

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1280G**  
**As of February 5, 2024**

Subject: 2024 Post-Test Year Margin Adjustment to include the North Lake Tahoe Lateral Replacement Project, Authorized in Decision 21-03-052

Division Assigned: Energy

Date Filed: 12-21-2023

Date to Calendar: 01-05-2024

Authorizing Documents: D2103052

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>02-01-2024</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

702 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# **SOUTHWEST GAS CORPORATION**

December 21, 2023

**Advice Letter No. 1280-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: 2024 Post-Test Year Margin Adjustment to include the North Lake Tahoe Lateral Replacement Project, Authorized in Decision 21-03-052.**

Southwest Gas Corporation (Southwest Gas or Company) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission is listed in Attachment A.

**Purpose**

The purpose of this submission is to include an adjustment to Southwest Gas' 2024 Post Test-Year Margin (PTYM) to recover costs associated with the Company's North Lake Tahoe Lateral Replacement Project (NLTL Project) authorized in Decision (D.) 21-03-052, which approved Southwest Gas' Test Year 2021 General Rate Case (Application (A.) 19-08-015). This adjustment is for rates applicable to Southwest Gas' Northern California rate jurisdiction only.

**Background**

On August 30, 2019, Southwest Gas filed A.19-08-015, requesting authority to increase rates and charges for natural gas service in California, effective January 1, 2021. On August 3, 2020, Southwest Gas, the Public Advocates Office of the Commission and the City of Victorville filed a Joint Motion for Adoption of Settlement Agreement resolving all outstanding issues. On March 24, 2021, the Commission issued D.21-03-052, approving the Joint Motion.

Per the Settlement Agreement, once each phase of the NLTL Project is placed into service and operational, Southwest Gas will calculate the associated revenue requirement for each phase and include that revenue requirement in rates as a PTYM adjustment through the Advice Letter process.

**Southwest Gas Adjustment to Its 2024 PTYM for the NLTL Project**

In accordance with D.21-03-052, Southwest Gas submitted Advice Letter No. 1275 on November 3, 2022, which sets forth its 2024 PTYM adjustments for its three rate



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December 21, 2023

jurisdictions, including Northern California.<sup>1</sup> Through this instant Advice Letter, Southwest Gas seeks to increase its 2024 PTYM adjustment of \$1,158,078 applicable to its Northern California rate jurisdiction to include \$4,685,609 for the revenue requirement associated with NLTL Project. This results in an overall 2024 PTYM adjustment of \$5,843,687 for Northern California. Southwest Gas proposes to include the NLTL Project revenue requirement in rates effective February 1, 2024. The calculation of the 2024 PTYM revenue requirement is included in the schedule provided in Attachment B.

### **Residential Gas Rate and Bill Impact**

On May 8, 2020, the Energy Division issued a standing data request to all energy utilities requiring detailed rate and bill impacts (utilizing the provided template) for any Advice Letter that requests the implementation of a rate change (i.e., margin adjustment, annual balancing account update, etc.). The bill impact is provided in Attachment C.

### **Effective Date**

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (Effective after Energy Division Disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests this Advice Letter be approved January 20, 2024, which is thirty (30) days from the date submitted, with an effective date of February 1, 2024.

### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)

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<sup>1</sup> Advice Letter No. 1275 was approved by the Energy Division on December 14, 2023, with rates effective on January 1, 2024.



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**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being submitted in accordance with D.21-03-052.

**Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1280-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director  
Public Advocates Office  
[Matt.Baker@cpuc.ca.gov](mailto:Matt.Baker@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
Tariffs@socalgas.com

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

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Scott Blaising  
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Kevin Johnston  
[KVNJ@yahoo.com](mailto:KVNJ@yahoo.com)

ATTACHMENT A  
Advice Letter No. 1280-G

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
18th Revised Sheet No. 18	Preliminary Statement (Continued)	16th Revised Sheet No. 18
196th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	195th Revised Sheet No. 68
198th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	197th Revised Sheet No. 69

