

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.83554	\$.20663	\$ 1.04217	\$.00100	\$.05887	\$.56732	\$ 1.66936		R
Tier II	.96077	.20663	1.16740	.00100	.05887	.56732	1.79459		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.51364	\$.20663	\$.72027	\$.00100	\$.04255	\$.56732	\$ 1.33114		R
Tier II	.61383	.20663	.82046	.00100	.04255	.56732	1.43133		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.02993	\$.20663	\$ 1.23656	\$.00100	\$.05887	\$.56732	\$ 1.86375		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.83554	\$.20663	\$ 1.04217	\$.00100	\$.05887	\$.56732	\$ 1.66936		R
Tier II	.96077	.20663	1.16740	.00100	.05887	.56732	1.79459		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.83554	\$.20663	\$ 1.04217	\$.00100	\$.05887	\$.56732	\$ 1.66936		R
Tier II	.96077	.20663	1.16740	.00100	.05887	.56732	1.79459		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.40684	\$.20663	\$.61347	\$.00100	\$.04255	\$.56732	\$ 1.22434		R
Next 500	.26202	.20663	.46865	.00100	.04255	.56732	1.07952		R
Next 2,400	.13900	.20663	.34563	.00100	.04255	.56732	.95650		R
Over 3,000	(.04453)	.20663	.16210	.00100	.04255	.56732	.77297		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.70204	\$.20663	\$.90867	\$.00100	\$.05887	\$.56732	\$ 1.53586		R
Next 500	.52101	.20663	.72764	.00100	.05887	.56732	1.35483		R
Next 2,400	.36724	.20663	.57387	.00100	.05887	.56732	1.20106		R
Over 3,000	.13783	.20663	.34446	.00100	.05887	.56732	.97165		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.70204	\$.04012	\$.74216	\$.00100	\$.05887	\$.56732	\$ 1.36935	R
Next 500	.52101	.04012	.56113	.00100	.05887	.56732	1.18832	R
Next 2,400	.36724	.04012	.40736	.00100	.05887	.56732	1.03455	R
Over 3,000	.13783	.04012	.17795	.00100	.05887	.56732	.80514	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.03176	\$.20663	\$.23839	\$.00100	\$.05887	\$.56732	\$.86558	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.75976	\$.20663	\$.96639	\$.00100	\$.05887	\$.56732	\$ 1.59358	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.75976	\$.20663	\$.96639	\$.00100		\$.56732	\$ 1.53471	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.18496	\$.07931	\$.26427	\$.00100	\$.05887		\$.32414	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01052	
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00425	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03539		\$.03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$.00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$.20663		\$.04012	\$.07931

* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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