January 19, 2024

Advice Letter No. 1285-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Revise the Public Utilities Commission Utilities Reimbursement Account User Fee for Rates Effective January 1, 2024

Southwest Gas Corporation (Southwest Gas) hereby submits for late approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Background

In 1983, the Legislature established the Commission Reimbursement Account User Fee (Commission User Fee) to be paid by utilities, to fund the operations of the Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

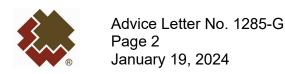
The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421)...

Commission User Fee Update

On December 14, 2023, the Commission approved Resolution M-4870 revising the Commission User Fee from \$.003 to \$.001 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California rate jurisdictions in compliance with Resolution M-4870.

The Commission User Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

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Effective Date

Since this Advice Letter is being submitted in accordance with Resolution M-4870, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (Effective Pending Disposition) pursuant to General Order (GO) 96-B. Due to an oversight, Southwest Gas did not timely submit this Advice Letter to implement the revised Commission User Fee beginning January 1, 2024. However, Southwest Gas respectfully requests that this Advice Letter and the revised tariff sheets included herein be made effective January 1, 2024. Southwest Gas will update the Commission User Fee to capture its remaining customer billing cycles in January. For those customers who paid the higher fee beginning January 1, 2024, Southwest Gas will issue a credit in the customers' February bills.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz Regulatory Manager/California

Email: valerie.ontiveroz@swgas.com

regserve@swgas.com

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with Resolution M-4870.

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Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Valoria I Optivoros

Attachments

Distribution List

Advice Letter No. 1285-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director Public Advocates Office Matt.Baker@cpuc.ca.gov

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ATTACHMENT A Advice Letter No. 1285-G

| Cal. P.U.C. Sheet No. | Title of Sheet | Canceling Cal. P.U.C. Sheet No. |
|-------------------------------|---|---------------------------------|
| 198th Revised Sheet No. 65 | Statement of Rates - Rates Applicable to Southern California Service Area | 197th Revised Sheet No. 65 |
| 201st Revised Sheet No. 66 | Statement of Rates - Rates Applicable to Southern California Service Area | 199th Revised Sheet No. 66 |
| 198th Revised Sheet No. 68 | Statement of Rates - Rates Applicable to Northern California Service Area | 197th Revised Sheet No. 68 |
| 200th Revised Sheet No. 69 | Statement of Rates - Rates Applicable to Northern California Service Area | 199th Revised Sheet No. 69 |
| 197th Revised Sheet No. 71 | Statement of Rates - Rates Applicable to South Lake Tahoe Service Area | 196th Revised Sheet No. 71 |
| 134th Revised Sheet No. 72 | Statement of Rates - Rates Applicable to South Lake Tahoe Service Area | 133rd Revised Sheet No. 72 |