PRELIMINARY STATEMENT  
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2024 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 11,396,786	\$ 3,060,643	\$ 1,975,379
February	\$ 9,929,707	\$ 3,483,862	\$ 1,767,482
March	\$ 9,010,525	\$ 3,347,695	\$ 1,670,271
April	\$ 7,447,780	\$ 2,789,199	\$ 1,402,259
May	\$ 6,593,174	\$ 2,199,897	\$ 1,140,659
June	\$ 6,175,722	\$ 1,856,370	\$ 934,548
July	\$ 5,815,011	\$ 1,559,244	\$ 801,203
August	\$ 4,113,924	\$ 989,962	\$ 519,017
September	\$ 5,817,663	\$ 1,584,961	\$ 815,537
October	\$ 6,061,860	\$ 1,861,191	\$ 992,702
November	\$ 7,134,248	\$ 2,436,968	\$ 1,345,412
December	\$ 9,667,718	\$ 3,433,610	\$ 1,761,500
<u>Total</u>	<u>\$89,164,118</u>	<u>\$28,603,602</u>	<u>\$15,125,969</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC      PPP		Gas Cost	Effective Sales Rate
<b>GN-10-Residential Gas Service</b>							
Basic Service Charge	\$ 5.75						\$ 5.75
Cost per Therm							
Baseline Quantities	\$ 1.02375	\$ .34019	\$ 1.36394	\$ .00300	\$ .08786	\$ .81620	\$ 2.27100
Tier II	1.14898	.34019	1.48917	.00300	.08786	.81620	2.39623
<b>GN-12-CARE Residential Gas Service</b>							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							
Baseline Quantities	\$ .58772	\$ .34019	\$ .92791	\$ .00300	\$ .06533	\$ .81620	\$ 1.81244
Tier II	.68791	.34019	1.02810	.00300	.06533	.81620	1.91263
<b>GN-15-Secondary Residential Gas Service</b>							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm	\$ 1.25178	\$ .34019	\$ 1.59197	\$ .00300	\$ .08786	\$ .81620	\$ 2.49903
<b>GN-20-Multi-Family Master-Metered Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ 1.02375	\$ .34019	\$ 1.36394	\$ .00300	\$ .08786	\$ .81620	\$ 2.27100
Tier II	1.14898	.34019	1.48917	.00300	.08786	.81620	2.39623
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Baseline Quantities	\$ 1.02375	\$ .34019	\$ 1.36394	\$ .00300	\$ .08786	\$ .81620	\$ 2.27100
Tier II	1.14898	.34019	1.48917	.00300	.08786	.81620	2.39623
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm							
First 100	\$ .44995	\$ .34019	\$ .79014	\$ .00300	\$ .06533	\$ .81620	\$ 1.67467
Next 500	.27429	.34019	.61448	.00300	.06533	.81620	1.49901
Next 2,400	.12508	.34019	.46527	.00300	.06533	.81620	1.34980
Over 3,000	( .09753)	.34019	.24266	.00300	.06533	.81620	1.12719
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm							
First 100	\$ .85154	\$ .34019	\$ 1.19173	\$ .00300	\$ .08786	\$ .81620	\$ 2.09879
Next 500	.63196	.34019	.97215	.00300	.08786	.81620	1.87921
Next 2,400	.44545	.34019	.78564	.00300	.08786	.81620	1.69270
Over 3,000	.16719	.34019	.50738	.00300	.08786	.81620	1.41444

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .85154	\$ .19578	\$ 1.04732	\$ .00300	\$ .08786	\$ .81620	\$ 1.95438
Next 500	.63196	.19578	.82774	.00300	.08786	.81620	1.73480
Next 2,400	.44545	.19578	.64123	.00300	.08786	.81620	1.54829
Over 3,000	.16719	.19578	.36297	.00300	.08786	.81620	1.27003
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .03896	\$ .34019	\$ .37915	\$ .00300	\$ .08786	\$ .81620	\$ 1.28621
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$ .34019	\$ 1.83068	\$ .00300	\$ .08786	\$ .81620	\$ 2.73774
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$ .34019	\$ 1.83068	\$ .00300		\$ .81620	\$ 2.64988
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .29226	\$ .11963	\$ .41189	\$ .00300	\$ .08786		\$ .50275
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .01556
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00612
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA  
2024 POST-TEST YEAR ADJUSTED AUTHORIZED MARGIN**

Line No.	Description (a)	2023 (f)	2024 (f)	Line No.
1	Previous Year's Authorized Margin	\$ 21,443,829	\$ 22,759,916	1
2	Post-Test Year Adjustment Percent [1]	2.75%	2.75%	2
3	Post-Test Year Adjustment Dollars	<u>\$ 589,705</u>	<u>\$ 625,898</u>	3
4	Authorized Margin [1]	<u>\$ 22,033,534</u>	<u>\$ 23,385,813</u>	4
5	ATM Cost of Capital Adjustment [3]	<u>\$ 0</u>	<u>\$ 667,334</u>	5
6	EADIT Adjustment	<u>\$ (586,880)</u>	<u>\$ (135,154)</u>	6
7	North Lake Tahoe Lateral Adjustment [1] [2]	1,313,261	4,685,609	
8	Adjusted Authorized Margin [3]	<u>\$ 22,759,916</u>	<u>\$ 28,603,602</u>	8
9	Adjusted Percent Increase Including EADIT and North Lake Tahoe Lateral	<u>6.14%</u>	<u>25.68%</u>	9

[1] Approved by Commission in D.21-03-052.

