

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1283G**  
**As of February 12, 2024**

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges

Division Assigned: Energy

Date Filed: 12-29-2023

Date to Calendar: 01-10-2024

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2024</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# SOUTHWEST GAS CORPORATION

December 29, 2023

**Advice Letter No. 1283-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.**

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

**Purpose**

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, et seq; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The January 2024 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	<b>Southern California</b>	<b>Northern California</b>	<b>South Lake Tahoe</b>
<b>Gas Procurement Charge<sup>[1]</sup></b>	\$0.76395	\$0.56732	\$0.56732
<b>TFF Surcharge</b>	\$0.00653	\$0.01052	\$0.01052
<b>TDS Charge</b>	\$0.00390	\$0.00425	\$0.00425
<b>% Rate Change</b>	-12.29%	-11.84%	-12.48%

<sup>[1]</sup> Core customers only. Includes adjustment for franchises and uncollectibles.

The attached tariff sheets also incorporate the following rate adjustments approved by the Energy Division, effective January 1, 2024:<sup>1</sup>

<sup>1</sup> Inclusion of these rates with the Monthly Gas Cost, result in a decrease in rates of 9.82% for Southern California, 17.54% for Northern California, and 20.18% for South Lake Tahoe customers.



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- Advice Letter No. 1274 – Adjustment to Public Purpose Program Surcharges;
- Advice Letter No. 1275 – 2024 Post-Test Year Margin Adjustment; and
- Advice Letter No. 1276 – 2024 Annual Regulatory Balancing Account Update, Transportation and Storage Adjustments; and

### **Residential Gas Rate Bill Impact**

On May 8, 2020, the Energy Division issued a standing data request to all energy utilities requiring detailed rate and bill impacts (utilizing the provided template) for any Advice Letter that requests the implementation of a rate change (i.e., margin adjustment, annual balancing account update, etc.). To provide a cumulative bill impact, Southwest Gas has included the rate adjustments in the aforementioned Advice Letters.

### **Effective Date**

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective January 1, 2024.

### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)



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**Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

**Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1283-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director  
Public Advocates Office  
[Matt.Baker@cpuc.ca.gov](mailto:Matt.Baker@cpuc.ca.gov)

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[GLenart@socalgas.com](mailto:GLenart@socalgas.com)  
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Kevin Johnston  
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ATTACHMENT A  
Advice Letter No. 1283-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
197th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	194th*, 195th* and 196th Revised Sheet No. 65
199th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	196th*, 197th* and 198th Revised Sheet No. 66
197th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	193rd*, 194th* and 195th Revised Sheet No. 68
199th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	195th*, 196th* and 197th Revised Sheet No. 69
196th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	193rd*, 194th* and 195th Revised Sheet No. 71
133rd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	130th*, 131st* and 132nd Revised Sheet No. 72
152nd Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	151st Revised Sheet No. 123

\*These tariff sheets were superseded prior to issuance.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<b>GS-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .91028	\$ .35611	\$ 1.26639	\$ .00300	\$ .22423	\$ .76395	\$ 2.25757		R
Tier II	\$ 1.12439	.35611	1.48050	.00300	.22423	.76395	2.47168		R
<b>GS-11-Residential Air-Conditioning Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$ .91028	\$ .35611	\$ 1.26639	\$ .00300	\$ .22423	\$ .76395	\$ 2.25757		R
Tier II	1.12439	.35611	1.48050	.00300	.22423	.76395	2.47168		R
Air-Conditioning	\$ .49997	.35611	.85608	.00300	.22423	.76395	1.84726		R
<b>GS-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .50421	\$ .35611	\$ .86032	\$ .00300	\$ .04255	\$ .76395	\$ 1.66982		R
Tier II	\$ .67550	.35611	1.03161	.00300	.04255	.76395	1.84111		R
<b>GS-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.40541	\$ .35611	\$ 1.76152	\$ .00300	\$ .22423	\$ .76395	\$ 2.75270		R
<b>GS-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .91028	\$ .35611	\$ 1.26639	\$ .00300	\$ .22423	\$ .76395	\$ 2.25757		R
Tier II	1.12439	.35611	1.48050	.00300	.22423	.76395	2.47168		R
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .91028	\$ .35611	\$ 1.26639	\$ .00300	\$ .22423	\$ .76395	\$ 2.25757		R
Tier II	1.12439	.35611	1.48050	.00300	.22423	.76395	2.47168		R
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)		
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .42516	\$ .35611	\$ .78127	\$ .00300	\$ .04255	\$ .76395	\$ 1.59077		R
Next 500	\$ .25986	.35611	.61597	.00300	.04255	.76395	1.42547		R
Next 2,400	\$ .12764	.35611	.48375	.00300	.04255	.76395	1.29325		R
Over 3,000	(\$ .01732)	.35611	.33879	.00300	.04255	.76395	1.14829		R
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .81146	\$ .35611	\$ 1.16757	\$ .00300	\$ .22423	\$ .76395	\$ 2.15875		R
Next 500	\$ .60484	.35611	.96095	.00300	.22423	.76395	1.95213		R
Next 2,400	\$ .43956	.35611	.79567	.00300	.22423	.76395	1.78685		R
Over 3,000	\$ .25837	.35611	.61448	.00300	.22423	.76395	1.60566		R