Las Vegas, Nevada 89193-8510 California Gas Tariff 198th Revised Cal. P.U.C. Sheet No. 65 197th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| | | Ch | arges [2] and | Subtotal Gas | | Other Surcl | hardes | | | Effective | |
|---|------------------------|-----|------------------|-------------------------|----|---------------------|------------------|----|------------------|----------------------|--------|
| Schedule No. and Type of Charge | Margin | Adj | | Usage Rate | | CPUC | PPP | G | as Cost | Sales Rate | |
| GS-10-Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$5.75 | | | | | | | | | \$5.75 | |
| Cost per Therm | | | .= | * | _ | | | _ | | | |
| Baseline Quantities Tier II | \$.91028 \$1.12439 | \$ | .35611 .35611 | \$1.26639 1.48050 | \$ | .00100 \$ | .22423 | \$ | .76395 .76395 | \$2.25557 2.46968 | R R |
| 1 | φ 1.12439 | | .55011 | 1.46030 | | .00100 | .22423 | | .70393 | 2.40900 | l N |
| GS-11-Residential Air-Conditioning Gas Service Basic Service Charge | \$5.00 | | | | | | | | | \$5.00 | |
| Cost per Therm | ψ 0.00 | | | | | | | | | Ψ 0.00 | |
| Tier I | \$.91028 | \$ | .35611 | \$1.26639 | \$ | .00100 \$ | .22423 | \$ | .76395 | \$2.25557 | R |
| Tier II | 1.12439 | | .35611 | 1.48050 | | .00100 | .22423 | | .76395 | 2.46968 | R |
| Air-Conditioning | \$.49997 | | .35611 | .85608 | | .00100 | .22423 | | .76395 | 1.84526 | R |
| GS-12-CARE Residential Gas Service | \$4.00 | | | | | | | | | ¢ 4 00 | |
| Basic Service Charge Cost per Therm | Φ4.00 | | | | | | | | | \$4.00 | |
| Baseline Quantities | \$.50421 | \$ | .35611 | \$.86032 | \$ | .00100 \$ | .04255 | \$ | .76395 | \$1.66782 | R |
| Tier II | \$.67550 | | .35611 | 1.03161 | | .00100 | .04255 | | .76395 | \$1.83911 | R |
| GS-15-Secondary Residential Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | | | \$6.00 | |
| Cost per Therm | \$1.40541 | \$ | .35611 | \$1.76152 | \$ | .00100 \$ | .22423 | \$ | .76395 | \$2.75070 | R |
| GS-20-Multi-Family Master-Metered Gas Service | • | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | \$25.00 | |
| Cost per Therm Baseline Quantities | \$.91028 | \$ | .35611 | \$1.26639 | \$ | .00100 \$ | 22423 | \$ | .76395 | \$2.25557 | R |
| Tier II | 1.12439 | Ψ | .35611 | 1.48050 | Ψ | .00100 \$ | .22423 | Ψ | .76395 | 2.46968 | R |
| GS-25-Multi-Family Master-Metered Gas | | | | | | | | | | | |
| Service-Submetered | | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | | \$25.00 | |
| Cost per Therm | Φ 04000 | • | 05044 | # 4 00000 | Φ. | 00400 # | 00400 | • | 70005 | AO OFFE | |
| Baseline Quantities Tier II | \$.91028 1.12439 | \$ | .35611 .35611 | \$1.26639 1.48050 | \$ | .00100 \$ | .22423 | \$ | .76395 .76395 | \$2.25557 2.46968 | R R |
| Submetered Discount per Occupied Space | (\$8.64) | | .55011 | 1.40030 | | .00100 | .22425 | | .70090 | (\$8.64) | '\ |
| GS-35-Agriculture Employee Housing & Nonprofit | , , | | | | | | | | | (,) | |
| Group Living Facility Gas Service | | | | | | | | | | | |
| Basic Service Charge | \$8.80 | | | | | | | | | \$8.80 | |
| Cost per Therm | A 10510 | • | 05044 | A 7 040 7 | • | 00400 # | 0.4055 | • | 70005 | A 4 50077 | |
| First 100 Next 500 | \$.42516 \$.25986 | \$ | .35611 .35611 | \$.78127 .61597 | \$ | .00100 \$.00100 | .04255 .04255 | \$ | .76395 .76395 | \$1.58877 1.42347 | R R |
| Next 2,400 | \$.12764 | | .35611 | .48375 | | .00100 | .04255 | | .76395 | 1.29125 | R |
| Over 3,000 | (\$.01732) | | .35611 | .33879 | | .00100 | .04255 | | .76395 | 1.14629 | R |
| GS-40-Core General Gas Service | | | | | | | | | | | |
| (non-Covered Entities) | <u>-</u> | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | \$11.00 | |
| Transportation Service Charge Cost per Therm | \$780.00 | | | | | | | | | \$780.00 | |
| First 100 | \$.81146 | \$ | .35611 | \$1.16757 | \$ | .00100 \$ | .22423 | \$ | .76395 | \$2.15675 | R |
| Next 500 | \$.60484 | Ψ | .35611 | .96095 | Ψ | .00100 ¢ | .22423 | Ψ | .76395 | 1.95013 | R |
| Next 2,400 | \$.43956 | | .35611 | .79567 | | .00100 | .22423 | | .76395 | 1.78485 | R |
| Over 3,000 | \$.25837 | | .35611 | .61448 | | .00100 | .22423 | | .76395 | 1.60366 | R |
| | | | | | | | | | | | |

| | | Issued by | Date Filed | January 19, 2024 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1285 | Amy L. Timperley | Effective | January 1, 2024 |
| Decision No. | | Chief Regulatory Officer | Resolution N | lo. <u>M-4870</u> |

