

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1277G**  
**As of March 11, 2024**

Subject: 3rd Quarter 2023 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 11-17-2023

Date to Calendar: 02-26-2024

Authorizing Documents: D2005003

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-17-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# SOUTHWEST GAS CORPORATION

November 17, 2023

## **Advice Letter No. 1277-G**

(U 905 G)

Public Utilities Commission of the State of California

### **Subject: Third Quarter 2023 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003**

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.<sup>1</sup> There are no tariff sheets being modified because of this submission.

### **Background**

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

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<sup>1</sup> D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.<sup>2</sup>

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

### **Imbalance Charge Tracking Report**

Southwest Gas submits its third quarter 2023 Imbalance Charge Tracking Report for the July through September 2023 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Effective Date**

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective November 17, 2023, which is the date submitted.

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<sup>2</sup> D.20-05-003 at pg. 23.



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### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)


### **Notice**

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,  
SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

## **Distribution List**

Advice Letter No. 1277-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director  
Public Advocates Office  
[Matt.Baker@cpuc.ca.gov](mailto:Matt.Baker@cpuc.ca.gov)

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Southern California Gas Company  
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Southwest Gas Corporation  
Advice Letter No. 1277-G

Imbalance Charge Tracking pursuant to D.20-05-003  
July 2023 through September 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	07/01/2023	200	0	200	20	180		0.8886		159.95		NO
Non-Special Contract	SOCAL	07/01/2023	1,760	248	1,512	176	1,336		0.6740		900.42		NO
Non-Special Contract	SOCAL	07/01/2023	1,670	1,405	265	167	98		0.6739		66.04		NO
Non-Special Contract	SOCAL	07/02/2023	1,760	165	1,595	176	1,419		0.6740		956.36		NO
Non-Special Contract	SOCAL	07/02/2023	1,670	1,488	182	167	15		0.6739		10.11		NO
Non-Special Contract	SOCAL	07/03/2023	1,760	1,280	480	176	304		0.6740		204.89		NO
Non-Special Contract	SOCAL	07/03/2023	1,670	1,403	267	167	100		0.6739		67.39		NO
Non-Special Contract	SOCAL	07/04/2023	7,210	6,332	878	721	157		0.8886		139.51		NO
Non-Special Contract	SOCAL	07/04/2023	1,760	155	1,605	176	1,429		0.6740		963.10		NO
Non-Special Contract	SOCAL	07/04/2023	1,670	1,419	251	167	84		0.6739		56.61		NO
Non-Special Contract	SOCAL	07/05/2023	7,210	6,297	913	721	192		0.8886		170.61		NO
Non-Special Contract	SOCAL	07/05/2023	1,670	1,348	322	167	155		0.6739		104.46		NO
Non-Special Contract	SOCAL	07/06/2023	7,210	1,288	5,922	721	5,201		0.8886		4,621.56		NO
Non-Special Contract	SOCAL	07/06/2023	1,670	1,401	269	167	102		0.6739		68.74		NO
Non-Special Contract	SOCAL	07/07/2023	7,210	62	7,148	721	6,427		0.8886		5,710.97		NO
Non-Special Contract	SOCAL	07/07/2023	1,760	907	853	176	677		0.6740		456.28		NO