**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GS-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .81146	\$ .18960		\$ 1.00106	\$ .00300	\$ .22423	\$ .76395	\$ 1.99224	R
Next 500	\$ .60484	.18960		.79444	.00300	.22423	.76395	1.78562	R
Next 2,400	\$ .43956	.18960		.62916	.00300	.22423	.76395	1.62034	R
Over 3,000	\$ .25837	.18960		.44797	.00300	.22423	.76395	1.43915	R
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .17683	\$ .35611		\$ .53294	\$ .00300	\$ .22423	\$ .76395	\$ 1.52412	R
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .27811	\$ .35611		\$ .63422	\$ .00300	\$ .22423	\$ .76395	\$ 1.62540	R
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .38998	\$ .35611		\$ .74609	\$ .00300		\$ .76395	\$ 1.51304	R
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .19263	\$ .26129		\$ .45392	\$ .00300	\$ .22423		\$ .68115	R
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .16966	\$ .33158		\$ .50124	\$ .00300		\$ .76395	\$ 1.26819	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00653	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00390	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .83554	\$ .20663	\$ 1.04217	\$ .00300	\$ .05887	\$ .56732	\$ 1.67136		R
Tier II	.96077	.20663	1.16740	.00300	.05887	.56732	1.79659		R
<b>GN-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .51364	\$ .20663	\$ .72027	\$ .00300	\$ .04255	\$ .56732	\$ 1.33314		R
Tier II	.61383	.20663	.82046	.00300	.04255	.56732	1.43333		R
<b>GN-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.02993	\$ .20663	\$ 1.23656	\$ .00300	\$ .05887	\$ .56732	\$ 1.86575		R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .83554	\$ .20663	\$ 1.04217	\$ .00300	\$ .05887	\$ .56732	\$ 1.67136		R
Tier II	.96077	.20663	1.16740	.00300	.05887	.56732	1.79659		R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .83554	\$ .20663	\$ 1.04217	\$ .00300	\$ .05887	\$ .56732	\$ 1.67136		R
Tier II	.96077	.20663	1.16740	.00300	.05887	.56732	1.79659		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .40684	\$ .20663	\$ .61347	\$ .00300	\$ .04255	\$ .56732	\$ 1.22634		R
Next 500	.26202	.20663	.46865	.00300	.04255	.56732	1.08152		R
Next 2,400	.13900	.20663	.34563	.00300	.04255	.56732	.95850		R
Over 3,000	(.04453)	.20663	.16210	.00300	.04255	.56732	.77497		R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .70204	\$ .20663	\$ .90867	\$ .00300	\$ .05887	\$ .56732	\$ 1.53786		R
Next 500	.52101	.20663	.72764	.00300	.05887	.56732	1.35683		R
Next 2,400	.36724	.20663	.57387	.00300	.05887	.56732	1.20306		R
Over 3,000	.13783	.20663	.34446	.00300	.05887	.56732	.97365		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .70204	\$ .04012	\$ .74216	\$ .00300	\$ .05887	\$ .56732	\$ 1.37135	R
Next 500	.52101	.04012	.56113	.00300	.05887	.56732	1.19032	R
Next 2,400	.36724	.04012	.40736	.00300	.05887	.56732	1.03655	R
Over 3,000	.13783	.04012	.17795	.00300	.05887	.56732	.80714	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .03176	\$ .20663	\$ .23839	\$ .00300	\$ .05887	\$ .56732	\$ .86758	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .75976	\$ .20663	\$ .96639	\$ .00300	\$ .05887	\$ .56732	\$ 1.59558	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .75976	\$ .20663	\$ .96639	\$ .00300		\$ .56732	\$ 1.53671	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .18496	\$ .07931	\$ .26427	\$ .00300	\$ .05887		\$ .32614	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .01052	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00425	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
<b>SLT-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .60502	\$ .28581	\$ .89083	\$ .00300	\$ .05887	\$ .56732	\$ 1.52002		R
Tier II	.71556	.28581	1.00137	.00300	.05887	.56732	1.63056		R
<b>SLT-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .31339	\$ .28581	\$ .59920	\$ .00300	\$ .04255	\$ .56732	\$ 1.21207		R
Tier II	.40182	.28581	.68763	.00300	.04255	.56732	1.30050		R
<b>SLT-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .81165	\$ .28581	\$ 1.09746	\$ .00300	\$ .05887	\$ .56732	\$ 1.72665		R
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .60502	\$ .28581	\$ .89083	\$ .00300	\$ .05887	\$ .56732	\$ 1.52002		R
Tier II	.71556	.28581	1.00137	.00300	.05887	.56732	1.63056		R
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .60502	\$ .28581	\$ .89083	\$ .00300	\$ .05887	\$ .56732	\$ 1.52002		R
Tier II	.71556	.28581	1.00137	.00300	.05887	.56732	1.63056		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .33139	\$ .28581	\$ .61720	\$ .00300	\$ .04255	\$ .56732	\$ 1.23007		R
Next 500	.25832	.28581	.54413	.00300	.04255	.56732	1.15700		R
Next 2,400	.18526	.28581	.47107	.00300	.04255	.56732	1.08394		R
Over 3,000	.05956	.28581	.34537	.00300	.04255	.56732	.95824		R
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .62752	\$ .28581	\$ .91333	\$ .00300	\$ .05887	\$ .56732	\$ 1.54252		R
Next 500	.53618	.28581	.82199	.00300	.05887	.56732	1.45118		R
Next 2,400	.44486	.28581	.73067	.00300	.05887	.56732	1.35986		R
Over 3,000	.28773	.28581	.57354	.00300	.05887	.56732	1.20273		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>SLT-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .62752	\$ .11930		\$ .74682	\$ .00300	\$ .05887	\$ .56732	\$ 1.37601	R
Next 500	.53618	.11930		.65548	.00300	.05887	.56732	1.28467	R
Next 2,400	.44486	.11930		.56416	.00300	.05887	.56732	1.19335	R
Over 3,000	.28773	.11930		.40703	.00300	.05887	.56732	1.03622	R
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$ .49809	\$ .28581		\$ .78390	\$ .00300	\$ .05887	\$ .56732	\$ 1.41309	R
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .36271	\$ .28581		\$ .64852	\$ .00300	\$ .05887	\$ .56732	\$ 1.27771	R
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .36271	\$ .28581		\$ .64852	\$ .00300		\$ .56732	\$ 1.21884	R
<b>SLT-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$ .37296	\$ .15849		\$ .53145	\$ .00300	\$ .05887		\$ .59332	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .01052	R
<b>TDS-Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00425	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ .75197
F&U	\$ .01198
Total Gas Cost	\$ .76395