Las Vegas, Nevada 89193-8510 California Gas Tariff 201st Revised Cal. P.U.C. Sheet No. 66 199th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] and Adjustments | Subtotal Gas Usage Rate | | Other Surc | <u>harges</u> PPP | (| Gas Cost | Effective Sales Rate | , |
|--|------------------------|-----------------------------------|----------------------------|----|------------------|----------------------|----|------------------|-------------------------|--------|
| GS-40-Core General Gas Service | | | | | | | | | | 1 |
| (Covered Entities) | | | | | | | | | | |
| Basic Service Charge Transportation Service Charge | \$11.00 \$780.00 | | | | | | | | \$11.00 \$780.00 | |
| Cost per Therm | | | | _ | | | _ | | | 1_ |
| First 100 | \$.81146 | | \$ 1.00106 | \$ | | | \$ | .76395 | \$ 1.99024 | R |
| Next 500 | \$.60484 | .18960 | .79444 | | .00100 .00100 | .22423 | | .76395 | 1.78362 | R |
| Next 2,400 Over 3,000 | \$.43956 \$.25837 | .18960 .18960 | .62916 .44797 | | .00100 | .22423 .22423 | | .76395 .76395 | 1.61834 1.43715 | R R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | \$25.00 | |
| Cost per Therm | | \$.35611 | \$.53294 | \$ | .00100 \$ | .22423 | \$ | .76395 | \$1.52212 | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | \$25.00 | |
| Cost per Therm | \$.27811 | \$.35611 | \$.63422 | \$ | .00100 \$ | .22423 | \$ | .76395 | \$1.62340 | R |
| GS-66-Core Small Electric Power Generation Gas Service | _ | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | | \$25.00 | |
| Cost per Therm | \$.38998 | \$.35611 | \$.74609 | \$ | .00100 | | \$ | .76395 | \$1.51104 | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | \$780.00 | |
| Cost per Therm | \$.19263 | \$.26129 | \$.45392 | \$ | .00100 \$ | .22423 | | | \$.67915 | R |
| GS-VIC City of Victorville Gas Service Basic Service Charge | _ \$11.00 | | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | \$780.00 | |
| Cost per Therm | 7 | \$.33158 | \$.50124 | \$ | .00100 | | \$ | .76395 | \$1.26619 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | | |
| TFF Surcharge per Therm | _ | | | | | | | | \$.00653 | |
| TDS – Transportation Distribution System | | | | | | | | | | |
| Shrinkage Charge | _ | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | | \$.00390 | |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | _ | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | | \$.21000 | |
| | | | | | | | | | | |

| | | Issued by | Date Filed | January 19, 2024 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1285 | Amy L. Timperley | Effective | January 1, 2024 |
| Decision No. | | Chief Regulatory Officer | Resolution N | lo. <u>M-4870</u> |

