



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

April 1, 2024

Southwest Gas Corporation
8360 S Durango Dr
Las Vegas, NV 89113

RE: Docket No.: 24-02024
Southwest Gas Corporation filed Notice, under Advice Letter No. 538, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2024.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2024.

Sincerely,

Mahin Quintero
Operations Analyst

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 84th Revised P.U.C.N. Sheet No. 10
83rd Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.47741	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.70718		R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 9.00					\$ 9.00		
	Commodity Charge per Therm:								
	All Usage	\$.48883	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.71860		R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80					\$ 10.80		
	Commodity Charge per Therm:								
	All Usage	\$.11057	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.34034		R
<u>SG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$.40571	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.63548		R
<u>SG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00					\$ 135.00		
	Commodity Charge per Therm:								
	All Usage	\$.12127	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.35104		R
<u>SG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00					\$ 350.00		
	Commodity Charge per Therm:								
	All Usage	\$.11031	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.34008		R
<u>SG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00					\$1,000.00		
	Commodity Charge per Therm:								
	All Usage	\$.07050	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.30027		R
	Demand Charge ^{5/}	\$.02560					\$.02560		

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center; margin: 10px auto; width: 80%;"> <p align="center">APR 01 2024</p> </div> <p align="center">Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 21st Revised P.U.C.N. Sheet No. 10A
20th Revised P.U.C.N. Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate		
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00					\$1,000.00		
	Commodity Charge per Therm:								
	All Usage	\$.00879	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.23856	R	
	Demand Charge ^{5/}	\$.00279					\$.00279		
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00					\$1,000.00		
	Commodity Charge per Therm:								
	All Usage	\$.02661	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.25638	R	
	Demand Charge ^{5/}	\$.02079					\$.02079		
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>								
	Basic Service Charge per Month	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$.11002	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.33979	R	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>								
	Basic Service Charge per Month	\$ 250.00					\$ 250.00		
	Commodity Charge per Therm:								
	All Usage	\$.09723	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.32700	R	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>								
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:								
	All Usage	\$.05306	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.28283	R	

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 84th Revised P.U.C.N. Sheet No. 11
83rd Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.10483	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.33460	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50696	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.73673	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>APR 01 2024</p> </div> <p align="center">Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 84th Revised P.U.C.N. Sheet No. 12
83rd Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-RS	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.36471	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.74191	R
NG-RM	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.38154	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.75874	R
NG-RAC	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.54376	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.92096	R
NG-G1	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.19475	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.57195	R
NG-G2	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00					\$ 135.00	
	Commodity Charge per Therm:							
	All Usage	\$.07913	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.45633	R
NG-G3	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00					\$ 350.00	
	Commodity Charge per Therm:							
	All Usage	\$.07009	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.44729	R
NG-G4	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.03742	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.41462	R
	Demand Charge ^{5/}	\$.01038					\$.01038	
NG-G5	<u>General Gas Service - 5 ^{7/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.01810	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.39530	R
	Demand Charge ^{5/}	\$.01806					\$.01806	

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 84th Revised P.U.C.N. Sheet No. 13
83rd Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
NG-AC	Air Conditioning Gas Service							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.06901	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.44621	R
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.07718	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.45438	R
NG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.04079	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.41799	R
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.21139	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.58859	R
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.47612	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.85332	R
NG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	Compression Gas Service							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	Biogas and Renewable Natural Gas Service							
		As specified on Sheet Nos. 53A through 53I						

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center; font-size: 1.2em;">APR 01 2024</div> <p align="center">Public Utilities Commission of Nevada</p>
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24-02024

Public Utilities Commission of Nevada
Electronic Filing

Submitted: 2/29/2024 12:14:10 PM

Reference: 82afd482-1026-4778-a9b5-5e1d5223f342

Payment Reference: 78-a9b5-5e1d5223f342

Filed For: Southwest Gas Corporation

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s ShaLinda Creer

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Southwest Gas Corporation



SOUTHWEST GAS CORPORATION

February 29, 2024

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Re: Docket No. 24-02024
Advice Letter No. 538, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2024

