California Gas Tariff

192nd Revised Cal. P.U.C. Sheet No.65Canceling191st Revised Cal. P.U.C. Sheet No.65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Sur	charges		Effective	
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GS-10-Residential Gas Service								
Basic Service Charge	\$5.75						\$5.75	
Cost per Therm	A 0.1=00							
Baseline Quantities Tier II	\$.84732 \$1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 .00300	\$.2146 <i>7</i> .21467	\$.60791 .60791	\$2.02918 2.24329	R R
1	φ 1.00143	.55026	1.41771	.00300	.21401	.00791	2.24329	l N
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$5.00						\$5.00	
Cost per Therm	4 0.00						Ψ 0.00	
Tier I	\$.84732	\$.35628	\$1.20360	\$.00300	•	\$.60791	\$2.02918	R
Tier II	1.06143	.35628	1.41771	.00300	.21467	.60791	2.24329	R
Air-Conditioning	\$.46751	.35628	.82379	.00300	.21467	.60791	1.64937	R
GS-12-CARE Residential Gas Service	\$4.00						¢ 4 00	
Basic Service Charge Cost per Therm	Φ4.00						\$4.00	
Baseline Quantities	\$.48502	\$.35628	\$.84130	\$.00300	\$.06533	\$.60791	\$1.51754	R
Tier II	\$.65631	.35628	1.01259	.00300	.06533	.60791	\$1.68883	R
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00						\$6.00	
Cost per Therm	\$1.31563	\$.35628	\$1.67191	\$.00300	\$.21467	\$.60791	\$2.49749	R
GS-20-Multi-Family Master-Metered Gas Service	-							
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm Baseline Quantities	\$.84732	\$.35628	\$1.20360	\$.00300	\$ 21467	\$.60791	\$2.02918	R
Tier II	1.06143	.35628	1.41771	.00300	.21467	.60791	2.24329	R
GS-25-Multi-Family Master-Metered Gas								
Service-Submetered	_							
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm	¢ 04700	Ф 25020	£4.00000	Ф 00000	ф 044C 7	ф co z o4	# 0 00040	_
Baseline Quantities Tier II	\$.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 .00300	\$.21467 .21467	\$.60791 .60791	\$2.02918 2.24329	R R
Submetered Discount per Occupied Space	(\$8.64)	.00020	1.41771	.00000	.21407	.00701	(\$8.64)	'`
GS-35-Agriculture Employee Housing & Nonprofit	, ,						,	
Group Living Facility Gas Service	_							
Basic Service Charge	\$8.80						\$8.80	
Cost per Therm	ф 44CCO	Ф 25020	ф 77 000	Ф 00000	ф <u>ОС</u> ГОО	ф co z o4	Ф 4 . 4.4O.4O	_
First 100 Next 500	\$.41660 \$.26143	\$.35628 .35628	\$.77288 .61771	\$.00300 .00300	\$.06533 .06533	\$.60791 .60791	\$1.44912 1.29395	R R
Next 2,400	\$.13729	.35628	.49357	.00300	.06533	.60791	1.16981	R
Over 3,000	\$.00121	.35628	.35749	.00300	.06533	.60791	1.03373	R
GS-40-Core General Gas Service								
(non-Covered Entities)	_							
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge Cost per Therm	\$780.00						\$780.00	
First 100	\$.76180	\$.35628	\$1.11808	\$.00300 \$.21467	\$.60791	\$1.94366	R
Next 500	\$.56783	.35628	.92411	.00300	.21467	.60791	1.74969	R
Next 2,400	\$.41266	.35628	.76894	.00300	.21467	.60791		R
Over 3,000	\$.24256	.35628	.59884	.00300	.21467	.60791	1.42442	R

		Issued by	Date Filed_	September 30, 2023
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Las Vegas, Nevada 89193-8510 California Gas Tariff 194th Revised Cal. P.U.C. Sheet No. 66 193rd Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		_										
		C	harges [2] and		ıbtotal Gas		Other Surchar	race			Effective	
Schedule No. and Type of Charge	Margin	Ad			sage Rate			PPP	(Gas Cost	Sales Rate	
			1									1
GS-40-Core General Gas Service (Covered Entities)												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm												
First 100	\$.76180	\$.21187	\$.97367	\$	•		\$.60791	\$ 1.79925	R
Next 500	\$.56783		.21187		.77970			1467		.60791	1.60528	R
Next 2,400	\$.41266		.21187		.62453			1467		.60791	1.45011	R
Over 3,000	\$.24256		.21187		.45443		.00300 .2	1467		.60791	1.28001	R
GS-50-Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.16687	\$.35628	\$.52315	\$.00300 \$.2	1467	\$.60791	\$1.34873	R
GS-60-Core Internal Combustion Engine Gas												
Service Service Change											# 05.00	
Basic Service Charge Cost per Therm	\$25.00 \$.25672	φ	25620	φ	.61300	φ	.00300 \$.2	1167	Φ	.60791	\$25.00 \$1.43858	R
Cost per memi	φ .23072	Φ	.33020	Φ	.01300	Φ	.00300 \$.2	1407	Φ	.00791	ф 1.43000	\
GS-66-Core Small Electric Power Generation Gas Service												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	\$.36800	\$.35628	\$.72428	\$.00300		\$.60791	\$1.33519	R
GS-70-Noncore General Gas Transportation Service												
Basic Service Charge	_ \$100.00										\$100.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	\$.18080	\$.28479	\$.46559	\$.00300 \$.2	1467			\$.68326	
'	·	·		·		·						
GS-VIC City of Victorville Gas Service	_											
Basic Service Charge	\$11.00										\$ 11.00	
Transportation Service Charge	\$780.00				40000						\$780.00	
Cost per Therm	\$.15959	\$.33973	\$.49932	\$.00300		\$.60791	\$1.11023	R
TFF-Transportation Franchise Fee Surcharge												
Provision												
TFF Surcharge per Therm	_										\$.00388	lR
											,	
TDS – Transportation Distribution System												
Shrinkage Charge	_											
TDS Charge per Therm											\$.00310	R
MUDO Marten Material Matella Harris Bards												
MHPS-Master-Metered Mobile Home Park												
Safety Inspection Provision MHPS Surcharge per Space per Month	_										\$.21000	1
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												1

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72nd Revised	Cal. P.U.C. Sheet No.	67
71st Revised	Cal. P.U.C. Sheet No.	67

California Gas Tariff Canceling

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges				
Storage	\$.02339	\$.02339		\$.02339
Variable	.06290	.06290	\$.06290	.06290
Upstream Interstate Reservation Charges	.04721	.04721		.04721
IRRAM Surcharge	.02148	.02148	.02148	.02148
Balancing Account Adjustments				
FCAM*	.01857	.01857	.01768	.01857
ITCAM	.00382	.00382	.00382	.00382
GHGBA**				
Non-Covered Entities [a]	.14564		.14564	.14564
Covered Entities [a]		.00123		
NERBA	(.00010)	(.00010)	(.00010)	
NGLAPBA	.01368	.01368	.01368	
MHPCBA	.00297	.00297	.00297	
CDMIBA	.01672	.01672	.01672	.01672
Total Charges and Adjustments	\$.35628	\$.21187	\$.28479	\$.33973

^{*} The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1236 Issued by

Amy L. Timperley

Decision No. Chief Regulatory Officer

Date Filed November 30, 2022

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Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).