California Gas Tariff

198th Revised Cal. P.U.C. Sheet No. 68
197th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | | C | harges [3] | | | | | | | | | | |
|---|---|---------------------|----|------------------|----|------------------|----|------------------|-----|------------------|----|------------------|----------------------|--------|
| | 0.1.1.1.1.1.7.7.7.01 | | | and | | btotal Gas | | Other Su | rch | | _ | | Effective | |
| | Schedule No. and Type of Charge | Margin | Ac | ljustments | Us | sage Rate | | CPUC | | PPP | G | as Cost | Sales Rate | - |
| | GN-10-Residential Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$5.75 | | | | | | | | | | | \$5.75 | |
| | Cost per Therm | | | | | | | | | | | | | |
| | Baseline Quantities | \$.83554 | \$ | .20663 | | 1.04217 | \$ | .00100 | \$ | .05887 | \$ | .56732 | \$1.66936 | R |
| | Tier II | .96077 | | .20663 | | 1.16740 | | .00100 | | .05887 | | .56732 | 1.79459 | R |
| | GN-12-CARE Residential Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$4.00 | | | | | | | | | | | \$4.00 | |
| | Cost per Therm | * | | | | | | | | | | | * | |
| | Baseline Quantities | \$.51364 | \$ | .20663 | \$ | .72027 | \$ | .00100 | \$ | .04255 | \$ | .56732 | \$1.33114 | R |
| | Tier II | .61383 | | .20663 | | .82046 | | .00100 | | .04255 | | .56732 | 1.43133 | R |
| | GN-15-Secondary Residential Gas Service | | | | | | | | | | | | | |
| | Basic Service Charge | \$6.00 | | | | | | | | | | | \$6.00 | |
| | Cost per Therm | \$1.02993 | \$ | .20663 | \$ | 1.23656 | \$ | .00100 | \$ | .05887 | \$ | .56732 | \$1.86375 | lR |
| | · | * | _ | | _ | | • | | • | | _ | | * | |
| | GN-20-Multi-Family Master-Metered Gas | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | * 05.00 | |
| | Basic Service Charge | \$25.00 | | | | | | | | | | | \$25.00 | |
| | Cost per Therm Baseline Quantities | \$.83554 | Ф | .20663 | φ. | 1.04217 | Ф | .00100 | Ф | .05887 | \$ | .56732 | \$1.66936 | R |
| | Tier II | э .63334 .96077 | Φ | .20663 | | 1.16740 | Φ | .00100 | Φ | .05887 | Φ | .56732 | 1.79459 | R |
| | TICL II | .50077 | | .20000 | | 1.10740 | | .00100 | | .00001 | | .507.52 | 1.75455 | '` |
| | GN-25-Multi-Family Master-Metered Gas | | | | | | | | | | | | | |
| | Service-Submetered | | | | | | | | | | | | | |
| | Basic Service Charge | \$25.00 | | | | | | | | | | | \$25.00 | |
| | Cost per Therm | Φ 00554 | Φ. | 00000 | Φ. | 4 0 4 0 4 7 | Φ. | 00400 | Φ. | 05007 | • | F0700 | # 4 00000 | ٦ |
| | Baseline Quantities | \$.83554 | \$ | .20663 | | 1.04217 | \$ | .00100 | \$ | .05887 | \$ | .56732 | \$1.66936 | R R |
| | Tier II Submetered Discount per Occupied Space | .96077 (\$ 9.33) | | .20663 | | 1.16740 | | .00100 | | .05887 | | .56732 | 1.79459 (\$ 9.33) | ~ |
| | Submetered Discount per Occupied Space | (ψ 9.55) | | | | | | | | | | | (ψ 9.55) | |
| | GN-35-Agriculture Employee Housing & | | | | | | | | | | | | | |
| | Nonprofit Group Living Facility Gas Service | = | | | | | | | | | | | | |
| | Basic Service Charge | \$ 8.80 | | | | | | | | | | | \$ 8.80 | |
| | Cost per Therm | | _ | | _ | | _ | | _ | | _ | | | l_ |
| | First 100 | \$.40684 | \$ | .20663 | \$ | .61347 | \$ | .00100 | \$ | .04255 | \$ | .56732 | \$1.22434 | R |
| | Next 500 | .26202 .13900 | | .20663 .20663 | | .46865 | | .00100 | | .04255 | | .56732 .56732 | 1.07952 .95650 | R R |
| | Next 2,400 Over 3,000 | (.04453) | | .20663 | | .34563 .16210 | | .00100 | | .04255 | | .56732 | .95650 | R |
| | Over 3,000 | (.04433) | | .20003 | | .10210 | | .00100 | | .04233 | | .50752 | .11291 | '` |
| | GN-40-Core General Gas Service | | | | | | | | | | | | | |
| | (non-Covered Entities) | = | | | | | | | | | | | | |
| | Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| | Transportation Service Charge | \$780.00 | | | | | | | | | | | \$780.00 | |
| | Cost per Therm | ф 7 0004 | Φ. | 00000 | Φ. | 00007 | Φ | 00400 | • | 05007 | Φ. | F0700 | # 4 F0F00 | _ |
| | First 100 | \$.70204 | Ъ | .20663 | Ъ | .90867 | \$ | .00100 | \$ | .05887 | Ъ | .56732 | \$1.53586 | R |
| | Next 500 Next 2,400 | .52101 .36724 | | .20663 .20663 | | .72764 .57387 | | .00100 .00100 | | .05887 .05887 | | .56732 .56732 | 1.35483 1.20106 | R R |
| | Over 3,000 | .13783 | | .20663 | | .34446 | | .00100 | | .05887 | | .56732 | .97165 | R |
| | 370, 0,000 | .10700 | | .20000 | | .5 | | .00100 | | .00001 | | .00102 | .57 100 | l'` |
| 1 | | | | | | | | | | | | | | |

