



SOUTHWEST GAS CORPORATION

November 30, 2023

Advice Letter No. 1279-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, et seq; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The December 2023 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement Charge^[1]	\$1.08009	\$0.81620	\$0.81620
TFF Surcharge	\$0.01033	\$0.01556	\$0.01556
TDS Charge	\$0.00551	\$0.00612	\$0.00612
% Rate Change	9.25%	7.90%	8.37%

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and



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should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective December 1, 2023.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
reqserve@swgas.com

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1279-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

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ATTACHMENT A
Advice Letter No. 1279-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
196th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	193rd Revised Sheet No. 65
198th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	195th Revised Sheet No. 66
195th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	192nd Revised Sheet No. 68
197th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	194th Revised Sheet No. 69
195th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	192nd Revised Sheet No. 71
132nd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	129th Revised Sheet No. 72
151st Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	150th Revised Sheet No. 123

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.84732	\$.35628	\$ 1.20360	\$.00300	\$.21467	\$ 1.08009	\$ 2.50136	
Tier II	\$ 1.06143	.35628	1.41771	.00300	.21467	1.08009	2.71547	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.84732	\$.35628	\$ 1.20360	\$.00300	\$.21467	\$ 1.08009	\$ 2.50136	
Tier II	1.06143	.35628	1.41771	.00300	.21467	1.08009	2.71547	
Air-Conditioning	\$.46751	.35628	.82379	.00300	.21467	1.08009	2.12155	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.39058	\$.35628	\$.74686	\$.00300	\$.06533	\$ 1.08009	\$ 1.89528	
Tier II	\$.56187	.35628	.91815	.00300	.06533	1.08009	\$ 2.06657	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.31563	\$.35628	\$ 1.67191	\$.00300	\$.21467	\$ 1.08009	\$ 2.96967	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.84732	\$.35628	\$ 1.20360	\$.00300	\$.21467	\$ 1.08009	\$ 2.50136	
Tier II	1.06143	.35628	1.41771	.00300	.21467	1.08009	2.71547	
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.84732	\$.35628	\$ 1.20360	\$.00300	\$.21467	\$ 1.08009	\$ 2.50136	
Tier II	1.06143	.35628	1.41771	.00300	.21467	1.08009	2.71547	
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.32217	\$.35628	\$.67845	\$.00300	\$.06533	\$ 1.08009	\$ 1.82687	
Next 500	\$.16699	.35628	.52327	.00300	.06533	1.08009	1.67169	
Next 2,400	\$.04285	.35628	.39913	.00300	.06533	1.08009	1.54755	
Over 3,000	(\$.09323)	.35628	.26305	.00300	.06533	1.08009	1.41147	
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.76180	\$.35628	\$ 1.11808	\$.00300	\$.21467	\$ 1.08009	\$ 2.41584	
Next 500	\$.56783	.35628	.92411	.00300	.21467	1.08009	2.22187	
Next 2,400	\$.41266	.35628	.76894	.00300	.21467	1.08009	2.06670	
Over 3,000	\$.24256	.35628	.59884	.00300	.21467	1.08009	1.89660	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.76180	\$.21187	\$.97367	\$.00300	\$.21467	\$ 1.08009	\$ 2.27143	
Next 500	\$.56783	.21187	.77970	.00300	.21467	1.08009	2.07746	
Next 2,400	\$.41266	.21187	.62453	.00300	.21467	1.08009	1.92229	
Over 3,000	\$.24256	.21187	.45443	.00300	.21467	1.08009	1.75219	
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.16687	\$.35628	\$.52315	\$.00300	\$.21467	\$ 1.08009	\$ 1.82091	
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.25672	\$.35628	\$.61300	\$.00300	\$.21467	\$ 1.08009	\$ 1.91076	
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.36800	\$.35628	\$.72428	\$.00300		\$ 1.08009	\$ 1.80737	
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.18080	\$.28479	\$.46559	\$.00300	\$.21467		\$.68326	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.15959	\$.33973	\$.49932	\$.00300		\$ 1.08009	\$ 1.58241	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.01033
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00551
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.81620	\$ 2.03627	
