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## STATEMENT OF RATES

				_	Gas	Cos	t	_					
Schedule Number	Description		elivery narge <u>3</u> /		se Tariff ergy Rate <u>4/</u>	,	Deferred Energy Account djustment	Е	newable nergy ram Rate	Ex	astructure pansion Rate <u>7/</u>	Е	urrently Iffective Iriff Rate
SG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Montl Commodity Charge per Therm: All Usage	\$	10.80	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$ \$	10.80 2.01563
SG-RM	Multi-Family Residential Gas Service	Ť		•		•		(+	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		•	
	Basic Service Charge per Montl Commodity Charge per Therm:		9.00									\$	9.00
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$	.48883	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	2.02705
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	) \$ \$	10.80	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$ \$	10.80 1.64879
SG-G1	General Gas Service - 1	_		Ť		•		(+	,	Ť		Ť	
	Basic Service Charge per Montl Commodity Charge per Therm: All Usage	n \$ \$	25.80	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$ \$	25.80 1.94393
SG-G2	General Gas Service - 2	Ψ	.40371	Ψ	1.54550	Ψ	.13020	(Ψ	.00123)	Ψ	.00303	Ψ	1.94393
	Basic Service Charge per Montl Commodity Charge per Therm: All Usage	n \$	.12127	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	135.00 1.65949
SG-G3	General Gas Service - 3		.12121	Ψ	1.04000	Ψ	.10020	(Ψ	.00120)	Ψ	.00000	Ψ	1.00040
	Basic Service Charge per Montl Commodity Charge per Therm: All Usage	n \$:	.11031	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$ : \$	350.00 1.64853
SG-G4	General Gas Service - 4	Ψ	.11001	Ψ	1.04000	Ψ	.10020	(Ψ	.00120)	Ψ	.00000	Ψ	1.04000
	Basic Service Charge per Montl Commodity Charge per Therm:	n \$1	,000.00									\$1	,000.00
	All Usage Demand Charge <u>5</u> /	\$ \$	.07050 .02560	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$ \$	1.60872 .02560
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	July 1, 2023				gulatory								
Advice	Letter No.:												
	AL 535												

Canceling

18th Revised P.U.C.N. Sheet No.

17th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	as Cos	t						
Schedule Number	Description	Delive Charge	,		se Tariff ergy Rate <u>4/</u>	A	rred Energy Account Ijustment	Eı	ewable nergy am Rate	Exp	structure pansion ate <u>7/</u>	Е	urrently ffective riff Rate
SG-G5	General Gas Service – 5 8/												
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,000	.00									\$1	,000.00
	All Usage	\$ .00	879	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	1.54701
	Demand Charge 5/	\$ .00	279									\$	.00279
SG-G6	General Gas Service - 6 8/												
	Basic Service Charge per Month	\$1,000	.00									\$1	,000.00
	Commodity Charge per Therm:												
	All Usage	\$ .02	2661	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	1.56483
	Demand Charge 5/	\$ .02	2079						,			\$	.02079
SG-AC	Air Conditioning Gas Service												
	Basic Service Charge per Month	\$ 25.8	30									\$	25.80
	Commodity Charge per Therm:												
CC M/D	All Usage	\$ .11	002	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	1.64824
SG-WP	Water Pumping Gas Service												
	Basic Service Charge per Month	\$ 250.0	00									\$ :	250.00
	Commodity Charge per Therm: All Usage	\$ .09	723	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	1.63545
SG-EG	Small Electric Generation Gas Service	,				·		( )	,	·		·	
	Basic Service Charge per Month			0	therwise <i>F</i>	Applica	able Rate Sc	hedule					
	Commodity Charge per Therm:												
	All Usage	\$ .05	306	\$	1.34350	\$	.19028	(\$	.00125)	\$	.00569	\$	1.59128

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**Chief Regulatory Officer** 

Nevada Gas Tariff No. 7

81st Revised P.U.C.N. Sheet No. \_\_\_\_11 Canceling 80th Revised P.U.C.N. Sheet No. 11

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	st						
Schedule Number	e Description		elivery narge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate 7/		Currently Effective Tariff Rate	
	Gas Service for Compression												
SG-CNG	on Customer's Premises 6/												
	Basic Service Charge per Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:												
	All Usage	\$	.10483	\$	1.34350	\$	0.19028	(\$	.00125)	\$	.00569	\$	1.64305
SG-L	Street and Outdoor Lighting Gas Service							•	,				
	Commodity Charge per Therm:												
	All Usage	\$	.50696	\$	1.34350	\$	0.19028	(\$	.00125)	\$	.00569	\$	2.04518
SG-OS	Optional Gas Service							•	,				
						As	specified on	Sheet	Nos. 48 tl	nrough	า 51.		
SG-AS	Alternative Sales Service												
						As	specified on	Shee	t Nos. 52 t	hrougl	h 53.		
SG-CGS	Compression Gas Service												
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	Nos. 47A	throug	gh 47I		
22.410						As	specified on	Sheet	Nos. 53A	throug	gh 53I		

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31st Revised P.U.C.N. Sheet No. \_ vised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$0.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45240	.47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.47741	.48883	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03026	.11367	.10088	.05671	.10848	.51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.02661	.11002	.09723	.05306	.10483	.50696

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00140	Lifective tariii rates
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01040	Lifective tariii rates
Margin	\$0.01417	

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