Dear Ms. Osborne:

Southwest Gas Corporation (Southwest Gas or Company) respectfully submits for electronic filing the attached errata to its February 21, 2024 Advice Letter No. 538 filing (Advice Letter Filing) to include an updated pdf version of Schedule 2 and the bill insert copy for its Northern Nevada rate jurisdiction. The Company recognized a typographical error in the pdf version of the Northern Nevada Schedule 2 and bill insert copy included in the Advice Letter Filing that caused the incorrect percent change to be reflected for the NG-AC (Air Conditioning Gas Service) rate schedule and an incorrect total estimated Northern Nevada annualized revenue impact. This typographical error has no impact on other portions of the Advice Letter Filing, including the proposed Northern and Southern Nevada Base Tariff Energy Rates or Deferred Energy Account Adjustment rates and associated tariff changes. Moreover, the updated bill insert will be sent to Northern Nevada customers and the correct the executable workpapers were provided to both Staff and the Bureau of Consumer Protection. An updated pdf version of Schedule 2 and the Northern Nevada bill insert copy are attached herewith.

Please contact me at (702) 876-7133 with any questions you may have.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Chris Brown", written over a horizontal line.

Christopher M. Brown
Director/Regulation
Enclosure

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (j)	Proposed (k)	Change (l)	
1	Single-Family Residential Gas Service	NG-RS	925,670	\$ 10.80					\$ 9,997,236	\$ 9,997,236		1
2	All Usage				62,774,096	\$ 2.01131	\$ 1.74191	\$ (0.26940)	126,258,167	109,346,826		2
3	Total								\$ 136,255,403	\$ 119,344,062	\$ (16,911,341)	(12.4%)
4	Multi-Family Residential Gas Service	NG-RM	201,350	\$ 10.80					\$ 2,174,580	\$ 2,174,580		4
5	All Usage				7,494,666	\$ 2.02814	\$ 1.75874	\$ (0.26940)	15,200,272	13,181,204		5
6	Total								\$ 17,374,852	\$ 15,355,784	\$ (2,019,068)	(11.6%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80					\$ 389	\$ 389		7
8	All Usage				2,131	\$ 2.19036	\$ 1.92096	\$ (0.26940)	4,668	4,094		8
9	Total								\$ 5,056	\$ 4,482	\$ (574)	(11.4%)
10	General Gas Service - 1	NG-G1	94,337	\$ 28.80					\$ 2,716,906	\$ 2,716,906		10
11	All Usage				12,690,604	\$ 1.84135	\$ 1.57195	\$ (0.26940)	23,367,844	19,948,995		11
12	Total								\$ 26,084,749	\$ 22,665,901	\$ (3,418,848)	(13.1%)
13	General Gas Service - 2	NG-G2	11,468	\$ 135.00					\$ 1,548,180	\$ 1,548,180		13
14	All Usage				15,065,732	\$ 1.72573	\$ 1.45633	\$ (0.26940)	25,999,386	21,940,677		14
15	Total								\$ 27,547,566	\$ 23,488,857	\$ (4,058,708)	(14.7%)
16	General Gas Service - 3	NG-G3	964	\$ 350.00					\$ 337,400	\$ 337,400		16
17	All Usage				7,041,648	\$ 1.71669	\$ 1.44729	\$ (0.26940)	12,088,327	10,191,307		17
18	Total								\$ 12,425,727	\$ 10,528,707	\$ (1,897,020)	(15.3%)
19	General Gas Service - 4	NG-G4	160	\$ 1,000.00					\$ 160,000	\$ 160,000		19
20	All Usage				6,428,940	\$ 1.68402	\$ 1.41462	\$ (0.26940)	10,826,464	9,094,507		20
21	Demand				8,458,008	0.01038	0.01038	0.00000	87,794	87,794		21
22	Total								\$ 11,074,258	\$ 9,342,301	\$ (1,731,956)	(15.6%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00					\$ 0	\$ 0		23
24	All Usage				0	\$ 1.66470	\$ 1.39530	\$ (0.26940)	0	0		24
25	Demand				0	0.01806	0.01806	0.00000	0	0		25
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80					\$ 346	\$ 346		27
28	Basic Service Charge		0	\$ 0.00					0	0		28
29	All Usage				2,872	\$ 1.71561	\$ 1.44621	\$ (0.26940)	4,927	4,154		29
30	Total								\$ 5,273	\$ 4,499	\$ (774)	(14.7%)