| | issued by | Date Filed <u>January 19, 2024</u> | |
|------------------------|--------------------------|------------------------------------|--|
| Advice Letter No. 1285 | Amy L. Timperley | Effective January 1, 2024 | |
| Decision No | Chief Regulatory Officer | Resolution No. M-4870 | |

Las Vegas, Nevada 89193-8510 California Gas Tariff 200th Revised 199th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

o. <u>69</u> o. 69

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | | С | harges [3] and | Sı | ıbtotal Gas | Other Su | rch | nardes | | | F | Effective | |
|---|-----------|----------------|----|-------------------|----|-------------|--------------|-----|--------|----|----------|----|-----------------|---|
| | М | largin | Ad | djustments | | sage Rate | CPUC | | PPP | (| Gas Cost | _ | ales Rate | |
| GN-40-Core General Gas Service (Covered Entities) | | | | | | | | | | | | | | |
| Basic Service Charge Transportation Service Charge Cost per Therm | | 11.00 80.00 | | | | | | | | | | - | 11.00 780.00 | |
| First 100 | \$ | .70204 | \$ | .04012 | \$ | .74216 | \$.00100 | \$ | .05887 | \$ | | | 1.36935 | R |
| Next 500 | | .52101 | | .04012 | | .56113 | .00100 | | .05887 | | .56732 | | 1.18832 | R |
| Next 2,400 | | .36724 | | .04012 | | .40736 | .00100 | | .05887 | | .56732 | | 1.03455 | R |
| Over 3,000 | | .13783 | | .04012 | | .17795 | .00100 | | .05887 | | .56732 | | .80514 | R |
| GN-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | | | | | |
| Basic Service Charge | * | 25.00 | | | | | | | | | | \$ | 25.00 | |
| Cost per Therm | \$ | .03176 | \$ | .20663 | \$ | .23839 | \$.00100 | \$ | .05887 | \$ | .56732 | \$ | .86558 | R |
| GN-60-Core Internal Combustion Engine Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 2 | 25.00 | | | | | | | | | | \$ | 25.00 | |
| Cost per Therm | \$ | .75976 | \$ | .20663 | \$ | .96639 | \$.00100 | \$ | .05887 | \$ | .56732 | \$ | 1.59358 | R |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | | | | | | | | | |
| Basic Service Charge | _ \$ 2 | 25.00 | | | | | | | | | | \$ | 25.00 | |
| Cost per Therm | \$ | .75976 | \$ | .20663 | \$ | .96639 | \$.00100 | | | \$ | .56732 | \$ | 1.53471 | R |
| GN-70-Noncore General Gas Transportation Service | | | | | | | | | | | | | | |
| Basic Service Charge | \$ 1 | 100.00 | | | | | | | | | | \$ | 100.00 | |
| Transportation Service Charge | , | 780.00 | | | | | | | | | | | 780.00 | |
| Cost per Therm | \$ | .18496 | \$ | .07931 | \$ | .26427 | \$.00100 | \$ | .05887 | | | \$ | .32414 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | | | | | \$ | .01052 | |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | | | | | | |
| TDS Charge per Therm | _ | | | | | | | | | | | \$ | .00425 | |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | | | | | | |
| MHPS Surcharge per Space per Month | _ | | | | | | | | | | | \$ | .21000 | |
| | | | | | | | | | | | | | | 1 |

| | | Issued by | Date Filed _ | January 19, 2024 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1285 | Amy L. Timperley | Effective | January 1, 2024 |
| Decision No. | | Chief Regulatory Officer | Resolution N | lo. <u>M-4870</u> |

