

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ .78902	\$ .34019	\$ 1.12921	\$ .00300	\$ .08786	\$ .66228	\$ 1.88235	
Tier II	.91425	.34019	1.25444	.00300	.08786	.66228	2.00758	
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .43072	\$ .34019	\$ .77091	\$ .00300	\$ .06533	\$ .66228	\$ 1.50152	
Tier II	.53091	.34019	.87110	.00300	.06533	.66228	1.60171	
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .97510	\$ .34019	\$ 1.31529	\$ .00300	\$ .08786	\$ .66228	\$ 2.06843	
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .78902	\$ .34019	\$ 1.12921	\$ .00300	\$ .08786	\$ .66228	\$ 1.88235	
Tier II	.91425	.34019	1.25444	.00300	.08786	.66228	2.00758	
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .78902	\$ .34019	\$ 1.12921	\$ .00300	\$ .08786	\$ .66228	\$ 1.88235	
Tier II	.91425	.34019	1.25444	.00300	.08786	.66228	2.00758	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .33158	\$ .34019	\$ .67177	\$ .00300	\$ .06533	\$ .66228	\$ 1.40238	
Next 500	.19438	.34019	.53457	.00300	.06533	.66228	1.26518	
Next 2,400	.07783	.34019	.41802	.00300	.06533	.66228	1.14863	
Over 3,000	(.09603)	.34019	.24416	.00300	.06533	.66228	.97477	
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .66509	\$ .34019	\$ 1.00528	\$ .00300	\$ .08786	\$ .66228	\$ 1.75842	
Next 500	.49359	.34019	.83378	.00300	.08786	.66228	1.58692	
Next 2,400	.34791	.34019	.68810	.00300	.08786	.66228	1.44124	
Over 3,000	.13058	.34019	.47077	.00300	.08786	.66228	1.22391	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .66509	\$ .19578	\$ .86087	\$ .00300	\$ .08786	\$ .66228	\$ 1.61401
Next 500	.49359	.19578	.68937	.00300	.08786	.66228	1.44251
Next 2,400	.34791	.19578	.54369	.00300	.08786	.66228	1.29683
Over 3,000	.13058	.19578	.32636	.00300	.08786	.66228	1.07950
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .02998	\$ .34019	\$ .37017	\$ .00300	\$ .08786	\$ .66228	\$ 1.12331
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .57916	\$ .34019	\$ .91935	\$ .00300	\$ .08786	\$ .66228	\$ 1.67249
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .57916	\$ .34019	\$ .91935	\$ .00300		\$ .66228	\$ 1.58463
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .15844	\$ .11963	\$ .27807	\$ .00300	\$ .08786		\$ .36893
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .01229
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00497
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
<b>Upstream Interstate Charges</b>				
Storage	\$ .03458		\$ .03458	
Reservation	.20272		.20272	
IRRAM Surcharge	.00000		.00000	\$ .00000
<b>Balancing Account Adjustments</b>				
FCAM*	(.04835)		(.04835)	(.03161)
<b>GHGBA**</b>				
Non-Covered Entities [a]	.14564			.14564
Covered Entities [a]			.00123	
NERBA	(.00009)		(.00009)	(.00009)
NGLAPBA	(.00567)		(.00567)	(.00567)
MHPCBA	(.00047)		(.00047)	(.00047)
CDMIBA	.01183		.01183	.01183
<b>Total Charges and Adjustments</b>	<b>\$ .34019</b>		<b>\$ .19578</b>	<b>\$ .11963</b>

\* The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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