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00					\$ 864	\$ 864		
32	All Usage				2,563	\$ 1,72378	\$ 1,45438	\$ (0,26940)	3,728	3,728		
33	Total								\$ 4,592	\$ (690)		(13.1%)
34	Small Electric Generation Gas Service								\$ 1,008	\$ 1,008		
35	General Gas Service - 1 (NG-EG)	NG-EG	35	\$ 28.80					1,620	1,620		
36	General Gas Service - 2 (NG-EG)		12	\$ 135.00					24,874	20,903		
37	All Usage				14,741	\$ 1,68739	\$ 1,41799	\$ (0,26940)	\$ 27,502	\$ 23,531	\$ (3,971)	(14.4%)
38	Total								\$ 310	\$ 310		
39	Gas Service for Compression on Customer's Premises	NG-CNG	12	\$ 25.80					61	52		
40	All Usage				33	\$ 1,85799	\$ 1,58859	\$ (0,26940)	\$ 371	\$ 362	\$ (9)	(2.4%)
41	Total								\$ 21,172	\$ 18,485	\$ (2,687)	(12.7%)
42	Street and Outdoor Lighting Gas Service	NG-L	716						\$ 21,172	\$ 18,485	\$ (2,687)	(12.7%)
43	All Usage				9,974	\$ 2,12272	\$ 1,85332	\$ (0,26940)	\$ 230,827,211	\$ 200,781,562	\$ (30,045,647)	(13.0%)
44	Total Sales				<u>111,528,020</u>				<u>1,234,796</u>	<u>\$ (30,045,647)</u>		

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective April 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$30,045,647 or 13.0%

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-18.27	-12.4%
Multi-Family Residential Gas Service	NG-RM	-10.03	-11.6%
Air Conditioning Residential Gas Service	NG-RAC	-15.94	-11.4%
General Gas Service -1	NG-G1	-36.24	-13.1%
General Gas Service -2	NG-G2	-353.92	-14.7%
General Gas Service -3	NG-G3	-1,967.86	-15.3%
General Gas Service -4	NG-G4	-10,824.73	-15.6%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-64.50	-14.7%
Water Pumping Gas Service	NG-WP	-28.75	-13.1%
Small Electric generation Gas Service	NG-EG	-84.49	-14.4%
Gas Service for Compression on Customer's Premises	NG-CNG	-0.75	-2.4%
Street and Outdoor Lighting Gas Service	NG-L	-3.75	-12.7%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

SW5890 (3/2024)

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Original Filing

Public Utilities Commission of Nevada

Electronic Filing

Submitted: 2/20/2024 4:10:19 PM

Reference: 28e5787c-f547-4037-aa4e-1d79301e366c

Payment Reference: 37-aa4e-1d79301e366c

Filed For: Southwest Gas Corporation

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s ShaLinda Creer

By electronically filing the document(s),
the filer attests to the authenticity of the electronic signature(s) contained therein.

This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Southwest Gas Corporation



SOUTHWEST GAS CORPORATION

February 20, 2024

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 538 to reflect the change in the quarterly Gas Cost rate, effective April 1, 2024. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

A handwritten signature in black ink that reads "Tashia Garry".