California Gas Tariff

Canceling 197th Revised Cal. P.U.C. Sheet No. 71
Canceling 196th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| | Cł | | S. | ibtotal Cas | | Other Su | rch | orgoe | | | Effective | |
|---|---|--|-----------------------------------|--|---|---|---|--|---|--|--|------------------|
| Margin | Ad | | | | | CPUC | ICH | PPP | G | as Cost | | |
| _ | | | | | | | | | | | | |
| \$5.75 | | | | | | | | | | | \$5.75 | |
| \$.60502 .71556 | \$ | .28581 .28581 | | | \$ | .00100 .00100 | \$ | .05887 .05887 | \$ | .56732 .56732 | \$1.51802 1.62856 | R R |
| | | | | | | | | | | | * 4.00 | |
| \$4.00 | | | | | | | | | | | \$4.00 | |
| \$.31339 .40182 | \$ | .28581 .28581 | \$ | .59920 .68763 | \$ | .00100 .00100 | \$ | .04255 .04255 | \$ | .56732 .56732 | \$1.21007 1.29850 | R R |
| - ccoo | | | | | | | | | | | # C 00 | |
| \$ 6.00 \$.81165 | \$ | .28581 | \$ | 1.09746 | \$ | .00100 | \$ | .05887 | \$ | .56732 | | R |
| | | | | | | | | | | | | |
| \$11.00 | | | | | | | | | | | \$11.00 | |
| \$.60502 .71556 | \$ | .28581 .28581 | | | \$ | .00100 .00100 | \$ | .05887 .05887 | \$ | | | R R |
| _ | | | | | | | | | | | | |
| \$11.00 | | | | | | | | | | | \$11.00 | |
| \$.60502 .71556 (\$10.71) | \$ | .28581 .28581 | | | \$ | .00100 .00100 | \$ | .05887 .05887 | \$ | .56732 .56732 | 1.62856 | R R |
| (, , | | | | | | | | | | | (, , | |
| \$ 8.80 | | | | | | | | | | | \$ 8.80 | |
| \$.33139 .25832 .18526 .05956 | \$ | .28581 .28581 .28581 .28581 | \$ | .61720 .54413 .47107 .34537 | \$ | .00100 .00100 .00100 .00100 | \$ | .04255 .04255 .04255 .04255 | \$ | | • | R R R R |
| | | | | | | | | | | | | |
| \$11.00 \$780.00 | | | | | | | | | | | \$11.00 \$780.00 | |
| \$.62752 .53618 .44486 .28773 | \$ | .28581 .28581 .28581 .28581 | \$ | .91333 .82199 .73067 .57354 | \$ | .00100 .00100 .00100 .00100 | \$ | .05887 .05887 .05887 .05887 | \$ | .56732 .56732 .56732 .56732 | \$1.54052 1.44918 1.35786 1.20073 | R R R R |
| | \$5.75 \$.60502 .71556 \$.4.00 \$.31339 .40182 \$ 6.00 \$.81165 \$ \$11.00 \$.60502 .71556 \$ \$11.00 \$.60502 .71556 (\$10.71) \$ \$8.80 \$.33139 .25832 .18526 .05956 \$ \$11.00 \$.62752 .53618 .44486 | Margin Ad \$5.75 \$.60502 \$.71556 \$.4.00 \$.31339 \$.40182 \$ 6.00 \$.81165 \$ \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$ 11.00 \$.60502 \$.71556 \$.715 | \$5.75 \$.60502 \$.28581 .71556 | ## Adjustments Use ## Adjustments ## Adjustments ## Adjustments ## Adjustments ## A | and Adjustments Subtotal Gas Usage Rate \$5.75 \$.60502 \$.28581 \$.89083 | and Subtotal Gas Usage Rate \$5.75 \$.60502 \$.28581 \$.89083 \$.71556 .28581 \$ 1.00137 \$4.00 \$.31339 \$.28581 \$.59920 \$.40182 .28581 \$.68763 \$6.00 \$.81165 \$.28581 \$ 1.09746 \$ \$.81165 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.60502 \$.28581 \$ 1.00137 \$11.00 \$.25832 \$.28581 \$.54413 \$.89083 \$.71556 \$.28581 \$.34537 \$11.00 \$.33139 \$.28581 \$.54413 \$.34537 \$11.00 \$.25832 \$.28581 \$.34537 | ### Adjustments Subtotal Gas Other Suc CPUC \$5.75 | ### Adjustments Subtotal Gas Other Surch | ### Adjustments Subtotal Gas Other Surcharges | ### Adjustments Subtotal Gas Other Surcharges CPUC PPP Gaster \$5.75 \$.60502 | Subtotal Gas | Margin |

