California Gas Tariff

193rd Revised Cal. P.U.C. Sheet No.	65
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## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

		Ch	arges [2] and	Subtotal Gas		Other Surc	harges			Effective	
Schedule No. and Type of Charge	Margin	Adj		Usage Rate		CPUC	PPP	G	as Cost	Sales Rate	
GS-10-Residential Gas Service											
Basic Service Charge	\$5.75									\$5.75	
Cost per Therm	<b>A</b> 0.4700	•	05000	<b>#</b> 4 00000	•	00000 4	04407	•	05450	<b>40.07077</b>	١.
Baseline Quantities Tier II	\$ .84732 \$1.06143	\$	.35628 .35628	\$1.20360 1.41771	\$	.00300 \$ .00300	.21467 .21467	\$	.85150 .85150	\$2.27277 2.48688	
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$5.00									\$5.00	
Cost per Therm	<b>4</b> 0.1=00						0.440=	_	0=1=0		١.
Tier I Tier II	\$ .84732 1.06143	\$	.35628 .35628	\$1.20360 1.41771	\$	.00300 \$ .00300	.21467 .21467	\$	.85150 .85150	\$2.27277 2.48688	H
Air-Conditioning	\$ .46751		.35628	.82379		.00300	.21467		.85150	1.89296	Ι¦
GS-12-CARE Residential Gas Service	<b>V</b>		.00020	.020.0					.00.00		ľ
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm	Ψσσ									ų	
Baseline Quantities	\$ .43630	\$	.35628	\$ .79258	\$	+		\$	.85150	\$1.71241	1
Tier II	\$ .60759		.35628	.96387		.00300	.06533		.85150	\$1.88370	П
GS-15-Secondary Residential Gas Service											
Basic Service Charge	\$6.00	•	05000	0.4.07404	•	00000 0	04407	•	05450	\$6.00	١.
Cost per Therm	\$1.31563	\$	.35628	\$1.67191	\$	.00300 \$	.21467	\$	.85150	\$2.74108	
GS-20-Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm Baseline Quantities	\$ .84732	\$	.35628	\$1.20360	\$	.00300 \$	.21467	\$	.85150	\$2.27277	L
Tier II	1.06143	Ψ	.35628	1.41771	Ψ	.00300	.21467	Ψ	.85150	2.48688	Ιi
GS-25-Multi-Family Master-Metered Gas											
Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	ф 04 <del>7</del> 22	Φ	25020	¢ 4 00000	Φ	00000 #	04407	Φ	05450	<b>ФО 07077</b>	١.
Baseline Quantities Tier II	\$ .84732 1.06143	Ф	.35628 .35628	\$1.20360 1.41771	ф	.00300 \$	.21467	ф	.85150 .85150	\$2.27277 2.48688	l¦
Submetered Discount per Occupied Space	(\$8.64)		.55020	1.41771		.00500	.21407		.03130	(\$8.64)	'
GS-35-Agriculture Employee Housing & Nonprofit	,									(+)	
Group Living Facility Gas Service											
Basic Service Charge	\$8.80									\$8.80	
Cost per Therm		_			_			_			١.
First 100	\$ .36788 \$ .21271	\$	.35628 .35628	\$ .72416 .56899	\$	.00300 \$ .00300	.06533 .06533	\$	.85150 .85150	\$1.64399 1.48882	H
Next 500 Next 2.400	\$ .21271 \$ .08857		.35628	.44485		.00300	.06533		.85150	1.36468	l¦
Over 3,000	(\$ .04751)		.35628	.30877		.00300	.06533		.85150	1.22860	Ιi
GS-40-Core General Gas Service	,										
(non-Covered Entities)											
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm First 100	\$ .76180	Ф	.35628	¢ 1 11000	\$	.00300 \$	.21467	Ф	95150	\$2.18725	١,
Next 500	\$ .56783	φ	.35628	\$1.11808 .92411	ψ	.00300 \$	.21467	φ	.85150 .85150	1.99328	
Next 2,400	\$ .41266		.35628	.76894		.00300	.21467		.85150	1.83811	
Over 3,000	\$ .24256		.35628	.59884		.00300	.21467		.85150	1.66801	1
I											1

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## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
			<u></u>				1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100	\$ .76180	\$ .21187	\$ .97367	\$ .00300 \$ .21467	\$ .85150	\$ 2.04284	h
Next 500	\$ .56783	.21187	.77970	.00300 .21467	.85150	1.84887	li
Next 2,400	\$ .41266	.21187	.62453	.00300 .21467	.85150	1.69370	1
Over 3,000	\$ .24256	.21187	.45443	.00300 .21467	.85150	1.52360	I
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .16687	\$ .35628	\$ .52315	\$ .00300 \$ .21467	\$ .85150	\$1.59232	I
GS-60-Core Internal Combustion Engine Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .25672	\$ .35628	\$ .61300	\$ .00300 \$ .21467	\$ .85150	\$1.68217	П
GS-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .36800	\$ .35628	\$ .72428	\$ .00300	\$ .85150	\$1.57878	I
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .18080	\$ .28479	\$ .46559	\$ .00300 \$ .21467		\$ .68326	
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .15959	\$ .33973	\$ .49932	\$ .00300	\$ .85150	\$1.35382	I
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	=					\$ .00710	ı
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	=					\$ .00434	h
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision  MHPS Surcharge per Space per Month	<del>_</del>					\$ .21000	
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California Gas Tariff Canceling

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges				
Storage	\$ .02339	\$ .02339		\$ .02339
Variable	.06290	.06290	\$ .06290	.06290
Upstream Interstate Reservation Charges	.04721	.04721		.04721
IRRAM Surcharge	.02148	.02148	.02148	.02148
Balancing Account Adjustments				
FCAM*	.01857	.01857	.01768	.01857
ITCAM	.00382	.00382	.00382	.00382
GHGBA**				
Non-Covered Entities [a]	.14564		.14564	.14564
Covered Entities [a]		.00123		
NERBA	(.00010)	(.00010)	(.00010)	
NGLAPBA	.01368	.01368	.01368	
MHPCBA	.00297	.00297	.00297	
CDMIBA	.01672	.01672	.01672	.01672
Total Charges and Adjustments	\$ .35628	\$ .21187	\$ .28479	\$ .33973

<sup>\*</sup> The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1236 Issued by

Amy L. Timperley

Decision No. Chief Regulatory Officer

Date Filed November 30, 2022

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Resolution No.

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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).