[2] The ATM was triggered for the twelve-month period ending September 2023.

[3] Slight differences are attributed to rounding.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA RATE JURISDICTION  
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES  
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2024**

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2023 Authorized Margin [1]		2024 Authorized Margin		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
<b><u>Residential Gas Service</u></b>										
1	Basic Service Charge	GN-10	197,270		\$ 5.75	\$ 1,134,303	\$ 5.75	\$ 1,134,303		1
	Commodity Charge									
2	Baseline Quantities			9,050,994	\$ 0.78902	\$ 7,141,415	\$ 1.02375	\$ 9,265,955		2
3	Tier II			4,006,522	\$ 0.91425	\$ 3,662,963	\$ 1.14898	\$ 4,603,414		3
4	Total Residential Gas Service		197,270	13,057,516		\$ 11,938,681		\$ 15,003,672	\$ 15,003,726	4
<b><u>Secondary Residential Gas Service</u></b>										
5	Basic Service Charge	GN-15	119,305		\$ 6.00	\$ 715,830	\$ 6.00	\$ 715,830		5
	Commodity Charge									
6	All Usage			6,982,234	\$ 0.97510	\$ 6,808,376	\$ 1.25178	\$ 8,740,221		6
7	Total Secondary Residential Gas Service		119,305	6,982,234		\$ 7,524,206		\$ 9,456,051	\$ 9,456,078	7
8	Total Residential Gas Service		316,575	20,039,750		\$ 19,462,887		\$ 24,459,723		8
<b><u>Multi-Family Master-Metered Gas Service</u></b>										
9	Basic Service Charge	GN-20	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		9
	Commodity Charge									
10	Baseline Quantities			11,606	\$ 0.78902	\$ 9,157	\$ 1.02375	\$ 11,882		10
11	Tier II			156	\$ 0.91425	\$ 143	\$ 1.14898	\$ 179		11
12	Total Multi-Family Master-Metered Gas Service		24	11,762		\$ 9,900		\$ 12,661	\$ 12,715	12
<b><u>Multi-Family Master Metered Gas Service - Submetered</u></b>										
13	Basic Service Charge	GN-25	0		\$ 25.00	\$ 0	\$ 25.00	\$ 0		13
14	Submeter Discount		0		\$ (9.33)	\$ 0	\$ (9.33)	\$ 0		14
	Commodity Charge									
15	Baseline Quantities			0	\$ 0.78902	\$ 0	\$ 1.02375	\$ 0		15
16	Tier II			0	\$ 0.91425	\$ 0	\$ 1.14898	\$ 0		16
17	Total Multi-Family Master Metered Gas Service - Submetered		0	0		\$ 0		\$ 0	\$ 54	17
18	Total Multi-Family Master Metered Gas Service		24	11,762		\$ 9,900		\$ 12,661		18
<b><u>Core General Gas Service</u></b>										
19	Basic Service Charge	GN-35	19,078		\$ 11.00	\$ 209,858	\$ 11.00	\$ 209,858		19
20	Transportation Service Charge	GN-40	12		\$ 780.00	\$ 9,360	\$ 780.00	\$ 9,360		20
	Commodity Charge									
21	First 100			1,011,005	\$ 0.66509	\$ 672,409	\$ 0.85154	\$ 860,911		21
22	Next 500			1,901,594	\$ 0.49359	\$ 938,608	\$ 0.63196	\$ 1,201,731		22
23	Next 2400			1,689,766	\$ 0.34791	\$ 587,886	\$ 0.44545	\$ 752,706		23
24	Over 3000			1,431,347	\$ 0.13058	\$ 186,905	\$ 0.16719	\$ 239,307		24
25	Total Core General Gas Service		19,078	6,033,712		\$ 2,605,026		\$ 3,273,873	\$ 3,273,873	25

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA RATE JURISDICTION  
CALCULATION OF REVENUES BY CLASS AT AUTHORIZED RATES  
TEST YEAR TWELVE MONTHS ENDED DECEMBER 31, 2024**