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 538

February 20, 2024

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
84 th Revised Sheet No. 10	83 rd Revised Sheet No. 10
21 st Revised Sheet No. 10A	20 th Revised Sheet No. 10A
84 th Revised Sheet No. 11	83 rd Revised Sheet No. 11
84 th Revised Sheet No. 12	83 rd Revised Sheet No. 12
84 th Revised Sheet No. 13	83 rd Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1, 2024. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.23889 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.21389 per therm. This results in a decrease in annualized revenue of \$105,475,547. The calculation of Southern Nevada’s annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.29440 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.26940 per therm. This results in a decrease in annualized revenue of \$69,838,845. The calculation of Northern Nevada’s annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately April 1, 2024. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission’s Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Current Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
1	Single-Family Residential Gas Service	SG-RS	6,745,862	\$ 10.80	301,015,225	\$ 1.92107	\$ 1.70718	\$ (0.21389)	\$ 72,855,310	\$ 72,855,310	\$ 0	0.0%
2	All Usage								578,271,318	513,887,172	(64,384,146)	(9.9%)
3	Total								\$ 651,126,628	\$ 586,742,481	\$ (64,384,146)	(9.9%)
4	Multi-Family Residential Gas Service	SG-RM	1,549,540	\$ 9.00	36,545,472	\$ 1.93249	\$ 1.71860	\$ (0.21389)	\$ 13,945,860	\$ 13,945,860	\$ 0	0.0%
5	All Usage								70,623,759	62,807,048	(7,816,711)	(9.2%)
6	Total								\$ 84,569,619	\$ 76,752,908	\$ (7,816,711)	(9.2%)
7	Air Conditioning Residential Gas Service	SG-RAC	290	\$ 10.80	144,096	\$ 1.55423	\$ 1.34034	\$ (0.21389)	\$ 3,132	\$ 3,132	\$ 0	0.0%
8	All Usage								223,958	193,138	(30,821)	(13.6%)
9	Total								\$ 227,090	\$ 196,270	\$ (30,821)	(13.6%)
10	General Gas Service - 1	SG-G1	250,545	\$ 25.80	32,391,770	\$ 1.84937	\$ 1.63548	\$ (0.21389)	\$ 6,464,061	\$ 6,464,061	\$ 0	0.0%
11	All Usage								59,904,368	52,976,092	(6,928,276)	(10.4%)
12	Total								\$ 66,368,429	\$ 59,440,153	\$ (6,928,276)	(10.4%)
13	General Gas Service - 2	SG-G2	45,255	\$ 135.00	59,298,846	\$ 1.56493	\$ 1.35104	\$ (0.21389)	\$ 6,109,425	\$ 6,109,425	\$ 0	0.0%
14	All Usage								92,798,543	80,115,113	(12,683,430)	(12.8%)
15	Total								\$ 98,907,988	\$ 86,224,538	\$ (12,683,430)	(12.8%)
16	General Gas Service - 3	SG-G3	3,294	\$ 350.00	23,508,564	\$ 1.55397	\$ 1.34008	\$ (0.21389)	\$ 1,152,900	\$ 1,152,900	\$ 0	0.0%
17	All Usage								36,531,603	31,503,356	(5,028,247)	(13.3%)
18	Total								\$ 37,684,503	\$ 32,656,256	\$ (5,028,247)	(13.3%)
19	General Gas Service - 4	SG-G4	668	\$ 1,000.00	38,910,978	\$ 1.51416	\$ 1.30027	\$ (0.21389)	\$ 668,000	\$ 668,000	\$ 0	0.0%
20	All Usage								58,917,446	50,594,777	(8,322,669)	(13.7%)
21	Demand								1,365,483	1,365,483	\$ 0	0.0%
22	Total								\$ 60,950,929	\$ 52,628,260	\$ (8,322,669)	(13.7%)
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 1.45245	\$ 1.23856	\$ (0.21389)	\$ 0	\$ 0	\$ 0	0.0%
24	All Usage								0	0	0	0.0%
25	Demand								0	0	0	0.0%
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 1.47027	\$ 1.25638	\$ (0.21389)	\$ 0	\$ 0	\$ 0	0.0%
28	All Usage								0	0	0	0.0%
29	Demand								0	0	0	0.0%
30	Total								\$ 0	\$ 0	\$ 0	0.0%