Non-Special Contract	SOCAL	07/07/2023	1,670	1,463	207	167	40		0.6739		26.96		NO
Non-Special Contract	SOCAL	07/08/2023	7,210	0	7,210	721	6,489		0.8886		5,766.06		NO
Non-Special Contract	SOCAL	07/08/2023	1,760	72	1,688	176	1,512		0.6740		1,019.04		NO
Non-Special Contract	SOCAL	07/08/2023	1,670	1,432	238	167	71		0.6739		47.85		NO
Non-Special Contract	SOCAL	07/09/2023	7,210	4,347	2,863	721	2,142		0.8886		1,903.36		NO
Non-Special Contract	SOCAL	07/09/2023	1,760	155	1,605	176	1,429		0.6740		963.10		NO
Non-Special Contract	SOCAL	07/09/2023	1,670	1,421	249	167	82		0.6739		55.26		NO
Non-Special Contract	SOCAL	07/10/2023	1,670	1,494	176	167	9		0.6739		6.07		NO
Non-Special Contract	SOCAL	07/11/2023	7,310	3,986	3,324	731	2,593		0.8886		2,304.11		NO
Non-Special Contract	SOCAL	07/11/2023	1,670	1,401	269	167	102		0.6739		68.74		NO
Non-Special Contract	SOCAL	07/12/2023	3,600	93	3,507	360	3,147		0.8886		2,796.39		NO
Non-Special Contract	SOCAL	07/13/2023	500	0	500	50	450		0.8886		399.87		NO
Non-Special Contract	SOCAL	07/14/2023	500	0	500	50	450		0.8886		399.87		NO
Non-Special Contract	SOCAL	07/15/2023	200	0	200	20	180		0.8886		159.95		NO
Non-Special Contract	SOCAL	07/15/2023	1,960	720	1,240	196	1,044		0.6740		703.62		NO
Non-Special Contract	SOCAL	07/16/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/16/2023	1,960	103	1,857	490	1,367		0.6740		921.32		NO
Non-Special Contract	SOCAL	07/17/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/18/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/19/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/20/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/21/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/22/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/22/2023	2,060	1,285	775	515	260		0.6740		175.23		NO
Non-Special Contract	SOCAL	07/23/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/23/2023	2,060	308	1,752	515	1,237		0.6740		833.70		NO
Non-Special Contract	SOCAL	07/24/2023	2,060	2,339	(279)	103	-	(176)		1.4832		(261.04)	NO
Non-Special Contract	SOCAL	07/24/2023	1,370	1,467	(97)	69	-	(28)		1.4832		(41.53)	NO
Non-Special Contract	SOCAL	07/25/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/26/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/27/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/28/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/29/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/29/2023	2,060	1,067	993	515	478		0.6740		322.16		NO
Non-Special Contract	SOCAL	07/30/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	07/30/2023	2,060	123	1,937	515	1,422		0.6740		958.38		NO
Non-Special Contract	SOCAL	07/31/2023	200	0	200	50	150		0.8886		133.29		NO
Non-Special Contract	SOCAL	08/01/2023	500	0	500	125	375		0.9260		347.24		NO
Non-Special Contract	SOCAL	08/02/2023	500	0	500	125	375		0.9260		347.24		NO
Non-Special Contract	SOCAL	08/03/2023	500	329	171	125	46		0.9260		42.59		NO
Non-Special Contract	SOCAL	08/04/2023	500	144	356	125	231		0.9260		213.90		NO
Non-Special Contract	SOCAL	08/04/2023	2,180	309	1,871	545	1,326		0.7111		942.97		NO
Non-Special Contract	SOCAL	08/05/2023	200	0	200	50	150		0.9260		138.89		NO
Non-Special Contract	SOCAL	08/05/2023	2,180	298	1,882	545	1,337		0.7111		950.80		NO
Non-Special Contract	SOCAL	08/06/2023	200	0	200	50	150		0.9260		138.89		NO
Non-Special Contract	SOCAL	08/06/2023	2,180	124	2,056	545	1,511		0.7111		1,074.54		NO
Non-Special Contract	SOCAL	08/07/2023	500	0	500	125	375		0.9260		347.24		NO
Non-Special Contract	SOCAL	08/08/2023	500	0	500	50	450		0.9260		416.68		NO