Line No.	Description (a)	Schedule No. (b)	Number of Bills (c)	Volumes (Therms) (d)	2023 Authorized Margin [1]		2024 Authorized Margin		Class Margin Requirement (i)	Line No.
					Rates (e)	Revenues (f)	Rates (g)	Revenues (h)		
<b><u>Core Natural Gas Service for Motor Vehicles</u></b>										
26	Basic Service Charge	GN-50	36		\$ 25.00	\$ 900	\$ 25.00	\$ 900		26
	Commodity Charge									
27	All Usage		36	181,069	\$ 0.02998	\$ 5,428	\$ 0.03896	\$ 7,054		27
28	Total Core Natural Gas Service for Motor Vehicles			181,069		\$ 6,328		\$ 7,954	\$	28
<b><u>Core Internal Combustion Engine Gas Service</u></b>										
29	Basic Service Charge	GN-60	24		\$ 25.00	\$ 600	\$ 25.00	\$ 600		29
	Commodity Charge									
30	All Usage		24	202	\$ 0.57916	\$ 117	\$ 1.49049	\$ 301		30
31	Total Core Internal Combustion Engine Gas Service			202		\$ 717		\$ 901	\$	31
<b><u>Core Small Electric Power Generation Gas Service</u></b>										
32	Basic Service Charge	GN-66	0		\$ 25.00	\$ 0	\$ 25.00	\$ 0		32
	Commodity Charge									
33	All Usage		0	0	\$ 0.57916	\$ 0	\$ 1.49049	\$ 0		33
34	Total Core Small Electric Power Generation Gas Service			0		\$ 0		\$ 0		34
<b><u>Noncore General Gas Transportation Service</u></b>										
35	Basic Service Charge	GN-70	408		\$ 100.00	\$ 40,800	\$ 100.00	\$ 40,800		35
	Transportation Service Charge		420		\$ 780.00	\$ 318,240	\$ 780.00	\$ 318,240		36
	Commodity Charge									
37	All Usage		408	989,670	\$ 0.15844	\$ 156,803	\$ 0.29226	\$ 289,241		37
38	Total Noncore General Gas Transportation Service			989,670		\$ 515,843		\$ 648,281	\$	38
39	Total All Schedules		336,145	27,256,165		\$ 22,600,701		\$ 28,403,393		39
40	Other Operating Revenues					\$ 159,240		\$ 200,125		40
41	<b><u>Special Contract Gas Service</u></b>	GN-T				\$ 0		\$ 0		41
42	Total FCAM Margin					\$ 22,759,941		\$ 28,603,518		42
43	Total Authorized Margin [2]					\$ 22,759,916		\$ 28,603,602		43
44	Over / (Under)					\$ 25		\$ (84)		44
45	PTYR Escalation Rate					1.2567		1.2567		45

[1] Statement of Rates Authorized Margin Rates D.21-03-052.

[2] Schedule 1, Sheet 5 of 10.

**ADVICE LETTER NO. 1280-G  
ATTACHMENT C**

Bill Impacts

Northern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter (AL) 1280

AL Effective Date: 02/01/2024

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [3]	Average Rate \$/therm [1]	12/01/2023 Revenues \$000's	Volumes Mth [3]	Proposed Rate \$/therm [2]	02/01/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.75		5.75	\$ 5.75		\$ 5.75				
Usage Rate	67.59	1.12921	76.32	67.59	1.36394	92.19				
PPP and CPUC	67.59	0.09086	6.14	67.59	0.09086	6.14				
Gas Cost	67.59	0.81620	55.17	67.59	0.81620	55.17				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 2.03627	\$ 143.38			\$ 159.24	\$ 15.87			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ 0.23473			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>								11.07%		
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate	53.99	0.74013	39.96	53.99	0.92791	50.10				
PPP and CPUC	53.99	0.06833	3.69	53.99	0.06833	3.69				
Gas Cost	53.99	0.81620	44.07	53.99	0.81620	44.07				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 1.62466	\$ 91.72			\$ 101.86	\$ 10.14			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ 0.18778			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>								11.05%		

**Notes**

[1] The present Rates include baseline quantities, delivery and adjustment, and gas cost charges as of December 1, 2023 (AL 1279).

[2] The proposed Usage Rates rates include the North Lake Tahoe Lateral Adjustment proposed in Advice Letter 1280, authorized in D.21-03-052.

[3] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2024 for each jurisdiction.



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	