

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.58845	\$ 1.87870	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.58845	2.00393	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.65998	\$.20663	\$.86661	\$.00100	\$.04255	\$.58845	\$ 1.49861	
Tier II	.76017	.20663	.96680	.00100	.04255	.58845	1.59880	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.25178	\$.20663	\$ 1.45841	\$.00100	\$.05887	\$.58845	\$ 2.10673	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.58845	\$ 1.87870	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.58845	2.00393	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ 1.02375	\$.20663	\$ 1.23038	\$.00100	\$.05887	\$.58845	\$ 1.87870	
Tier II	1.14898	.20663	1.35561	.00100	.05887	.58845	2.00393	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.52222	\$.20663	\$.72885	\$.00100	\$.04255	\$.58845	\$ 1.36085	
Next 500	.34655	.20663	.55318	.00100	.04255	.58845	1.18518	
Next 2,400	.19734	.20663	.40397	.00100	.04255	.58845	1.03597	
Over 3,000	(.02526)	.20663	.18137	.00100	.04255	.58845	.81337	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.85154	\$.20663	\$ 1.05817	\$.00100	\$.05887	\$.58845	\$ 1.70649	
Next 500	.63196	.20663	.83859	.00100	.05887	.58845	1.48691	
Next 2,400	.44545	.20663	.65208	.00100	.05887	.58845	1.30040	
Over 3,000	.16719	.20663	.37382	.00100	.05887	.58845	1.02214	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge		\$ 11.00					\$ 11.00
Transportation Service Charge		\$780.00					\$780.00
Cost per Therm							
First 100	\$.85154	\$.04012	\$.89166	\$.00100	\$.05887	\$.58845	\$ 1.53998
Next 500	.63196	.04012	.67208	.00100	.05887	.58845	1.32040
Next 2,400	.44545	.04012	.48557	.00100	.05887	.58845	1.13389
Over 3,000	.16719	.04012	.20731	.00100	.05887	.58845	.85563
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.03896	\$.20663	\$.24559	\$.00100	\$.05887	\$.58845	\$.89391
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100	\$.05887	\$.58845	\$ 2.34544
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ 1.49049	\$.20663	\$ 1.69712	\$.00100		\$.58845	\$ 2.28657
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.29226	\$.07931	\$.37157	\$.00100	\$.05887		\$.43144
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.01066
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00441
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03539		\$.03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$.00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$.20663		\$.04012	\$.07931

* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

I
R
I
R
I
I
R
N
R
R