Southwest Gas Corporation  
Advice Letter No. 1277-G

Imbalance Charge Tracking pursuant to D.20-05-003  
July 2023 through September 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	08/09/2023	500	0	500	125	375	-	0.9260	-	347.24	-	NO
Non-Special Contract	SOCAL	08/10/2023	500	0	500	50	450	-	0.9260	-	416.68	-	NO
Non-Special Contract	SOCAL	08/11/2023	200	0	200	20	180	-	0.9260	-	166.67	-	NO
Non-Special Contract	SOCAL	08/12/2023	200	0	200	20	180	-	0.9260	-	166.67	-	NO
Non-Special Contract	SOCAL	08/12/2023	2,180	1,541	639	218	421	-	0.7111	-	299.39	-	NO
Non-Special Contract	SOCAL	08/12/2023	1,620	1,418	202	162	40	-	0.7113	-	28.45	-	NO
Non-Special Contract	SOCAL	08/13/2023	200	0	200	20	180	-	0.9260	-	166.67	-	NO
Non-Special Contract	SOCAL	08/13/2023	2,180	123	2,057	218	1,839	-	0.7111	-	1,307.79	-	NO
Non-Special Contract	SOCAL	08/14/2023	500	0	500	125	375	-	0.9260	-	347.24	-	NO
Non-Special Contract	SOCAL	08/15/2023	500	0	500	125	375	-	0.9260	-	347.24	-	NO
Non-Special Contract	SOCAL	08/16/2023	500	144	356	125	231	-	0.9260	-	213.90	-	NO
Non-Special Contract	SOCAL	08/18/2023	500	0	500	25	475	-	0.9260	-	439.83	-	NO
Non-Special Contract	SOCAL	08/18/2023	2,180	1,898	282	109	173	-	0.7111	-	123.03	-	NO
Non-Special Contract	SOCAL	08/18/2023	1,620	1,375	245	81	164	-	0.7113	-	116.65	-	NO
Non-Special Contract	SOCAL	08/19/2023	200	0	200	10	190	-	0.9260	-	175.93	-	NO
Non-Special Contract	SOCAL	08/19/2023	2,180	1,919	261	109	152	-	0.7111	-	108.09	-	NO
Non-Special Contract	SOCAL	08/19/2023	1,620	1,426	194	81	113	-	0.7113	-	80.38	-	NO
Non-Special Contract	SOCAL	08/20/2023	200	0	200	10	190	-	0.9260	-	175.93	-	NO
Non-Special Contract	SOCAL	08/20/2023	2,180	1,939	241	109	132	-	0.7111	-	93.87	-	NO
Non-Special Contract	SOCAL	08/21/2023	500	195	305	25	280	-	0.9260	-	259.27	-	NO
Non-Special Contract	SOCAL	08/21/2023	2,180	2,029	151	109	42	-	0.7111	-	29.87	-	NO
Non-Special Contract	SOCAL	08/22/2023	500	113	387	25	362	-	0.9260	-	335.20	-	NO
Non-Special Contract	SOCAL	08/22/2023	2,180	2,011	169	109	60	-	0.7111	-	42.67	-	NO
Non-Special Contract	SOCAL	08/23/2023	500	123	377	25	352	-	0.9260	-	325.94	-	NO
Non-Special Contract	SOCAL	08/23/2023	2,180	1,929	251	109	142	-	0.7111	-	100.98	-	NO
Non-Special Contract	SOCAL	08/24/2023	500	82	418	25	393	-	0.9260	-	363.90	-	NO
Non-Special Contract	SOCAL	08/24/2023	1,620	1,363	257	81	176	-	0.7113	-	125.19	-	NO
Non-Special Contract	SOCAL	08/25/2023	500	0	500	25	475	-	0.9260	-	439.83	-	NO
Non-Special Contract	SOCAL	08/25/2023	2,180	2,007	173	109	64	-	0.7111	-	45.51	-	NO
Non-Special Contract	SOCAL	08/26/2023	200	0	200	10	190	-	0.9260	-	175.93	-	NO
Non-Special Contract	SOCAL	08/26/2023	2,180	1,482	698	109	589	-	0.7111	-	418.86	-	NO