R  
R  
R

Northern California and South Lake Tahoe

Cost of Gas	\$ .55558
F&U	\$ .01174
Total Gas Cost	\$ .56732

R  
R  
R

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.49711	1
2	Monthly Account No. 191 Surcharge [2]	0.25486	2
3	Subtotal	<u>\$ 0.75197</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.01198</u>	4
5	Total January Core Procurement Charge per Therm	<u><u>\$ 0.76395</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.50962	6
7	Monthly Account No. 191 Surcharge [5]	0.04596	7
8	Subtotal	<u>\$ 0.55558</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.01174</u>	9
10	Total January Core Procurement Charge per Therm	<u><u>\$ 0.56732</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,751,734			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,751,734</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	465,000	\$ 6.6158	\$ 3,076,363	5
6	First of Month Purchases [2]	316,200	\$ 3.7802	\$ 1,195,292	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(6,328)	\$ 0.0000	\$ 0	8
9	Kern River Variable Transmission	774,872	\$ 0.0054	\$ 4,184	9
10	Kern River Opal Basin Gas Delivered to California Border			<u>\$ 4,275,839</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	620,000	\$ 4.5920	\$ 2,847,040	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	356,862	\$ 4.4420	\$ 1,585,180	13
14	Total City Gate Gas Purchases	976,862		<u>\$ 4,432,220</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,751,734</u>	<u>\$ 4.9711</u>	<u>\$ 8,708,059</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on December 21, 2023, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.



