California Gas Tariff

195th Revised	Cal. P.U.C. Sheet No	68	
192nd Revised	Cal. P.U.C. Sheet No.	68	

## STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling \_

		Charges [3]						
Ochodolo Normal Torrest Ohama		and	Subtotal Gas		<u>urcharges</u>	0 0	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75						\$5.75	l
Cost per Therm								l
Baseline Quantities	\$ .78902	\$ .34019	\$1.12921	\$ .00300		\$ .81620	\$2.03627	H
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm	Ψ 1.00						Ψ 1.00	l
Baseline Quantities	\$ .39994	\$ .34019	\$ .74013	\$ .00300	\$ .06533	\$ .81620	\$1.62466	h
Tier II	.50012	.34019	.84031	.00300	.06533	.81620	1.72484	H
CN 45 Casandam Davidamtial Cas Camina								
GN-15-Secondary Residential Gas Service	_ \$6.00						\$6.00	
Basic Service Charge Cost per Therm	\$ 6.00	\$ .34019	\$ 1.31529	\$ .00300	\$ .08786	\$ .81620	\$ 6.00 \$ 2.22235	l٠
Cost per memi	φ .97510	φ .34019	φ 1.51529	φ .00300	φ .00700	φ .01020	φ 2.2233	ľ
GN-20-Multi-Family Master-Metered Gas								
Service	_							l
Basic Service Charge	\$25.00						\$25.00	l
Cost per Therm	A 70000	<b>A</b> 04040	<b># 4 40004</b>	Φ 00000	<b>#</b> 00700	Φ 04000	<b># 0 00007</b>	١.
Baseline Quantities	\$ .78902	\$ .34019	\$1.12921	\$ .00300	•		\$ 2.03627	l!
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	ľ
GN-25-Multi-Family Master-Metered Gas								l
Service-Submetered								l
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm								l
Baseline Quantities	\$ .78902	\$ .34019	\$1.12921	\$ .00300	•	\$ .81620	\$2.03627	!
Tier II	.91425	.34019	1.25444	.00300	.08786	.81620	2.16150	יו
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	l
GN-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service								l
Basic Service Charge	\$ 8.80						\$ 8.80	l
Cost per Therm								l
First 100	\$ .30079	\$ .34019	\$ .64098	\$ .00300		\$ .81620	\$1.52551	H
Next 500	.16359	.34019	.50378	.00300		.81620	1.38831	l!
Next 2,400	.04705	.34019	.38724	.00300		.81620	1.27177	l!
Over 3,000	( .12681)	.34019	.21338	.00300	.06533	.81620	1.09791	ľ
GN-40-Core General Gas Service								l
(non-Covered Entities)	_							l
Basic Service Charge	\$11.00						\$11.00	l
Transportation Service Charge	\$780.00						\$780.00	l
Cost per Therm	Φ 00500	<b>.</b> 04040	<b># 4 00500</b>	Φ 00000	<b>4</b> 00700	Φ 04000	<b>#</b> 4 0 400 f	١,
First 100	\$ .66509	\$ .34019	\$1.00528	\$ .00300	•	\$ .81620	\$ 1.91234	Ľ
Next 500 Next 2,400	.49359 .34791	.34019 .34019	.83378 .68810	.00300		.81620 .81620	1.74084 1.59516	Ľ
Over 3,000	.13058	.34019	.47077	.00300	.08786	.81620	1.37783	ľ
	.10000	.0-1010	.47011	.00000	.00700	.01020	1.07700	ľ

		Issued by	Date Filed_	November 30, 2023
Advice Letter No	1279	Amy L. Timperley	Effective	December 1, 2023
Decision No.	·	Chief Regulatory Officer	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff 197th Revised 194th Revised

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## STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

	Margin		harges [3] and djustments		ıbtotal Gas sage Rate	;	Other Su	ırcł	narges PPP	(	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service			<u>-,</u>										
(Covered Entities)	_												
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00											\$ 11.00 \$780.00	
First 100	\$ .66509	Ф	10578	Φ	.86087	\$	00300	Φ	.08786	Ф	.81620	\$ 1.76793	l.
Next 500	.49359	Ψ	.19578	Ψ	.68937	Ψ	.00300	Ψ	.08786	Ψ	.81620	1.59643	Ti.
Next 2,400	.34791		.19578		.54369		.00300		.08786		.81620	1.45075	Ti.
Over 3,000	.13058		.19578		.32636		.00300		.08786		.81620	1.23342	li
GN-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00											\$ 25.00	
<del> g</del> -	\$ .02998	\$	.34019	\$	.37017	\$	.00300			\$	.81620	\$	
Cost per Therm	,	•		•		•		\$	.08786	•		1.27723	ı
GN-60-Core Internal Combustion Engine Gas Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
<b>G</b>	\$ .57916											\$	
Cost per Therm		\$	.34019	\$	.91935	\$	.00300	\$	.08786	\$	.81620	1.82641	1
GN-66-Core Small Electric Power Generation													
Gas Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
	\$ .57916	\$	.34019	\$	.91935	\$	.00300			\$	.81620	\$	Ι.
Cost per Therm												1.73855	l'
GN-70-Noncore General Gas Transportation Service													
Basic Service Charge	\$ 100.00											\$ 100.00	
Transportation Service Charge	\$ 780.00											\$ 780.00	
Cost per Therm	\$ .15844	\$	.11963	\$	.27807	\$	.00300	\$	.08786			\$ .36893	
TFF-Transportation Franchise Fee Surcharge Provision													
TFF Surcharge per Therm	<del>_</del>											\$ .01556	1
TDS – Transportation Distribution System Shrinkage Charge													
TDS Charge per Therm	<u> </u>											\$ .00612	$\mathbf{I}_{\mathbf{I}}$
MHPS-Master-Metered Mobile Home Park												*	
Safety Inspection Provision  MHPS Surcharge per Space per Month	_											\$ .21000	
													1

		Issued by	Date Filed _	November 30, 2023
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California Gas Tariff

Canceling

85th Revised Cal. P.U.C. Sheet No. \_

84th Revised Cal. P.U.C. Sheet No.

## STATEMENT OF RATES

## RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-40 (non- GN-12, Covered GN-15, Entities), GN-20, GN-50, GN-25, GN-60, GN-35, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges			
Storage	\$ .03458	\$ .03458	
Reservation	.20272	.20272	
IRRAM Surcharge	.00000	.00000	\$ .00000
Balancing Account Adjustments			
FCAM*	(.04835)	(.04835)	(.03161)
GHGBA**			
Non-Covered Entities [a]	.14564		.14564
Covered Entities [a]		.00123	
NERBA	(.00009)	(.00009)	(.00009)
NGLAPBA	(.00567)	(.00567)	(.00567)
MHPCBA	(.00047)	(.00047)	(.00047)
CDMIBA	.01183	.01183	.01183
Total Charges and Adjustments	\$ .34019	\$ .19578	\$ .11963

The FCAM surcharge includes an amount of (\$.03161) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 30, 2022 Effective January 1, 2023 Resolution No.

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Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).