Non-Special Contract	SOCAL	08/26/2023	1,620	1,441	179	81	98	-	0.7113	-	69.71	-	NO
Non-Special Contract	SOCAL	08/27/2023	200	0	200	10	190	-	0.9260	-	175.93	-	NO
Non-Special Contract	SOCAL	08/27/2023	2,170	123	2,047	109	1,938	-	0.7111	-	1,378.19	-	NO
Non-Special Contract	SOCAL	08/28/2023	500	0	500	25	475	-	0.9260	-	439.83	-	NO
Non-Special Contract	SOCAL	08/28/2023	1,620	1,516	104	81	23	-	0.7113	-	16.36	-	NO
Non-Special Contract	SOCAL	08/29/2023	500	0	500	45	455	-	0.9260	-	421.31	-	NO
Non-Special Contract	SOCAL	08/30/2023	500	51	449	25	424	-	0.9260	-	392.61	-	NO
Non-Special Contract	SOCAL	08/31/2023	500	0	500	25	475	-	0.9260	-	439.83	-	NO
Non-Special Contract	SOCAL	08/31/2023	1,620	1,536	84	81	3	-	0.7113	-	2.13	-	NO
Non-Special Contract	SOCAL	09/01/2023	500	0	500	25	475	-	0.9030	-	428.92	-	NO
Non-Special Contract	SOCAL	09/02/2023	500	0	500	50	450	-	0.9030	-	406.35	-	NO
Non-Special Contract	SOCAL	09/02/2023	1,800	411	1,389	180	1,209	-	0.6883	-	832.18	-	NO
Non-Special Contract	SOCAL	09/03/2023	500	0	500	50	450	-	0.9030	-	406.35	-	NO
Non-Special Contract	SOCAL	09/03/2023	1,800	113	1,687	180	1,507	-	0.6883	-	1,037.30	-	NO
Non-Special Contract	SOCAL	09/04/2023	500	277	223	50	173	-	0.9030	-	156.22	-	NO
Non-Special Contract	SOCAL	09/04/2023	1,800	246	1,554	180	1,374	-	0.6883	-	945.75	-	NO
Non-Special Contract	SOCAL	09/07/2023	660	574	86	66	20	-	0.9030	-	18.06	-	NO
Non-Special Contract	SOCAL	09/08/2023	660	513	147	66	81	-	0.9030	-	73.14	-	NO
Non-Special Contract	SOCAL	09/09/2023	500	0	500	50	450	-	0.9030	-	406.35	-	NO
Non-Special Contract	SOCAL	09/09/2023	660	472	188	66	122	-	0.9030	-	110.16	-	NO
Non-Special Contract	SOCAL	09/10/2023	1,800	174	1,626	180	1,446	-	0.6883	-	995.31	-	NO
Non-Special Contract	SOCAL	09/10/2023	660	502	158	66	92	-	0.9030	-	83.08	-	NO
Non-Special Contract	SOCAL	09/11/2023	3,970	1,879	2,091	397	1,694	-	0.9030	-	1,529.67	-	NO
Non-Special Contract	SOCAL	09/11/2023	660	524	136	66	70	-	0.9030	-	63.21	-	NO
Non-Special Contract	SOCAL	09/12/2023	7,010	2,952	4,058	701	3,357	-	0.9030	-	3,031.34	-	NO
Non-Special Contract	SOCAL	09/12/2023	670	584	86	67	19	-	0.9030	-	17.16	-	NO
Non-Special Contract	SOCAL	09/13/2023	7,010	5,797	1,213	701	512	-	0.9030	-	462.33	-	NO
Non-Special Contract	SOCAL	09/14/2023	3,600	2,427	1,173	360	813	-	0.9030	-	734.13	-	NO
Non-Special Contract	SOCAL	09/14/2023	670	563	107	67	40	-	0.9030	-	36.12	-	NO
Non-Special Contract	SOCAL	09/15/2023	200	113	87	20	67	-	0.9030	-	60.50	-	NO
Non-Special Contract	SOCAL	09/15/2023	670	532	138	67	71	-	0.9030	-	64.11	-	NO
Non-Special Contract	SOCAL	09/16/2023	200	0	200	20	180	-	0.9030	-	162.54	-	NO
Non-Special Contract	SOCAL	09/16/2023	1,800	1,441	359	180	179	-	0.6883	-	123.21	-	NO