**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	714,561			1
<u>Gas Purchases</u>					
2	VMP Purchases	248,000	\$ 7.5000	\$ 1,860,000	2
3	Spot Purchases [1]	473,620	\$ 3.7245	\$ 1,763,978	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 3,623,978</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Great Basin Volumetric Charge [3]	714,561	\$ 0.0015	\$ 1,072	8
9	Tuscarora Volumetric Charge [4]	325,756	\$ 0.0041	\$ 1,329	9
10	Ruby Volumetric Charge [5]	394,777	\$ 0.0385	\$ 15,199	10
11	Total Transportation Variable Cost			<u>\$ 17,600</u>	11
12	Total Cost at the City Gate [6]	<u>714,561</u>	<u>\$ 5.0962</u>	<u>\$ 3,641,578</u>	12

[1] Based on December 21, 2023, first of the month forwards.

[2] Assumes NWPL is 1.01%.

[3] Assumes Paiute is 0.83%.

[4] Assumes Tuscarora is 0.33%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2023		\$ 31,443,886	1
	Storage Activities			
2	No Storage Activity for October		0	2
3	No Storage Activity for November		0	3
4	Adjusted Ending Balance		<u>\$ 31,443,886</u>	4
5	November Rate per Therm	\$ 0.27585		5
6	December Rate per Therm	0.27677		6
7	Average Rate per Therm	<u>\$ 0.27631</u>		7
8	Estimated December Sales	14,071,418		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ (3,888,074)	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 27,555,812</u>	10
11	Estimated Twelve Months Sales		<u>108,121,689</u>	11
12	January Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.25486</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2023		\$ 2,846,069	1
2	November Rate per Therm	\$ 0.04518		2
3	December Rate per Therm	0.04583		3
4	Average Rate per Therm	<u>\$ 0.04550</u>		4
5	Estimated December Sales	7,145,330		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ (325,113)</u>	6
7	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,520,956</u>	7
8	Estimated Twelve Months Sales		<u>54,852,289</u>	8
9	January Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.04596</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.49711	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00653	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.50962	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.01052	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE  
FOR THE MONTH OF JANUARY 2024**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total January Core Procurement Charge per Therm [1]	\$ 0.76395	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00390	2
<u>Northern California and South Lake Tahoe</u>			
3	Total January Core Procurement Charge per Therm [1]	\$ 0.56732	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00425	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**ADVICE LETTER NO. 1283-G  
ATTACHMENT B**

Bill Impacts

**Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter (AL) 1283**  
**AL Effective Date: 01/01/2024**

**Southern California**

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2023 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.75		5.75 \$	5.75 \$		\$ 5.75				
Usage Rate	37.54	1.2036	45.18	37.54	1.26639	47.54				[2]
PPP and CPUC	37.54	0.21767	8.17	37.54	0.22723	8.53				[2]
Gas Cost	37.54	1.08009	40.55	37.54	0.76395	28.68				
<b>Average Monthly Residential Gas Bill \$ (1)</b>		\$ 2.50136	\$ 99.65			\$ 90.50	\$ (9.15)			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>								\$ (0.24379)		
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>									-9.18%	
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00 \$	4.00 \$		\$ 4.00				
Usage Rate	37.39	0.74686	27.92	37.39	0.86032	32.17				[2]
PPP and CPUC	37.39	0.06833	2.55	37.39	0.04555	1.70				[2]
Gas Cost	37.39	1.08009	40.38	37.39	1.08009	40.38				
<b>Average Monthly Residential Gas Bill \$ (1)</b>		\$ 1.89528	\$ 74.86			\$ 78.25	\$ 3.39			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>								\$ 0.09068		
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>									4.53%	