| | | Issued by | Date Filed | January 19, 2024 |
|------------------|------|--------------------------|--------------|-------------------|
| Advice Letter No | 1285 | Amy L. Timperley | Effective | January 1, 2024 |
| Decision No. | | Chief Regulatory Officer | Resolution N | lo. <u>M-4870</u> |

California Gas Tariff

Canceling 134th Revised Cal. P.U.C. Sheet No. 72
Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| | | Cł | narges [2] | | | | | | | | | | |
|---|-----------------|----|------------|----|------------|----|----------|-----|--------|----|----------|------------|---|
| | | | and | | btotal Gas | | Other Su | rch | | | | Effective | |
| Schedule No. and Type of Charge | Margin | Ad | justments | Us | sage Rate | | CPUC | | PPP | (| Gas Cost | Sales Rate | - |
| SLT-40-Core General Gas Service (Covered Entities) | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | | \$780.00 | |
| Cost per Therm | • | | | | | | | | | | | • | |
| First 100 | \$.62752 | \$ | .11930 | \$ | .74682 | \$ | 00100 | \$ | .05887 | \$ | 56732 | \$1.37401 | R |
| Next 500 | .53618 | | .11930 | • | .65548 | * | .00100 | * | .05887 | • | .56732 | 1.28267 | R |
| Next 2,400 | .44486 | | .11930 | | .56416 | | .00100 | | .05887 | | .56732 | 1.19135 | R |
| Over 3,000 | .28773 | | .11930 | | .40703 | | .00100 | | .05887 | | .56732 | 1.03422 | R |
| SLT-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| Cost per Therm | \$.49809 | \$ | .28581 | \$ | .78390 | \$ | 00100 | \$ | .05887 | \$ | 56732 | \$1.41109 | R |
| Cook poi. Monii. | 4 1.0000 | * | | * | 0000 | Ψ | .00.00 | Ψ | | • | .00.02 | V | ' |
| SLT-60-Core Internal Combustion Engine Gas Service | | | | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | | | | \$ 11.00 | |
| Cost per Therm | \$.36271 | \$ | .28581 | \$ | .64852 | \$ | .00100 | \$ | .05887 | \$ | .56732 | \$ 1.27571 | R |
| SLT-66-Core Small Electric Power Generation | | | | | | | | | | | | | |
| Gas Service | | | | | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | | | | | \$ 11.00 | |
| Cost per Therm | \$.36271 | \$ | .28581 | \$ | .64852 | \$ | .00100 | | | \$ | .56732 | \$ 1.21684 | R |
| SLT-70-Noncore General Gas Transportation | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | | | | | | \$ 100.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | | | | | \$ 780.00 | |
| Cost per Therm | \$.37296 | \$ | .15849 | \$ | .53145 | \$ | .00100 | \$ | .05887 | | | \$.59132 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | | | | | |
| TFF Surcharge per Therm | • | | | | | | | | | | | \$.01052 | |
| TDS-Transportation Distribution System | | | | | | | | | | | | | |
| Shrinkage Charge | | | | | | | | | | | | | |
| TDS Charge per Therm | - | | | | | | | | | | | \$.00425 | |
| MUDC Moster Metered Mebile Heres Dade | | | | | | | | | | | | | |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | | | | | |
| | | | | | | | | | | | | \$.21000 | |
| MHPS Surcharge per Space per Month | | | | | | | | | | | | φ .∠1000 | 1 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | 1 |

| | | Issued by | Date Filed | January 19, 2024 |
|------------------|------|--------------------------|----------------|------------------|
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| Decision No. | | Chief Regulatory Officer | Resolution No. | M-4870 |