Southwest Gas Corporation  
Advice Letter No. 1277-G

Imbalance Charge Tracking pursuant to D.20-05-003  
July 2023 through September 2023 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	09/16/2023	670	542	128	67	61	-	\$ 0.9030	\$ -	\$ 55.08	\$ -	NO	
Non-Special Contract	SOCAL	09/17/2023	1,800	204	1,596	180	1,416	-	\$ 0.6883	\$ -	\$ 974.66	\$ -	NO	
Non-Special Contract	SOCAL	09/17/2023	670	562	108	67	41	-	\$ 0.9030	\$ -	\$ 37.02	\$ -	NO	
Non-Special Contract	SOCAL	09/20/2023	7,010	2,030	4,980	701	4,279	-	\$ 0.9030	\$ -	\$ 3,863.89	\$ -	NO	
Non-Special Contract	SOCAL	09/21/2023	3,600	133	3,467	360	3,107	-	\$ 0.9030	\$ -	\$ 2,805.59	\$ -	NO	
Non-Special Contract	SOCAL	09/22/2023	200	0	200	20	180	-	\$ 0.9030	\$ -	\$ 162.54	\$ -	NO	
Non-Special Contract	SOCAL	09/23/2023	200	0	200	20	180	-	\$ 0.9030	\$ -	\$ 162.54	\$ -	NO	
Non-Special Contract	SOCAL	09/23/2023	2,530	1,216	1,314	253	1,061	-	\$ 0.6883	\$ -	\$ 730.31	\$ -	NO	
Non-Special Contract	SOCAL	09/24/2023	3,970	428	3,542	397	3,145	-	\$ 0.9030	\$ -	\$ 2,839.90	\$ -	NO	
Non-Special Contract	SOCAL	09/24/2023	2,540	112	2,428	254	2,174	-	\$ 0.6883	\$ -	\$ 1,496.41	\$ -	NO	
Non-Special Contract	SOCAL	09/25/2023	7,010	6,067	943	701	242	-	\$ 0.9030	\$ -	\$ 218.52	\$ -	NO	
Non-Special Contract	SOCAL	09/27/2023	7,010	5,982	1,028	351	677	-	\$ 0.9030	\$ -	\$ 611.32	\$ -	NO	
Non-Special Contract	SOCAL	09/27/2023	2,850	2,466	384	143	241	-	\$ 0.6883	\$ -	\$ 165.89	\$ -	NO	
Non-Special Contract	SOCAL	09/28/2023	3,600	2,189	1,411	180	1,231	-	\$ 0.9030	\$ -	\$ 1,111.58	\$ -	NO	
Non-Special Contract	SOCAL	09/28/2023	670	601	69	34	35	-	\$ 0.9030	\$ -	\$ 31.60	\$ -	NO	
Non-Special Contract	SOCAL	09/29/2023	200	132	68	10	58	-	\$ 0.9030	\$ -	\$ 52.37	\$ -	NO	
Non-Special Contract	SOCAL	09/29/2023	2,730	1,985	745	137	608	-	\$ 0.6883	\$ -	\$ 418.50	\$ -	NO	
Non-Special Contract	SOCAL	09/30/2023	200	0	200	10	190	-	\$ 0.9030	\$ -	\$ 171.57	\$ -	NO	
Non-Special Contract	SOCAL	09/30/2023	2,590	581	2,009	130	1,879	-	\$ 0.6883	\$ -	\$ 1,293.35	\$ -	NO	
<b>Total Imbalance Therms</b>								99,849			<b>Total Imbalance Charge \$</b>		81,652.63	

Southwest Gas Corporation  
 Advice Letter No. 1277-G

Imbalance Charge Tracking pursuant to D.20-05-003  
 July 2023 through September 2023 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
N/A	N/A	N/A	0	0	-	-	-	-	\$ -	\$ -	\$ -	\$ -	NO
N/A	N/A	N/A	0	0	-	-	-	-	\$ -	\$ -	\$ -	\$ -	NO
<b>Total Imbalance Therms</b>								-	<b>Total Imbalance Charge</b>				\$ -



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	