**Notes**

- [1] The present Usage Rates include baseline quantities, delivery and adjustment, and gas cost charges effective December 1, 2023 (AL 1279).
- [2] The proposed Usage Rates include the 2024 Margin Adjustment approved in AL 1275 and the 2024 Annual Regulatory Balancing Account Updates approved in AL 1276, effective January 1, 2024. Decisions/Resolutions authorizing the rate changes are listed below:  
Attrition - D.21-03-052  
CDMIBA - D.20-07-016  
FCAM, ITCAM, and Upstream Transportation and Storage Rates  
GHGBA - D.15-10-032, as modified by D.18-03-017  
NERBA and NGLAPBA - Resolution G-3538
- [3] The proposed PPP rates include the PPP Surcharge Adjustment approved in Advice Letter 1274, effective January 1, 2024 and authorized in D.04-08-010, D.14-05-004 and D.21-10-023.
- [4] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2024 for each jurisdiction.

**Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter (AL) 1283**  
**AL Effective Date: 01/01/2024**

**Northern California**

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2023 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.75		5.75 \$	5.75		\$ 5.75				
Usage Rate	67.59	1.12921	76.32	67.59	1.04217	70.44				[2]
PPP and CPUC	67.59	0.09086	6.14	67.59	0.06187	4.18				[2]
Gas Cost	67.59	0.81620	55.17	67.59	0.56732	38.34				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 2.03627	\$ 143.38			\$ 118.72	\$ (24.66)			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ (0.36491)			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>								-17.20%		
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00 \$	4.00		\$ 4.00				
Usage Rate	53.99	0.74013	39.96	53.99	0.72027	38.89				[2]
PPP and CPUC	53.99	0.06833	3.69	53.99	0.04555	2.46				[2]
Gas Cost	53.99	0.81620	44.07	53.99	0.81620	44.07				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 1.62466	\$ 91.72			\$ 89.42	\$ (2.30)			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ (0.04264)			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>								-2.51%		

**Notes**

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Attrition - D.21-03-052  
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NERBA and NGLAPBA - Resolution G-3538
- [3] The proposed PPP rates include the PPP Surcharge Adjustment approved in Advice Letter 1274, effective January 1, 2024 and authorized in D.04-08-010, D.14-05-004 and D.21-10-023.
- [4] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2024 for each jurisdiction.



Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter (AL) 1283

AL Effective Date: 01/01/2024

South Lake Tahoe

	Present Rates			Proposed Rates			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [4]	Average Rate \$/therm [1]	12/01/2023 Revenues \$000's	Volumes Mth [4]	Proposed Rate \$/therm [2][3]	01/01/2024 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.00		5.00 \$	5.00		5.00				
Usage Rate	63.27	1.01312	64.10	63.27	0.89083	56.36				[2]
PPP and CPUC	63.27	0.09086	5.75	63.27	0.06187	3.91				[2]
Gas Cost	63.27	0.81620	51.64	63.27	0.81620	51.64				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 1.92018	\$ 126.49			\$ 116.92	\$ (9.57)			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ (0.15128)			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>									-7.57%	
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00 \$	4.00		4.00				
Usage Rate	58.48	0.64726	37.85	58.48	0.59920	35.04				[2]
PPP and CPUC	58.48	0.06833	4.00	58.48	0.04555	2.66				[2]
Gas Cost	58.48	0.81620	47.74	58.48	0.81620	47.74				
<b>Average Monthly Residential Gas Bill \$ [1]</b>		\$ 1.53179	\$ 93.59			\$ 89.44	\$ (4.14)			
<b>Average Monthly Residential Bill Increase or Decrease (\$)</b>							\$ (0.07084)			
<b>Average Monthly Residential Bill Increase or Decrease (%)</b>									-4.43%	

**Notes**

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 FCAM, ITCAM, and Upstream Transportation and Storage Rates  
 GHGBA - D.15-10-032, as modified by D.18-03-017  
 NERBA and NGLAPBA - Resolution G-3538
- [3] The proposed PPP rates include the PPP Surcharge Adjustment approved in Advice Letter 1274, effective January 1, 2024 and authorized in D.04-08-010, D.14-05-004 and D.21-10-023.
- [4] The present and proposed volumes are the average CARE and Non-CARE throughput for twelve-month forecast period ended December 31, 2024 for each jurisdiction.



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	