California Gas Tariff

Tanceling 199th and 198th Revised Cal. P.U.C. Sheet No. 68

Canceling 196th and 198th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

												ı
		C	harges [3]									
			and	Subtotal Gas		Other Su	ırch	arges			Effective	
Schedule No. and Type of Charge	Margin	Αc	ljustments	Usage Rate		CPUC		PPP	G	as Cost	Sales Rate	
	-			•					-			
GN-10-Residential Gas Service											A	
Basic Service Charge	\$5.75										\$5.75	
Cost per Therm	¢ 4 00075	Φ	00000	# 4 00000	Φ	00400	Φ	05007	Φ	E004E	¢ 4 07070	١.
Baseline Quantities Tier II	\$1.02375 1.14898	Ф	.20663 .20663	\$1.23038 1.35561	ф	.00100	\$.05887	\$.58845	\$1.87870 2.00393	Ľ
l liei ii	1.14090		.20003	1.33301		.00100		.05887		.58845	2.00393	H
GN-12-CARE Residential Gas Service												
Basic Service Charge	\$4.00										\$4.00	
Cost per Therm	•										·	
Baseline Quantities	\$.65998	\$.20663	\$.86661	\$.00100	\$.04255	\$.58845	\$1.49861	П
Tier II	.76017		.20663	.96680		.00100		.04255		.58845	1.59880	1
 												
GN-15-Secondary Residential Gas Service											• • • •	
Basic Service Charge	\$6.00	•	00000	A. 45044		00400		05007	•	500.45	\$6.00	١.
Cost per Therm	\$1.25178	\$.20663	\$1.45841	\$.00100	\$.05887	\$.58845	\$2.10673	П
GN-20-Multi-Family Master-Metered Gas												
Service Service												
Basic Service Charge	- \$25.00										\$25.00	
Cost per Therm	Ψ20.00										Ψ20.00	
Baseline Quantities	\$1.02375	\$.20663	\$1.23038	\$.00100	\$.05887	\$.58845	\$1.87870	h
Tier II	1.14898	•	.20663	1.35561	•	.00100	•	.05887	,	.58845	2.00393	ı
GN-25-Multi-Family Master-Metered Gas												
Service-Submetered											40= 00	
Basic Service Charge	\$25.00										\$25.00	
Cost per Therm	4.00075	•	00000	A.4.00000		00400	_	05007		500.45	A. 4. 0.7.0.7.0	١.
Baseline Quantities	\$1.02375	\$.20663	\$1.23038	\$.00100	\$.05887	\$.58845	\$1.87870	l!
Tier II	1.14898		.20663	1.35561		.00100		.05887		.58845	2.00393	'
Submetered Discount per Occupied Space	(\$ 9.33)										(\$ 9.33)	
GN-35-Agriculture Employee Housing &												
Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm												
First 100	\$.52222	\$.20663	\$.72885	\$.00100	\$.04255	\$.58845	\$1.36085	1
Next 500	.34655		.20663	.55318		.00100		.04255		.58845	1.18518	1
Next 2,400	.19734		.20663	.40397		.00100		.04255		.58845	1.03597	1
Over 3,000	(.02526)		.20663	.18137		.00100		.04255		.58845	.81337	1
GN-40-Core General Gas Service												
(non-Covered Entities) Basic Service Charge	<u>\$11.00</u>										\$11.00	
Transportation Service Charge	\$11.00 \$780.00										\$11.00 \$780.00	
Cost per Therm	ψ100.00										ψ100.00	
First 100	\$.85154	Ф.	.20663	\$1.05817	\$.00100	Ф.	.05887	Φ.	58845	\$1.70649	₁
Next 500	.63196	Ψ	.20663	.83859	Ψ	.00100	Ψ	.05887	Ψ	.58845	1.48691	Ľ
Next 300	.44545		.20663	.65208		.00100		.05887		.58845	1.30040	li
Over 3,000	.16719		.20663	.37382		.00100		.05887		.58845	1.02214	Ιi
												ľ
												1

		Issued by	Date Filed	January 31, 2024
Advice Letter No	1286	Amy L. Timperley	Effective	February 1, 2024
Decision No.		Chief Regulatory Officer	Resolution N	lo

201st Revised
Canceling198th and 200th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

o. <u>69</u> o. 69

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

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	Margin	harges [3] and djustments	ibtotal Gas sage Rate	Other Sur CPUC	ch	narges PPP	(Gas Cost		Effective ales Rate	
GN-40-Core General Gas Service											1
(Covered Entities)											ı
Basic Service Charge	\$11.00								\$	11.00	ı
Transportation Service Charge	\$780.00								\$	780.00	ı
Cost per Therm	•										ı
First 100	\$.85154	\$.04012	\$.89166	\$.00100	\$.05887	\$.58845	\$	1.53998	l
Next 500	.63196	.04012	.67208	.00100		.05887		.58845		1.32040	h
Next 2,400	.44545	.04012	.48557	.00100		.05887		.58845		1.13389	ŀ
Over 3,000	.16719	.04012	.20731	.00100		.05887		.58845		.85563	ŀ
GN-50-Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00								\$	25.00	ı
Cost per Therm	\$.03896	\$.20663	\$.24559	\$.00100	\$.05887	\$.58845	\$.89391	I
GN-60-Core Internal Combustion Engine Gas Service											
Basic Service Charge	\$ 25.00								\$	25.00	ı
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100	\$.05887	\$.58845	\$	2.34544	l
GN-66-Core Small Electric Power Generation											
Gas Service											ı
Basic Service Charge	\$ 25.00								\$	25.00	ı
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100			\$.58845	\$	2.28657	l
GN-70-Noncore General Gas Transportation Service											
Basic Service Charge	\$ 100.00								\$	100.00	ı
Transportation Service Charge	\$ 780.00								\$	780.00	ı
Cost per Therm	\$.29226	\$.07931	\$.37157	\$.00100	\$.05887			\$.43144	l
TFF-Transportation Franchise Fee Surcharge Provision											
TFF Surcharge per Therm	_								\$.01066	lı
TDS – Transportation Distribution System Shrinkage Charge									ŕ		
TDS Charge per Therm	_								Φ	.00441	١,
0 1									φ	.00441	ľ
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_										
MHPS Surcharge per Space per Month									\$.21000	
											-

		Issued by	Date Filed	January 31, 2024
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California Gas Tariff

86th Revised	Cal. P.U.C. Sheet No.	70
85th Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	GN-10, GN-12, GN-15.	GN-40 (non- Covered			
	GN-15, GN-20,	Entities), GN-50,	GN-40,		
Charges and Adjustments Description	GN-25, GN-35,	GN-60, GN-66	(Covered Entities)	GN	I- 70
Upstream Interstate Charges					
Storage	\$.03	3539	\$.03539		
Reservation	.16	6671	.16671		
IRRAM Surcharge	.00)379	.00379	\$.0	0379
Balancing Account Adjustments					
FCAM*	(.17	7971)	(.17971)	(.1	0493)
GHGBA**					
Non-Covered Entities [a]	.16	3760		.1	6760
Covered Entities [a]			.00109		
NERBA	.00.	0028	.00028	.0	0028
NGLAPBA	.00.	0111	.00111	.0	0111
MHPCBA	.00.	0022	.00022	.0	0022
CDMIBA	.00.	988	.00988	.0	0988
RUBA	.00.	0136	.00136	.0	0136
Total Charges and Adjustments	\$.20	0663	\$.04012	\$.0	7931

^{*} The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1276 Issued by Date Amy L. Timperley Effect Chief Regulatory Officer Resol

Date Filed November 3, 2023

Effective January 1, 2024

Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).