract	SOCAL	05/09/2023	1,950	3,199	(1,249)	488	-	(761)	-	1.5926	-	(1,211.95)	NO
Non-Special Contract	SOCAL	05/10/2023	6,900	5,315	1,585	345	1,240	-	0.8394	-	1,040.89	-	NO
Non-Special Contract	SOCAL	05/10/2023	1,950	3,072	(1,122)	488	-	(634)	-	1.5926	-	(1,009.69)	NO
Non-Special Contract	SOCAL	05/11/2023	6,800	3,867	2,933	340	2,593	-	0.8394	-	2,176.64	-	NO
Non-Special Contract	SOCAL	05/11/2023	1,950	2,742	(792)	488	-	(304)	-	1.5926	-	(484.14)	NO
Non-Special Contract	SOCAL	05/11/2023	820	777	43	41	2	-	0.8394	-	1.68	-	NO
Non-Special Contract	SOCAL	05/12/2023	3,400	492	2,908	170	2,738	-	0.8394	-	2,298.36	-	NO
Non-Special Contract	SOCAL	05/12/2023	820	718	102	41	61	-	0.8394	-	51.21	-	NO
Non-Special Contract	SOCAL	05/13/2023	1,950	706	1,244	98	1,146	-	0.6248	-	716.06	-	NO
Non-Special Contract	SOCAL	05/13/2023	820	676	144	41	103	-	0.8394	-	86.46	-	NO
Non-Special Contract	SOCAL	05/13/2023	2,050	1,905	145	103	42	-	0.6248	-	26.24	-	NO
Non-Special Contract	SOCAL	05/14/2023	0	1,715	(1,715)	-	-	(1,715)	-	1.8075	-	(3,099.81)	NO
Non-Special Contract	SOCAL	05/14/2023	1,950	276	1,674	98	1,576	-	0.6248	-	984.74	-	NO
Non-Special Contract	SOCAL	05/14/2023	820	684	136	41	95	-	0.8394	-	79.75	-	NO
Non-Special Contract	SOCAL	05/14/2023	2,050	1,909	141	103	38	-	0.6248	-	23.74	-	NO
Non-Special Contract	SOCAL	05/15/2023	3,970	6,956	(2,986)	993	-	(1,993)	-	1.8075	-	(3,602.29)	NO
Non-Special Contract	SOCAL	05/16/2023	2,750	2,097	653	138	515	-	0.6248	-	321.79	-	NO
Non-Special Contract	SOCAL	05/16/2023	820	573	247	41	206	-	0.8394	-	172.92	-	NO
Non-Special Contract	SOCAL	05/16/2023	2,250	1,739	511	113	398	-	0.6248	-	248.65	-	NO
Non-Special Contract	SOCAL	05/17/2023	6,800	6,056	744	340	404	-	0.8394	1.8075	339.13	-	NO
Non-Special Contract	SOCAL	05/17/2023	2,710	2,200	510	136	374	-	0.6248	-	233.69	-	NO
Non-Special Contract	SOCAL	05/17/2023	820	552	268	41	227	-	0.8394	-	190.55	-	NO
Non-Special Contract	SOCAL	05/17/2023	2,040	1,555	485	102	383	-	0.6248	-	239.28	-	NO
Non-Special Contract	SOCAL	05/18/2023	6,900	451	6,449	345	6,104	-	0.8394	1.8075	5,123.88	-	NO
Non-Special Contract	SOCAL	05/18/2023	2,850	1,986	864	143	721	-	0.6248	-	450.51	-	NO
Non-Special Contract	SOCAL	05/18/2023	820	543	277	41	236	-	0.8394	-	198.11	-	NO
Non-Special Contract	SOCAL	05/18/2023	2,150	1,587	563	108	455	-	0.6248	-	284.27	-	NO
Non-Special Contract	SOCAL	05/19/2023	3,400	0	3,400	170	3,230	-	0.8394	1.8075	2,711.36	-	NO
Non-Special Contract	SOCAL	05/19/2023	2,850	2,202	648	143	505	-	0.6248	-	315.54	-	NO
Non-Special Contract	SOCAL	05/19/2023	820	522	298	41	257	-	0.8394	-	215.73	-	NO
Non-Special Contract	SOCAL	05/19/2023	2,150	1,587	563	108	455	-	0.6248	-	284.27	-	NO
Non-Special Contract	SOCAL	05/20/2023	2,850	1,343	1,507	143	1,364	-	0.6248	-	852.28	-	NO
Non-Special Contract	SOCAL	05/20/2023	820	523	297	41	256	-	0.8394	-	214.89	-	NO
Non-Special Contract	SOCAL	05/20/2023	2,150	1,497	653	108	545	-	0.6248	-	340.49	-	NO
Non-Special Contract	SOCAL	05/21/2023	0	4,358	(4,358)	-	-	(4,358)	-	1.8075	-	(7,876.95)	NO