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue					
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)		
31	Air Conditioning Gas Service													
32	General Gas Service - 1 (Seasonal) Summer	SG-AC	36	\$ 25.80	14,525	\$ 1.55368	\$ 1.33979	\$ (0.21389)	\$ 929	\$ 929	\$ 0			
33	Winter				6,725	1.55368	1.33979	(0.21389)	22,567	19,460	3,107			
34	General Gas Service - 2 (Seasonal) Summer		24	\$ 25.80	20,729	\$ 1.55368	\$ 1.33979	\$ (0.21389)	10,448	9,010	1,438			
35	Winter				9,795	1.55368	1.33979	(0.21389)	619	619	0			
36	Air Conditioning Gas Service (2nd Meter Cooling)		24	\$ 25.80	187,470	\$ 1.55368	\$ 1.33979	\$ (0.21389)	32,206	27,773	4,433			
37	All Usage		108	\$ 25.80					15,218	13,123	2,095			
38	Total								619	619	0			
39									2,786	2,786	0			
40									291,268	251,170	40,098			
									<u>\$ 376,662</u>	<u>\$ 325,490</u>	<u>\$ 51,172</u>			(13.6%)
41	Water Pumping Gas Service													
42	All Usage	SG-WP	12	\$ 250.00	104,840	\$ 1.54089	\$ 1.32700	\$ (0.21389)	\$ 3,000	\$ 3,000	\$ 0			
43	Total								161,547	139,123	22,424			(13.6%)
44	Small Electric Generation Gas Service													
45	All Usage	SG-EG	0	\$ 10.80	0	\$ 1.49672	\$ 1.28283	\$ (0.21389)	\$ 0	\$ 0	\$ 0			
46	Total								0	0	0			0.0%
47	Gas Service for Compression on Customer's Premises													
48	Residential Basic Service Charge	SG-CNG	51	\$ 25.80	662,409	\$ 1.54849	\$ 1.33460	\$ (0.21389)	\$ 1,316	\$ 1,316	\$ 0			
49	All Usage		0	\$ 10.80					0	0	0			
50	Total								1,025,734	884,051	141,683			(13.8%)
51	Street and Outdoor Lighting Gas Service	SG-L	8,404		308,418	\$ 1.95062	\$ 1.73673	\$ (0.21389)	\$ 1,027,050	\$ 885,367	\$ 141,683			
52	All Usage								601,606	535,639	65,967			(11.0%)
53	Total								601,606	535,639	65,967			(10.5%)
54	Total Sales				<u>493,129,862</u>				<u>\$ 1,002,005,032</u>	<u>\$ 896,529,485</u>	<u>\$ 105,475,547</u>			(10.5%)