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.39994	\$.34019	\$.74013	\$.00300	\$.06533	\$.81620	\$ 1.62466	
Tier II	.50012	.34019	.84031	.00300	.06533	.81620	1.72484	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.97510	\$.34019	\$ 1.31529	\$.00300	\$.08786	\$.81620	\$ 2.22235	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.81620	\$ 2.03627	
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.78902	\$.34019	\$ 1.12921	\$.00300	\$.08786	\$.81620	\$ 2.03627	
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.30079	\$.34019	\$.64098	\$.00300	\$.06533	\$.81620	\$ 1.52551	
Next 500	.16359	.34019	.50378	.00300	.06533	.81620	1.38831	
Next 2,400	.04705	.34019	.38724	.00300	.06533	.81620	1.27177	
Over 3,000	(.12681)	.34019	.21338	.00300	.06533	.81620	1.09791	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.66509	\$.34019	\$ 1.00528	\$.00300	\$.08786	\$.81620	\$ 1.91234	
Next 500	.49359	.34019	.83378	.00300	.08786	.81620	1.74084	
Next 2,400	.34791	.34019	.68810	.00300	.08786	.81620	1.59516	
Over 3,000	.13058	.34019	.47077	.00300	.08786	.81620	1.37783	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.66509	\$.19578	\$.86087	\$.00300	\$.08786	\$.81620	\$ 1.76793
Next 500	.49359	.19578	.68937	.00300	.08786	.81620	1.59643
Next 2,400	.34791	.19578	.54369	.00300	.08786	.81620	1.45075
Over 3,000	.13058	.19578	.32636	.00300	.08786	.81620	1.23342
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.02998	\$.34019	\$.37017	\$.00300	\$.08786	\$.81620	\$ 1.27723
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300	\$.08786	\$.81620	\$ 1.82641
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.57916	\$.34019	\$.91935	\$.00300		\$.81620	\$ 1.73855
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.15844	\$.11963	\$.27807	\$.00300	\$.08786		\$.36893
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.01556
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00612
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.56932	\$.44380	\$ 1.01312	\$.00300	\$.08786	\$.81620	\$ 1.92018	
Tier II	.67986	.44380	1.12366	.00300	.08786	.81620	2.03072	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.20346	\$.44380	\$.64726	\$.00300	\$.06533	\$.81620	\$ 1.53179	
Tier II	.29189	.44380	.73569	.00300	.06533	.81620	1.62022	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.76587	\$.44380	\$ 1.20967	\$.00300	\$.08786	\$.81620	\$ 2.11673	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.56932	\$.44380	\$ 1.01312	\$.00300	\$.08786	\$.81620	\$ 1.92018	
Tier II	.67986	.44380	1.12366	.00300	.08786	.81620	2.03072	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.56932	\$.44380	\$ 1.01312	\$.00300	\$.08786	\$.81620	\$ 1.92018	
Tier II	.67986	.44380	1.12366	.00300	.08786	.81620	2.03072	
Submetered Discount per Occupied Space	(\$10.71)							(\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.22336	\$.44380	\$.66716	\$.00300	\$.06533	\$.81620	\$ 1.55169	
Next 500	.15417	.44380	.59797	.00300	.06533	.81620	1.48250	
Next 2,400	.08499	.44380	.52879	.00300	.06533	.81620	1.41332	
Over 3,000	(.03404)	.44380	.40976	.00300	.06533	.81620	1.29429	
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.59420	\$.44380	\$ 1.03800	\$.00300	\$.08786	\$.81620	\$ 1.94506	
Next 500	.50771	.44380	.95151	.00300	.08786	.81620	1.85857	
Next 2,400	.42124	.44380	.86504	.00300	.08786	.81620	1.77210	
Over 3,000	.27245	.44380	.71625	.00300	.08786	.81620	1.62331	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u>		Gas Cost	Effective Sales Rate
				CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.59420	\$.29939	\$.89359	\$.00300	\$.08786	\$.81620	\$ 1.80065
Next 500	.50771	.29939	.80710	.00300	.08786	.81620	1.71416
Next 2,400	.42124	.29939	.72063	.00300	.08786	.81620	1.62769
Over 3,000	.27245	.29939	.57184	.00300	.08786	.81620	1.47890
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.46665	\$.44380	\$.91045	\$.00300	\$.08786	\$.81620	\$ 1.81751
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.34345	\$.44380	\$.78725	\$.00300	\$.08786	\$.81620	\$ 1.69431
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.34345	\$.44380	\$.78725	\$.00300		\$.81620	\$ 1.60645
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.34445	\$.22324	\$.56769	\$.00300	\$.08786		\$.65855
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.01556
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00612
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ 1.06315
F&U	\$.01694
Total Gas Cost	\$ 1.08009