California Public Utilities Commission

ADVICE LETTER UMMARY



| LIVEROTOTIETT | | | | | | | |
|--|--|--|--|--|--|--|--|
| MUST BE COMPLETED BY UT | ILITY (Attach additional pages as needed) | | | | | | |
| Company name/CPUC Utility No.: | | | | | | | |
| Utility type: ELC GAS WATER PLC HEAT | Contact Person: Phone #: E-mail: E-mail Disposition Notice to: | | | | | | |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water | (Date Submitted / Received Stamp by CPUC) | | | | | | |
| Advice Letter (AL) #: | Tier Designation: | | | | | | |
| Subject of AL: | | | | | | | |
| Keywords (choose from CPUC listing): | | | | | | | |
| AL Type: Monthly Quarterly Annu- | | | | | | | |
| ii At submined in compliance with a Commissi | on order, indicate relevant Decision/Resolution #: | | | | | | |
| Does AL replace a withdrawn or rejected AL? I | f so, identify the prior AL: | | | | | | |
| Summarize differences between the AL and the prior withdrawn or rejected AL: | | | | | | | |
| Confidential treatment requested? Yes | No | | | | | | |
| If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: | | | | | | | |
| Resolution required? Yes No | | | | | | | |
| Requested effective date: | No. of tariff sheets: | | | | | | |
| Estimated system annual revenue effect (%): | | | | | | | |
| Estimated system average rate effect (%): | | | | | | | |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). | | | | | | | |
| Tariff schedules affected: | | | | | | | |
| Service affected and changes proposed ^{1:} | | | | | | | |
| Pending advice letters that revise the same tariff sheets: | | | | | | | |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

ENERGY Advice Letter Keywords

| Affiliate | Direct Access | Preliminary Statement | | |
|---------------------------|--|--------------------------------|--|--|
| Agreements | Disconnect Service | Procurement | | |
| Agriculture | ECAC / Energy Cost Adjustment | Qualifying Facility | | |
| Avoided Cost | EOR / Enhanced Oil Recovery | Rebates | | |
| Balancing Account | Energy Charge | Refunds | | |
| Baseline | Energy Efficiency | Reliability | | |
| Bilingual | Establish Service | Re-MAT/Bio-MAT | | |
| Billings | Expand Service Area | Revenue Allocation | | |
| Bioenergy | Forms | Rule 21 | | |
| Brokerage Fees | Franchise Fee / User Tax | Rules | | |
| CARE | G.O. 131-D | Section 851 | | |
| CPUC Reimbursement Fee | GRC / General Rate Case | Self Generation | | |
| Capacity | Hazardous Waste | Service Area Map | | |
| Cogeneration | Increase Rates | Service Outage | | |
| Compliance | Interruptible Service | Solar | | |
| Conditions of Service | Interutility Transportation | Standby Service | | |
| Connection | LIEE / Low-Income Energy Efficiency | Storage | | |
| Conservation | LIRA / Low-Income Ratepayer Assistance | Street Lights | | |
| Consolidate Tariffs | Late Payment Charge | Surcharges | | |
| Contracts | Line Extensions | Tariffs | | |
| Core | Memorandum Account | Taxes | | |
| Credit | Metered Energy Efficiency | Text Changes | | |
| Curtailable Service | Metering | Transformer | | |
| Customer Charge | Mobile Home Parks | Transition Cost | | |
| Customer Owned Generation | Name Change | Transmission Lines | | |
| Decrease Rates | Non-Core | Transportation Electrification | | |
| Demand Charge | Non-firm Service Contracts | Transportation Rates | | |
| Demand Side Fund | Nuclear | Undergrounding | | |
| Demand Side Management | Oil Pipelines | Voltage Discount | | |
| Demand Side Response | PBR / Performance Based Ratemaking | Wind Power | | |
| Deposits | Portfolio | Withdrawal of Service | | |
| Depreciation | Power Lines | | | |