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (j)	Proposed (k)	Change (l)	
1	Single-Family Residential Gas Service	NG-RS	925,670	\$ 10.80					\$ 9,997,236	\$ 9,997,236		
2	All Usage				62,774,096	\$ 2.01131	\$ 1.74191	\$ (0.26940)	126,258,167	109,346,826		
3	Total								\$ 136,255,403	\$ 119,344,062	\$ (16,911,341)	(12.4%)
4	Multi-Family Residential Gas Service	NG-RM	201,350	\$ 10.80					\$ 2,174,580	\$ 2,174,580		
5	All Usage				7,494,686	\$ 2.02814	\$ 1.75874	\$ (0.26940)	15,200,272	13,181,204		
6	Total								\$ 17,374,852	\$ 15,355,784	\$ (2,019,068)	(11.6%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80					\$ 389	\$ 389		
8	All Usage				2,131	\$ 2.19036	\$ 1.92096	\$ (0.26940)	4,668	4,094		
9	Total								\$ 5,056	\$ 4,482	\$ (574)	(11.4%)
10	General Gas Service - 1	NG-G1	94,337	\$ 28.80					\$ 2,716,906	\$ 2,716,906		
11	All Usage				12,690,604	\$ 1.84135	\$ 1.57195	\$ (0.26940)	23,367,844	19,948,995		
12	Total								\$ 26,084,749	\$ 22,665,901	\$ (3,418,848)	(13.1%)
13	General Gas Service - 2	NG-G2	11,468	\$ 135.00					\$ 1,548,180	\$ 1,548,180		
14	All Usage				15,065,732	\$ 1.72573	\$ 1.45633	\$ (0.26940)	25,999,386	21,940,677		
15	Total								\$ 27,547,566	\$ 23,488,857	\$ (4,058,708)	(14.7%)
16	General Gas Service - 3	NG-G3	964	\$ 350.00					\$ 337,400	\$ 337,400		
17	All Usage				7,041,648	\$ 1.71669	\$ 1.44729	\$ (0.26940)	12,088,327	10,191,307		
18	Total								\$ 12,425,727	\$ 10,528,707	\$ (1,897,020)	(15.3%)
19	General Gas Service - 4	NG-G4	160	\$ 1,000.00					\$ 160,000	\$ 160,000		
20	All Usage				6,428,940	\$ 1.68402	\$ 1.41462	\$ (0.26940)	10,826,464	9,094,507		
21	Demand				8,458,008	0.01038	0.01038	0.00000	87,794	87,794		
22	Total								\$ 11,074,258	\$ 9,342,301	\$ (1,731,956)	(15.6%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00					\$ 0	\$ 0		
24	All Usage				0	\$ 1.66470	\$ 1.39530	\$ (0.26940)	0	0		
25	Demand				0	0.01806	0.01806	0.00000	0	0		
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80					\$ 346	\$ 346		
28	Basic Service Charge		0	\$ 0.00					0	0		
29	All Usage				2,872	\$ 1.71561	\$ 1.44621	\$ (0.26940)	4,927	3,129		
30	Total								\$ 5,273	\$ 3,474	\$ (1,798)	(34.1%)

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00					\$ 864	\$ 864		
32	All Usage				2,563	\$ 1,72378	\$ 1,45438	\$ (0.26940)	3,728	3,728		
33	Total								\$ 4,592	\$ (690)		(13.1%)
Small Electric Generation Gas Service												
34	General Gas Service - 1 (NG-EG)	NG-EG	35	\$ 28.80					\$ 1,008	\$ 1,008		
35	General Gas Service - 2 (NG-EG)		12	\$ 135.00					1,620	1,620		
36	All Usage				14,741	\$ 1,68739	\$ 1,41799	\$ (0.26940)	24,874	20,903		
37	Total								\$ 27,502	\$ (3,971)		(14.4%)
Gas Service for Compression												
38	on Customer's Premises	NG-CNG	12	\$ 25.80					\$ 310	\$ 310		
39	All Usage				33	\$ 1,85799	\$ 1,58859	\$ (0.26940)	61	52		
40	Total								\$ 371	\$ (9)		(2.4%)
Street and Outdoor Lighting Gas Service												
41		NG-L	716						\$ 21,172	\$ 18,485		
42	All Usage				9,974	\$ 2,12272	\$ 1,85332	\$ (0.26940)	\$ 21,172	\$ 18,485		
43	Total								\$ 21,172	\$ (2,687)		(12.7%)
44	Total Sales								\$ 230,823,424	\$ (69,838,845)		(30.3%)

[1] Number of Bills and Sales for the twelve months ended December 2023.

