California Gas Tariff

191st Revised Cal. P.U.C. Sheet No. 68
190th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

		Cł	narges [3]									
			and	Subtotal Ga	S	Other Su	ırch	arges			Effective	
Schedule No. and Type of Charge	Margin	Ad	justments	Usage Rate	e	CPUC		PPP	Ga	s Cost	Sales Rate	
ON 40 Paritorfiel Oca Ocardos												
GN-10-Residential Gas Service	Φ = 7 =										A = 7=	
Basic Service Charge	\$5.75										\$5.75	
Cost per Therm	\$.78902	Φ	.34019	¢4.40004	¢	.00300	\$	00706	Φ	27224	¢ 4 E0000	L
Baseline Quantities Tier II	.91425	Ф		\$1.12921 1.25444	\$		ф	.08786	*	.37231	\$1.59238	R R
Her II	.91425		.34019	1.23444		.00300		.08786	•	.37231	1.71761	
GN-12-CARE Residential Gas Service												
Basic Service Charge	\$4.00										\$4.00	
Cost per Therm												
Baseline Quantities	\$.48872	\$.34019	\$.82891	\$.00300	\$.06533	\$.	.37231	\$1.26955	R
Tier II	.58890		.34019	.92909		.00300		.06533		.37231	1.36973	R
01.450 1 8 11 11 10 0 1												
GN-15-Secondary Residential Gas Service	Φ0.00										# 0 00	
Basic Service Charge	\$6.00	•	0.4040	#4.04500	•	00000	Φ.	00700	Φ.	07004	\$6.00	
Cost per Therm	\$.97510	\$.34019	\$1.31529	\$.00300	\$.08786	φ.	.37231	\$1.77846	R
GN-20-Multi-Family Master-Metered Gas												
Service												
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	,										,	
Baseline Quantities	\$.78902	\$.34019	\$1.12921	\$.00300	\$.08786	\$.	.37231	\$1.59238	R
Tier II	.91425		.34019	1.25444		.00300		.08786		.37231	1.71761	R
ONLOS Malti Familia Mantan Matana I Oan												
GN-25-Multi-Family Master-Metered Gas												
Service-Submetered	\$25.00										\$25.00	
Basic Service Charge Cost per Therm	ֆ25.00										\$25.00	
Baseline Quantities	\$.78902	\$.34019	\$1.12921	\$.00300	\$.08786	\$.	.37231	\$1.59238	R
Tier II	.91425	Ψ	.34019	1.25444	Ψ	.00300	Ψ	.08786		.37231	1.71761	lR
Submetered Discount per Occupied Space	(\$ 9.33)		.04010	1.20444		.00000		.00700	•	.07201	(\$ 9.33)	' `
Cusmotored Biscount per Coodpied Cpace	(ψ 0.00)										(ψ 0.00)	
GN-35-Agriculture Employee Housing &												
Nonprofit Group Living Facility Gas Service	_											
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm												
First 100	\$.38957	\$.34019	\$.72976	\$.00300	\$		*	.37231	\$1.17040	R
Next 500	.25237		.34019	.59256		.00300		.06533		.37231	1.03320	R
Next 2,400	.13583		.34019	.47602		.00300		.06533		.37231	.91666	R
Over 3,000	(.03804)		.34019	.30215		.00300		.06533	•	.37231	.74279	R
GN-40-Core General Gas Service												
(non-Covered Entities)												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm												
First 100	\$.66509	\$.34019	\$1.00528	\$.00300	\$.08786		.37231	\$1.46845	R
Next 500	.49359		.34019	.83378		.00300		.08786		.37231	1.29695	R
Next 2,400	.34791		.34019	.68810		.00300		.08786		.37231	1.15127	R
Over 3,000	.13058		.34019	.47077		.00300		.08786		.37231	.93394	R
												1

		issued by	Date Filed _	September 30, 2023
Advice Letter No	1272	Amy L. Timperley	Effective	October 1, 2023
Decision No		Chief Regulatory Officer	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 193rd Revised 192nd Revised

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin		narges [3] and ljustments		ıbtotal Gas sage Rate		Other Su	ırch	narges PPP	(Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)					<u> </u>								Ī
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00											11.00 780.00	
Cost per Therm First 100 Next 500	\$.66509 .49359	\$.19578 .19578	\$.86087 .68937	\$.00300	\$.08786 .08786	\$.37231 .37231	1.32404 1.15254	R R
Next 2,400 Over 3,000	.34791 .13058		.19578 .19578		.54369 .32636		.00300 .00300		.08786 .08786		.37231 .37231	1.00686 .78953	R R
GN-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$.37231	\$.83334	R
GN-60-Core Internal Combustion Engine Gas Service													
Basic Service Charge	\$ 25.00											25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$.37231	\$ 1.38252	R
GN-66-Core Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 25.00											25.00	
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300			\$.37231	\$ 1.29466	R
GN-70-Noncore General Gas Transportation Service													
Basic Service Charge	\$ 100.00											100.00	
Transportation Service Charge	\$ 780.00	Φ.	44000	Φ.	07007	•		Φ.	00700			\$ 780.00	
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786			\$.36893	
TFF-Transportation Franchise Fee Surcharge Provision													
TFF Surcharge per Therm												\$.00625	R
TDS – Transportation Distribution System Shrinkage Charge													
TDS Charge per Therm												\$.00279	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	<u> </u>												
MHPS Surcharge per Space per Month												\$.21000	

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California Gas Tariff

Canceling

85th Revised Cal. P.U.C. Sheet No. _

84th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$.03458	\$.03458	
Reservation	.20272	.20272	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	(.04835)	(.04835)	(.03161)
GHGBA**			
Non-Covered Entities [a]	.14564		.14564
Covered Entities [a]		.00123	
NERBA	(.00009)	(.00009)	(.00009)
NGLAPBA	(.00567)	(.00567)	(.00567)
MHPCBA	(.00047)	(.00047)	(.00047)
CDMIBA	.01183	.01183	.01183
Total Charges and Adjustments	\$.34019	\$.19578	\$.11963

The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 30, 2022 Effective January 1, 2023 Resolution No.

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Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).