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	STATEMENT OF RATES						
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]							
		Charges [2] and	Subtotal Ga		Effective		
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	E CPUC PPP	Gas Cost Sales Rate		
GS-10-Residential Gas Service Basic Service Charge	\$5.75				\$ 5.75		
Cost per Therm Baseline Quantities Tier II	\$.84732 \$1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.21467 .00300 .21467	\$1.08009 \$2.50136 1.08009 2.71547		
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm	\$5.00				\$ 5.00		
Tier I Air-Conditioning	\$.84732 1.06143 \$.46751	\$.35628 .35628 .35628	\$ 1.20360 1.41771 .82379	\$.00300 \$.21467 .00300 .21467 .00300 .21467	\$1.08009 \$2.50136 1.08009 2.71547 1.08009 2.12155		
GS-12-CARE Residential Gas Service Basic Service Charge	\$.40751	.00020	.02319	.00000 .21407	\$4.00		
Cost per Therm Baseline Quantities Tier II	\$.39058 \$.56187	\$.35628 .35628	\$.74686 .91815	\$.00300 \$.06533 .00300 .06533	\$1.08009 \$1.89528 1.08009 \$2.06657		
GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00 \$1.31563	\$.35628	\$ 1.67191	\$.00300 \$.21467	\$6.00 \$1.08009 \$2.96967		
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00	ψ.00020	ф 1.07 то т	φ	\$25.00		
Cost per Therm Baseline Quantities Tier II	\$.84732 1.06143	\$.35628 .35628	\$1.20360 1.41771	\$.00300 \$.21467 .00300 .21467	\$1.08009 \$2.50136 1.08009 2.71547		
GS-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge	\$25.00				\$25.00		
Cost per Therm Baseline Quantities Tier II	\$.84732 1.06143	\$.35628 .35628	\$ 1.20360 1.41771	\$.00300 \$.21467 .00300 .21467	\$1.08009 \$2.50136 1.08009 2.71547		
Submetered Discount per Occupied Space GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	-				(\$8.64)		
Basic Service Charge Cost per Therm	\$8.80				\$8.80		
First 100 Next 500 Next 2,400 Over 3,000	\$.32217 \$.16699 \$.04285 (\$.09323)	\$.35628 .35628 .35628 .35628	\$.67845 .52327 .39913 .26305	\$.00300 \$.06533 .00300 .06533 .00300 .06533 .00300 .06533	\$1.08009 \$1.82687 1.08009 1.67169 1.08009 1.54755 1.08009 1.41147		
GS-40-Core General Gas Service (non-Covered Entities)					¢44.00		
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00				\$11.00 \$780.00		
First 100 Next 500 Next 2,400 Over 3,000	 \$.76180 \$.56783 \$.41266 \$.24256 	\$.35628 .35628 .35628 .35628	\$1.11808 .92411 .76894 .59884	\$.00300 \$.21467 .00300 .21467 .00300 .21467 .00300 .21467	\$1.08009 \$2.41584 1.08009 2.22187 1.08009 2.06670 1.08009 1.89660		
			N	abor 20, 2022			

Advice Letter No. <u>1279</u> Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2023</u> Effective <u>December 1, 2023</u> Resolution No. _____

STATEMENT OF RATES						
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]						
	Manufa	Charges [2] and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-40-Core General Gas Service (Covered Entities)	_					
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.76180	\$.21187	\$.97367	\$.00300 \$.21467	\$ 1.08009	\$ 2.27143
Next 500	\$.56783	.21187	.77970	.00300 .21467	1.08009	
Next 2,400	\$.41266	.21187	.62453	.00300 .21467	1.08009	
Over 3,000	\$.24256	.21187	.45443	.00300 .21467	1.08009	1.75219
GS-50-Core Natural Gas Service for Motor Vehicles	_					
Basic Service Charge	\$25.00	* • • • • • • • •	* = = = = = = = = = = = = = = = = = = =	*		\$25.00
Cost per Therm	\$.16687	\$.35628	\$.52315	\$.00300 \$.21467	\$ 1.08009	\$1.82091
GS-60-Core Internal Combustion Engine Gas Service	_					
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.25672	\$.35628	\$.61300	\$.00300 \$.21467	\$ 1.08009	\$1.91076
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.36800	\$.35628	\$.72428	\$.00300	\$ 1.08009	\$1.80737
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	\$.18080	\$.28479	\$.46559	\$.00300 \$.21467		\$.68326
GS-VIC City of Victorville Gas Service	_					
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$.15959	\$.33973	\$.49932	\$.00300	\$ 1.08009	\$780.00 \$1.58241
TFF-Transportation Franchise Fee Surcharge	¢	¢ 100010	¢	÷	•	¢
Provision TFF Surcharge per Therm	-					\$.01033
TDS – Transportation Distribution System						φ.01000
Shrinkage Charge	_					
TDS Charge per Therm						\$.00551
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month	_					\$.21000

Canceling _

Advice Letter No. 1279 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 30, 2023</u> Effective <u>December 1, 2023</u> Resolution No.

72nd Revised Cal. P.U.C. Sheet No. 67 Canceling 71st Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges				
Storage	\$.02339	\$.02339		\$.02339
Variable	.06290	.06290	\$.06290	.06290
Upstream Interstate Reservation Charges	.04721	.04721		.04721
IRRAM Surcharge	.02148	.02148	.02148	.02148
Balancing Account Adjustments				
FCAM*	.01857	.01857	.01768	.01857
ITCAM	.00382	.00382	.00382	.00382
GHGBA**				
Non-Covered Entities [a]	.14564		.14564	.14564
Covered Entities [a]		.00123		
NERBA	(.00010)	(.00010)	(.00010)	
NGLAPBA	.01368	.01368	.01368	
МНРСВА	.00297	.00297	.00297	
CDMIBA	.01672	.01672	.01672	.01672
Total Charges and Adjustments	\$.35628	\$.21187	\$.28479	\$.33973

* The FCAM surcharge includes an amount of \$.01768 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. 1236 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date FiledNovember 30, 2022EffectiveJanuary 1, 2023Resolution No.

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