[2] Rates approved and filed in compliance with Docket No. 23-11021.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
SG-RS	Single-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.47741	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.70718		R
SG-RM	Multi-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 9.00						\$ 9.00	
	Commodity Charge per Therm:								
	All Usage	\$.48883	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.71860		R
SG-RAC	Air Conditioning Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.11057	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.34034		R
SG-G1	General Gas Service - 1								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.40571	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.63548		R
SG-G2	General Gas Service - 2								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.12127	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.35104		R
SG-G3	General Gas Service - 3								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11031	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.34008		R
SG-G4	General Gas Service - 4								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.07050	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.30027		R
	Demand Charge ^{5/}	\$.02560					\$.02560		

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
SG-G5	<u>General Gas Service - 5 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.00879	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.23856		R
	Demand Charge ^{5/}	\$.00279					\$.00279		
SG-G6	<u>General Gas Service - 6 ^{8/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.02661	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.25638		R
	Demand Charge ^{5/}	\$.02079					\$.02079		
SG-AC	<u>Air Conditioning Gas Service</u>								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.11002	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.33979		R
SG-WP	<u>Water Pumping Gas Service</u>								
	Basic Service Charge per Month	\$ 250.00						\$ 250.00	
	Commodity Charge per Therm:								
	All Usage	\$.09723	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.32700		R
SG-EG	<u>Small Electric Generation Gas Service</u>								
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:								
	All Usage	\$.05306	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.28283		R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.10483	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.33460	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50696	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1.73673	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.36471	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.74191 R
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.38154	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.75874 R
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.54376	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.92096 R
<u>NG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 28.80						\$ 28.80
	Commodity Charge per Therm:							
	All Usage	\$.19475	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.57195 R
<u>NG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$.07913	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.45633 R
<u>NG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.07009	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.44729 R
<u>NG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.03742	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.41462 R
	Demand Charge ^{5/}	\$.01038						\$.01038
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.01810	\$ 1.11067	\$.25000	\$.00000	\$.01653		\$ 1.39530 R
	Demand Charge ^{5/}	\$.01806						\$.01806

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge <u>3/</u>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <u>9/</u>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment				
NG-AC	Air Conditioning Gas Service							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.06901	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.44621	R
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.07718	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.45438	R
NG-EG	Small Electric Generation Gas Service							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.04079	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.41799	R
NG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.21139	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.58859	R
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.47612	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.85332	R
NG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	Compression Gas Service							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	Biogas and Renewable Natural Gas Service							
		As specified on Sheet Nos. 53A through 53I						

<p>Issued: February 20, 2024</p> <p>Effective: April 1, 2024</p> <p>Advice Letter No.: AL 538</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective April 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$105,475,547 or 10.5%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-9.54	-9.9%
Multi-Family Residential Gas Service	SG-RM	-5.04	-9.2%
Air Conditioning Residential Gas Service	SG-RAC	-106.28	-13.6%
General Gas Service -1	SG-G1	-27.65	-10.4%
General Gas Service -2	SG-G2	-280.27	-12.8%
General Gas Service -3	SG-G3	-1,526.49	-13.3%
General Gas Service -4	SG-G4	-12,459.09	-13.7%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-266.52	-13.6%
Water Pumping Gas Service	SG-WP	-1,868.67	-13.6%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-2,778.10	-13.8%
Street and Outdoor Lighting Gas Service	SG-L	-7.85	-11.0%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective April 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$69,838,845 or 30.3%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-18.27	-12.4%
Multi-Family Residential Gas Service	NG-RM	-10.03	-11.6%
Air Conditioning Residential Gas Service	NG-RAC	-15.94	-11.4%
General Gas Service -1	NG-G1	-36.24	-13.1%
General Gas Service -2	NG-G2	-353.92	-14.7%
General Gas Service -3	NG-G3	-1,967.86	-15.3%
General Gas Service -4	NG-G4	-10,824.73	-15.6%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-149.83	-34.1%
Water Pumping Gas Service	NG-WP	-28.75	-13.1%
Small Electric generation Gas Service	NG-EG	-84.49	-14.4%
Gas Service for Compression on Customer's Premises	NG-CNG	-0.75	-2.4%
Street and Outdoor Lighting Gas Service	NG-L	-3.75	-12.7%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of October 2023 through December 2023 or November 2023 through January 2024 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

For the Northern Nevada rate jurisdiction, the Company did not make any late-cycle or intraday purchases during the Reporting Period and there were no instances where Southwest Gas avoided making any late-cycle or intraday purchases due to over-deliveries by transportation customers during the Reporting Period. Consequently, for the Northern Nevada rate jurisdiction, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