Northern California and South Lake Tahoe

Cost of Gas	\$.79930
F&U	\$.01690
Total Gas Cost	\$.81620

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.78638	1
2	Monthly Account No. 191 Surcharge [2]	0.27677	2
3	Subtotal	<u>\$ 1.06315</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.01694</u>	4
5	Total December Core Procurement Charge per Therm	<u><u>\$ 1.08009</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.75347	6
7	Monthly Account No. 191 Surcharge [5]	0.04583	7
8	Subtotal	<u>\$ 0.79930</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.01690</u>	9
10	Total December Core Procurement Charge per Therm	<u><u>\$ 0.81620</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,565,845			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,565,845</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	465,000	\$ 6.6158	\$ 3,076,363	5
6	First of Month Purchases [2]	317,130	\$ 7.4983	\$ 2,377,948	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(6,335)	\$ 0.0000	\$ 0	8
9	Kern River Variable Transmission	775,795	\$ 0.0054	\$ 4,189	9
10	Kern River Opal Basin Gas Delivered to California Border			<u>\$ 5,458,500</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	620,000	\$ 8.7090	\$ 5,399,580	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	170,050	\$ 8.5590	\$ 1,455,459	13
14	Total City Gate Gas Purchases	790,050		<u>\$ 6,855,039</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,565,845</u>	<u>\$ 7.8638</u>	<u>\$ 12,313,539</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on November 20, 2023, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	739,682			1
	<u>Gas Purchases</u>				
2	VMP Purchases	269,175	\$ 7.5151	\$ 2,022,880	2
3	Spot Purchases [1]	476,146	\$ 7.4130	\$ 3,529,670	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 5,552,550</u>	6
	<u>Transportation Costs</u>				
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	739,682	\$ 0.0014	\$ 1,044	8
9	Tuscarora Volumetric Charge [4]	247,950	\$ 0.0056	\$ 1,389	9
10	Ruby Volumetric Charge [5]	476,146	\$ 0.0385	\$ 18,331	10
11	Total Transportation Variable Cost			<u>\$ 20,764</u>	11
12	Total Cost at the City Gate [6]	<u>739,682</u>	<u>\$ 7.5347</u>	<u>\$ 5,573,314</u>	12

[1] Based on November 20, 2023, first of the month forwards.

[2] Assumes NWPL is 0.96%.

[3] Assumes Paiute is 0.50%.

[4] Assumes Tuscarora is 0.00%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2023		\$ 32,172,302	1
	Storage Activities			
2	No Storage Activity for September		0	2
3	No Storage Activity for October		0	3
4	Adjusted Ending Balance		<u>\$ 32,172,302</u>	4
5	October Rate per Therm	\$ 0.30313		5
6	November Rate per Therm	<u>0.27585</u>		6
7	Average Rate per Therm	<u>\$ 0.28949</u>		7
8	Estimated November Sales	7,321,580		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ (2,119,524)	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 30,052,778</u>	10
11	Estimated Twelve Months Sales		<u>108,585,525</u>	11
12	December Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.27677</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Estimated October Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2023		\$ 2,756,952	1
2	October Rate per Therm	\$ 0.06171		2
3	November Rate per Therm	0.04518		3
4	Average Rate per Therm	<u>\$ 0.05344</u>		4
5	Estimated November Sales	4,378,442		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ (233,984)</u>	6
7	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,522,968</u>	7
8	Estimated Twelve Months Sales		<u>55,045,932</u>	8
9	December Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.04583</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.78638	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.01033	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.75347	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.01556	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF DECEMBER 2023**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total December Core Procurement Charge per Therm [1]	\$ 1.08009	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00551	2
<u>Northern California and South Lake Tahoe</u>			
3	Total December Core Procurement Charge per Therm [1]	\$ 0.81620	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00612	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	