Canceling

82nd Revised P.U.C.N. Sheet No. _

81st Revised P.U.C.N. Sheet No.

10 10

STATEMENT OF RATES

					Gas	Cos	t	_					
Schedule Number	Description		Delivery harge <u>3</u> /		ase Tariff ergy Rate <u>4/</u>	,	Deferred Energy Account djustment	Е	newable nergy ram Rate	Ex	estructure pansion Rate <u>7/</u>	E	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage Multi-Family Residential Gas	\$ \$	10.80 .47741	\$	1.24985	\$.21528	(\$.00125)	\$.00569	\$ \$	10.80 1.94698
SG-RM	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00 .48883	\$	1.24985	\$.21528	(\$.00125)	\$.00569	\$	9.00 1.95840
SG-RAC	Air Conditioning Residential Gas Service Basic Service Charge per Month	<u>-</u> \$	10.80									\$	10.80
SG-G1	Commodity Charge per Therm: All Usage General Gas Service - 1	\$.11057	\$	1. 24985	\$. 21528	(\$.00125)	\$.00569	\$	1.58014
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	25.80 .40571	\$	1. 24985	\$. 21528	(\$.00125)	\$.00569	\$ \$	25.80 1.87528
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: All Usage	_	135.00	\$	1. 24985	\$. 21528	(\$.00125)		.00569	·	135.00 1.59084
SG-G3	General Gas Service - 3 Basic Service Charge per Month Commodity Charge per Therm:	_	350.00	•		Ť		(4	,	Ť		·	350.00
SG-G4	All Usage General Gas Service - 4 Basic Service Charge per Month	\$ - \$.11031	\$	1. 24985	\$. 21528	(\$.00125)	\$.00569	\$ \$1	1.57988 ,000.00
	Commodity Charge per Therm: All Usage Demand Charge ^{5/}	\$.07050 .02560	\$	1. 24985	\$.21528	(\$.00125)	\$.00569	\$ \$	1.54007 .02560
Issued:	ugust 18, 2023												
Title attention	agust 10, 2020			ls	sued by								

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Regulatory Strategy and Planning Officer

Canceling

19th Revised P.U.C.N. Sheet No. __

18th Revised P.U.C.N. Sheet No.

10A 10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas Cost										
Schedule Number	e Description		elivery narge <u>3/</u>		ase Tariff ergy Rate <u>4/</u>		rred Energy Account djustment	Е	newable nergy ram Rate	Exp	structure pansion ate <u>7/</u>	Е	urrently ffective riff Rate	
SG-G5	General Gas Service – 5 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$.00879	\$	1.24985	\$.21528	(\$.00125)	\$.00569	\$	1.47836	R
	Demand Charge <u>5</u> /	\$.00279									\$.00279	
SG-G6	General Gas Service - 6 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$.02661	\$	1.24985	\$. 21528	(\$.00125)	\$.00569	\$	1.49618	R
	Demand Charge <u>5</u> /	\$.02079									\$.02079	
SG-AC	Air Conditioning Gas Service													
	Basic Service Charge per Month	\$	25.80									\$	25.80	
SG-WP	Commodity Charge per Therm: All Usage Water Pumping Gas Service	\$.11002	\$	1.24985	\$. 21528	(\$.00125)	\$.00569	\$	1.57959	R
<u>00 WI</u>		φ.	250.00									Φ.	250.00	
SG-EG	Basic Service Charge per Month Commodity Charge per Therm: All Usage Small Electric Generation Gas Service	\$.09723	\$	1.24985	\$.21528	(\$.00125)	\$.00569	\$	250.00 1.56680	R
	Basic Service Charge per Month			0	therwise A	Applica	able Rate Sci	hedule						
	Commodity Charge per Therm: All Usage	\$.05306	\$	1.24985	\$. 21528	(\$.00125)	\$.00569	\$	1.52263	R

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Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

Canceling

82nd Revised P.U.C.N. Sheet No. ____11 81st Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Ga	s Co	st						ı
Schedule Number	Description		elivery narge <u>3/</u>	ase Tariff ergy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	newable nergy ram Rate	Ex	structure pansion Rate <u>7/</u>	Currently Effective ariff Rate	
	Gas Service for Compression											l
SG-CNG	on Customer's Premises <u>6</u> /											l
	Basic Service Charge per Month	\$	25.80								\$ 25.80	
	Commodity Charge per Therm:											ı
	All Usage	\$.10483	\$ 1.24985	\$	0.21528	(\$.00125)	\$.00569	\$ 1.57440	F
SG-L	Street and Outdoor Lighting Gas Service							,				
	Commodity Charge per Therm:											ı
	All Usage	\$.50696	\$ 1.24985	\$	0. 21528	(\$.00125)	\$.00569	\$ 1. 97653	F
SG-OS	Optional Gas Service							,				ı
					As	specified on	Sheet	Nos. 48 tl	hroug	h 51.		l
SG-AS	Alternative Sales Service											l
					As	specified or	Shee	t Nos. 52 t	hroug	ıh 53.		ı
SG-CGS	Compression Gas Service											ı
SG-RNG	Biogas and Renewable Natural Gas Service				As	specified on	Sheet	Nos. 47A	throu	ıgh 47I		
		•			As	specified on	Sheet	Nos. 53A	throu	ıgh 53I		

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Canceling	30th Re	۱:

31st Revised P.U.C.N. Sheet No. _ vised P.U.C.N. Sheet No.

R/I

R/I

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$0.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45240	.47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.47741	.48883	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03026	.11367	.10088	.05671	.10848	.51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.02661	.11002	.09723	.05306	.10483	.50696

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00140	Lifective tariii rates
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01040	Lifective tariii rates
Margin	\$0.01417	

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N/A