Non-Special Contract	SOCAL	05/21/2023	2,850	358	2,492	143	2,349	-	0.6248	-	1,467.74	-	NO
Non-Special Contract	SOCAL	05/21/2023	820	552	268	41	227	-	0.8394	-	190.55	-	NO
Non-Special Contract	SOCAL	05/21/2023	2,150	1,524	626	108	518	-	0.6248	-	323.63	-	NO
Non-Special Contract	SOCAL	05/22/2023	3,970	7,311	(3,341)	993	-	(2,348)	-	1.8075	-	(4,243.94)	NO
Non-Special Contract	SOCAL	05/22/2023	2,850	1,352	1,498	143	1,355	-	0.6248	-	846.65	-	NO
Non-Special Contract	SOCAL	05/22/2023	820	553	267	41	226	-	0.8394	-	189.71	-	NO
Non-Special Contract	SOCAL	05/22/2023	2,150	1,526	624	108	516	-	0.6248	-	322.38	-	NO
Non-Special Contract	SOCAL	05/23/2023	820	593	227	41	186	-	0.8394	-	156.13	-	NO
Non-Special Contract	SOCAL	05/24/2023	6,800	3,924	2,876	340	2,536	-	0.8394	1.8075	2,128.79	-	NO
Non-Special Contract	SOCAL	05/24/2023	820	664	156	41	115	-	0.8394	-	96.53	-	NO
Non-Special Contract	SOCAL	05/24/2023	1,050	1,748	(698)	263	-	(435)	-	1.5928	-	(692.87)	NO
Non-Special Contract	SOCAL	05/25/2023	6,800	2,001	4,799	1,700	3,099	-	0.8394	1.8075	2,601.39	-	NO



Southwest Gas Corporation  
Advice Letter No. 1269-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2023 through June 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	05/25/2023	1,050	1,745	(695)	263	-	(432)	\$ -	\$ 1.5928	\$ -	\$ (688.09)	NO
Non-Special Contract	SOCAL	05/26/2023	3,400	410	2,990	170	2,820	-	\$ 0.8394	\$ 1.8075	\$ 2,367.19	\$ -	NO
Non-Special Contract	SOCAL	05/26/2023	2,150	1,509	641	108	533	-	\$ 0.6248	\$ -	\$ 333.04	\$ -	NO
Non-Special Contract	SOCAL	05/26/2023	820	677	143	41	102	-	\$ 0.8394	\$ -	\$ 85.62	\$ -	NO
Non-Special Contract	SOCAL	05/26/2023	1,050	1,704	(654)	263	-	(391)	\$ -	\$ 1.5928	\$ -	\$ (622.78)	NO
Non-Special Contract	SOCAL	05/27/2023	2,150	657	1,493	108	1,385	-	\$ 0.6248	\$ -	\$ 865.40	\$ -	NO
Non-Special Contract	SOCAL	05/27/2023	820	605	215	41	174	-	\$ 0.8394	\$ -	\$ 146.06	\$ -	NO
Non-Special Contract	SOCAL	05/27/2023	1,050	1,693	(643)	263	-	(380)	\$ -	\$ 1.5928	\$ -	\$ (605.26)	NO
Non-Special Contract	SOCAL	05/28/2023	2,150	215	1,935	215	1,720	-	\$ 0.6248	\$ -	\$ 1,074.72	\$ -	NO
Non-Special Contract	SOCAL	05/28/2023	820	634	186	82	104	-	\$ 0.8394	\$ -	\$ 87.30	\$ -	NO
Non-Special Contract	SOCAL	05/28/2023	1,050	1,657	(607)	263	-	(344)	\$ -	\$ 1.5928	\$ -	\$ (547.92)	NO
Non-Special Contract	SOCAL	05/29/2023	0	461	(461)	-	-	(461)	\$ -	\$ 1.8075	\$ -	\$ (833.24)	NO
Non-Special Contract	SOCAL	05/29/2023	2,150	359	1,791	538	1,253	-	\$ 0.6248	\$ -	\$ 782.92	\$ -	NO
Non-Special Contract	SOCAL	05/29/2023	1,050	1,743	(693)	263	-	(430)	\$ -	\$ 1.5928	\$ -	\$ (684.90)	NO
Non-Special Contract	SOCAL	05/30/2023	3,970	6,751	(2,781)	993	-	(1,788)	\$ -	\$ 1.8075	\$ -	\$ (3,231.76)	NO
Non-Special Contract	SOCAL	05/30/2023	2,060	2,060	(556)	515	-	(41)	\$ -	\$ 1.5928	\$ -	\$ (65.30)	NO
Non-Special Contract	SOCAL	05/30/2023	1,010	1,734	(724)	253	-	(471)	\$ -	\$ 1.5928	\$ -	\$ (750.21)	NO
Non-Special Contract	SOCAL	05/31/2023	820	687	133	82	51	-	\$ 0.8394	\$ -	\$ 42.81	\$ -	NO
