STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/8

					Gas	s Cos	t						
Schedule Number	Description		elivery harge <u>3/</u>		se Tariff ergy Rate <u>4/</u>	Ener	eferred gy Account justment	E	newable nergy ram Rate	Ex	istructure pansion tate <u>9/</u>	E	urrently ffective riff Rate
NG-RS	Single-Family Residential Gas Se	vice											
	Basic Service Charge per Mont	า \$	10.80									\$	10.80
	Commodity Charge per Therm:	¢	26474	¢	4 44007	¢	20000	<u>ر</u> ۴	00054)	¢	01652	¢	2 02007
NG-RM	All Usage Multi-Family Residential Gas Serv	\$.36471	\$	1.44937	Φ	.20000	(\$.00054)	φ	.01653	Ф	2.03007
	Basic Service Charge per Mont		10.80									\$	10.80
	Commodity Charge per Therm:												
	All Usage	\$.38154	\$	1.44937	\$.20000	(\$.00054)	\$.01653	\$	2.04690
NG-RAC	Air Conditioning Residential Gas		10.00									¢	10.00
	Basic Service Charge per Mont Commodity Charge per Therm:	า \$	10.80									\$	10.80
	All Usage	\$.54376	\$	1.44937	\$.20000	(\$.00054)	\$.01653	\$	2.20912
NG-G1	General Gas Service - 1												
_	Basic Service Charge per Mont	า \$	28.80									\$	28.80
	Commodity Charge per Therm: All Usage	\$.19475	\$	1.44937	\$.20000	(\$.00054)	\$.01653	\$	1.86011
NG-G2	General Gas Service - 2	φ	.19470	φ	1.4433/	φ	.20000	(Φ)	.00054)	Ψ	.01000	φ	1.00011
10 02	Basic Service Charge per Mont	n \$	135.00									\$	135.00
	Commodity Charge per Therm:												
	All Usage	\$.07913	\$	1.44937	\$.20000	(\$.00054)	\$.01653	\$	1.74449
NG-G3	General Gas Service - 3											•	
	Basic Service Charge per Mont	n \$	350.00									\$	350.00
	Commodity Charge per Therm: All Usage	\$.07009	\$	1.44937	\$.20000	(\$.00054)	\$.01653	\$	1.73545
NG-G4	General Gas Service - 4	·		•		·		(*	, ,			•	
	Basic Service Charge per Mont	າ \$1	1,000.00									\$1	,000.00
	Commodity Charge per Therm:												
	All Usage	\$.03742	•	1.44937	\$.20000	(\$.00054)	\$.01653		1.70278
	Demand Charge <u>5</u> /	\$.01038									\$.01038
NG-G5	General Gas Service – 5 $\frac{7}{}$												
	Basic Service Charge per Mont	า \$1	1,000.00									\$1	,000.00
	Commodity Charge per Therm: All Usage	\$.01810	\$	1. 44937	\$.20000	(\$.00054)	\$.01653	\$	1.68346
	Demand Charge 5/	\$.01806			·		(*	,			\$.01806
	I												
Issued:													
Au	gust 18, 2023		ls	sue	d by								
Effective	-	Amy L	T	imperley									
					esident/								
October 1, 2023					Strategy Officer		I						
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/8

			Gas Cost								
Schedule Number	Description	Delivery Charge <u>3/</u>	Base Tariff Energy Rate <u>4/</u>	Ener	Deferred gy Account ljustment	E	newable Inergy Iram Rate	Exp	structure bansion ate <u>9/</u>	Currently Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service									,	
	Basic Service Charge per	Month \$ 28.80								\$ 28.80	
	Commodity Charge per The	erm:									
	All Usage	\$.06901	\$1.44937	\$.20000	(\$.00054)	\$.01653	\$1.73437	R
NG-WP	Water Pumping Gas Service					v	,				
	Basic Service Charge per l	Month \$ 36.00								\$ 36.00	
	Commodity Charge per Th										
	All Usage	\$.07718	\$1.44937	\$.20000	(\$.00054)	\$.01653	\$1.74254	R
NG-EG	Small Electric Generation Ga		•	·		(,,	,	·		, -	``
	Basic Service Charge per l		e Applicable	Rate	Schedule						
	Commodity Charge per Th		o , .pp								
	All Usage	\$.04079	\$1.44937	\$.20000	(\$.00054)	\$.01653	\$1.70615	R
	Gas Service for Compression		ψ1.44007	Ψ	.20000	(Ψ	.00004)	Ψ	.01000	ψ1.70010	``
NG-CNG											
	Basic Service Charge	\$ 25.80								\$ 25.80	
	Commodity Charge per Th									¢ _0.00	
	All Usage	\$.21139	\$1.44937	\$.20000	(\$.00054)	\$.01653	\$1.87675	R
NG-L	Street and Outdoor Lighting (Service		ψ1.44007	Ψ	.20000	(Ψ	.00004)	Ψ	.01000	φ1.07070	
	Commodity Charge per Th	erm:									
	All Usage	\$.47612	\$1.44937	\$.20000	(\$.00054)	\$.01653	\$2.14148	R
NG-OS	Optional Gas Service					·	,				
		As specifie	d on Sheet N	los. 4	8 through 5'	۱.					
NG-AS	Alternative Sales Service										
		As specifie	d on Sheet N	los. 5	2 through 53	3.					
NG-CGS	Compression Gas Service										
	Biogas and Renewable Natur		ed on Sheet N	los. 4	7A through	471					
NG-RNG	Service										
		As specifie	d on Sheet N	los. 5	3A through	531					
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			Vice Pres								T
0	ctober 1, 2023		gulatory S		уу						Τ.
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

1/ The charges shown above are subject to adjustments for taxes and assessments.

- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00175 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.58077 per therm and the Imbalance Reservation Charge is \$0.35252 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4	
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702	
General Revenues Adjustment	.01214	.00892	.00000	(.00601)	(.00709)	.01733	.00388	
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	
Total	.36471	.38154	.54376	.19475	.07913	.07009	.03742	

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.01810	.06901	.07718	.04079	.21139	.47612

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00763 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- <u>6</u>/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued by Amy L. Timperley Senior Vice President/

Chief Regulatory Officer

<u>7</u>/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates	
Basic Service Charge	\$1,000.00		
Transportation Charge	\$500.00	Effective tariff rates	
Demand Charge	\$0.00903	Ellective tarifi rates	
Margin	\$0.01079		

Issued	
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May 16, 2023

Effective:

July 1, 2023

Advice Letter No.:

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/

(Continued)

<u>8</u>/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

0 1/0 1 1 1	NO 04					
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00
Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

<u>9</u>/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

Issued: May 31, 2022		
Effective: July 1, 2022	Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer	
Advice Letter No.: 530		

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