Non-Special Contract	SOCAL	05/31/2023	1,050	1,754	(704)	263	-	(441)	\$ -	\$ 1.5928	\$ -	\$ (702.42)	NO
Non-Special Contract	SOCAL	06/03/2023	1,560	329	1,231	156	1,075	-	\$ 0.6333	\$ -	\$ 680.79	\$ -	NO
Non-Special Contract	SOCAL	06/04/2023	1,560	256	1,304	156	1,148	-	\$ 0.6333	\$ -	\$ 727.02	\$ -	NO
Non-Special Contract	SOCAL	06/08/2023	6,700	5,807	893	670	223	-	\$ 0.8480	\$ -	\$ 189.10	\$ -	NO
Non-Special Contract	SOCAL	06/09/2023	3,350	287	3,063	335	2,728	-	\$ 0.8480	\$ -	\$ 2,313.23	\$ -	NO
Non-Special Contract	SOCAL	06/09/2023	1,860	1,208	652	186	466	-	\$ 0.6333	\$ -	\$ 295.11	\$ -	NO
Non-Special Contract	SOCAL	06/10/2023	1,860	430	1,430	186	1,244	-	\$ 0.6333	\$ -	\$ 787.81	\$ -	NO
Non-Special Contract	SOCAL	06/11/2023	1,860	298	1,562	186	1,376	-	\$ 0.6333	\$ -	\$ 871.41	\$ -	NO
Non-Special Contract	SOCAL	06/15/2023	6,700	431	6,269	670	5,599	-	\$ 0.8480	\$ -	\$ 4,747.73	\$ -	NO
Non-Special Contract	SOCAL	06/16/2023	3,350	103	3,247	335	2,912	-	\$ 0.8480	\$ -	\$ 2,469.26	\$ -	NO
Non-Special Contract	SOCAL	06/17/2023	1,860	1,349	511	186	325	-	\$ 0.6333	\$ -	\$ 205.82	\$ -	NO
Non-Special Contract	SOCAL	06/17/2023	520	463	57	52	5	-	\$ 0.8480	\$ -	\$ 4.24	\$ -	NO
Non-Special Contract	SOCAL	06/18/2023	1,860	175	1,685	186	1,499	-	\$ 0.6333	\$ -	\$ 949.30	\$ -	NO
Non-Special Contract	SOCAL	06/19/2023	1,860	207	1,653	186	1,467	-	\$ 0.6333	\$ -	\$ 929.04	\$ -	NO
Non-Special Contract	SOCAL	06/22/2023	6,700	5,304	1,396	670	726	-	\$ 0.8480	\$ -	\$ 615.62	\$ -	NO
Non-Special Contract	SOCAL	06/23/2023	3,350	82	3,268	335	2,933	-	\$ 0.8480	\$ -	\$ 2,487.07	\$ -	NO
Non-Special Contract	SOCAL	06/24/2023	0	21	(21)	-	-	(21)	\$ -	\$ 1.6496	\$ -	\$ (34.64)	NO
Non-Special Contract	SOCAL	06/25/2023	1,860	216	1,644	186	1,458	-	\$ 0.6333	\$ -	\$ 923.34	\$ -	NO
Non-Special Contract	SOCAL	06/28/2023	6,700	4,456	2,244	670	1,574	-	\$ 0.8480	\$ -	\$ 1,334.69	\$ -	NO
Non-Special Contract	SOCAL	06/29/2023	6,700	216	6,484	670	5,814	-	\$ 0.8480	\$ -	\$ 4,930.04	\$ -	NO
Non-Special Contract	SOCAL	06/30/2023	3,350	0	3,350	335	3,015	-	\$ 0.8480	\$ -	\$ 2,556.60	\$ -	NO
Non-Special Contract	SOCAL	06/30/2023	1,860	1,612	248	186	62	-	\$ 0.6333	\$ -	\$ 39.26	\$ -	NO
<b>Total Imblance Therms</b>								65,038	<b>Total Imbalance Charge \$</b>		4,198.70		

Southwest Gas Corporation  
Advice Letter No. 1269-G

Imbalance Charge Tracking pursuant to D.20-05-003  
April 2023 through June 2023 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SLT	04/10/2023	1,800	1,027	773	450	323	-	\$ 0.8504	\$ -	\$ 274.67	\$ -	NO	
Non-Special Contract	SLT	04/11/2023	1,800	1,025	775	450	325	-	\$ 0.8504	\$ -	\$ 276.37	\$ -	NO	
Non-Special Contract	SLT	04/12/2023	1,800	1,065	735	450	285	-	\$ 0.8504	\$ -	\$ 242.36	\$ -	NO	
Non-Special Contract	SLT	05/02/2023	970	1,271	(301)	243	-	(58)	\$ -	\$ 1.7183	\$ -	\$ (99.66)	NO	
<b>Total Imbalance Therms</b>								875			<b>Total Imbalance Charge</b>		\$ 693.74	



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	