For the Southern Nevada rate jurisdiction, the Company did make late-cycle or intraday gas supply purchases during the reporting period. Exhibit A includes a non-confidential summary of transportation customers' imbalance activity that resulted in an excess imbalance charge on the gas days when the Company also purchased late-cycle or intraday gas supplies, as well as an estimate of the portion of those late-cycle gas purchases costs that could potentially be attributable to that transportation customer. Exhibit A also compares the total amount of excess imbalance charges paid by transportation customers during the Reporting Period (\$287,617.90) with the total potential cost of late-cycle gas supplies that could be possibly attributable to transportation customers (\$42,211.39). Since the amount Southwest Gas received (\$287,617.90) is greater than the late-cycle cost potentially attributable to transportation customers (\$42,211.39), there was not a potential shift of costs from transportation customers to sales customers.

Confidential Exhibit C includes the same information as Exhibit A but identifies the names of the transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2023 through December 2023 flow dates (November 2023 through January 2024 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Confidential - Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle Gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
11/27/2023	Special Contract	57,600	64,570	(6,970)	32,500	21%	\$ 4,005.2	\$ 6,056.2	\$ 196,825.01	\$ 42,211.39

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
(6,970)	32,500	21%	\$ 196,825.01	\$ 42,211.39

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected/paid)
10/01/2023	Non-Special Contract	(301)	\$ (3,087.37)
10/02/2023	Non-Special Contract	84	\$ 196.18
10/06/2023	Non-Special Contract	1,405	\$ 2,658.77
10/08/2023	Non-Special Contract	500	\$ 1,164.95
10/08/2023	Non-Special Contract	336	\$ 636.64
10/15/2023	Non-Special Contract	66	\$ 123.96
10/16/2023	Non-Special Contract	350	\$ 824.39
10/19/2023	Non-Special Contract	99	\$ 230.89
10/20/2023	Non-Special Contract	63	\$ 147.02
10/21/2023	Non-Special Contract	(426)	\$ (4,372.58)
10/21/2023	Non-Special Contract	144	\$ 335.51
10/22/2023	Non-Special Contract	279	\$ 650.51
10/23/2023	Non-Special Contract	314	\$ 732.05
10/24/2023	Non-Special Contract	44	\$ 104.58
10/25/2023	Non-Special Contract	(496)	\$ (5,307.73)
10/26/2023	Non-Special Contract	461	\$ 1,074.55
10/26/2023	Non-Special Contract	(478)	\$ (5,110.95)
10/27/2023	Non-Special Contract	(468)	\$ (5,008.28)
10/28/2023	Non-Special Contract	(354)	\$ (3,786.96)
10/29/2023	Non-Special Contract	(484)	\$ (4,967.49)
10/31/2023	Non-Special Contract	(258)	\$ (2,759.21)
11/01/2023	Special Contract	(2,055)	\$ (20,582.24)
11/02/2023	Non-Special Contract	31	\$ 66.84
11/02/2023	Special Contract	(3,233)	\$ (32,375.14)
11/03/2023	Special Contract	(4,022)	\$ (40,285.14)
11/03/2023	Non-Special Contract	(34)	\$ (343.57)
11/04/2023	Special Contract	1,348	\$ 1,955.64
11/04/2023	Non-Special Contract	(440)	\$ (4,511.48)
11/05/2023	Non-Special Contract	(271)	\$ (2,778.27)

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2023 through December 2023 flow dates (November 2023 through January 2024 accounting periods)

11/05/2023	Non-Special Contract	472	\$ 1,005.00
11/06/2023	Non-Special Contract	180	\$ 383.29
11/06/2023	Special Contract	439	\$ 669.45
11/06/2023	Non-Special Contract	236	\$ 508.62
11/06/2023	Non-Special Contract	55	\$ 117.40
11/07/2023	Non-Special Contract	38	\$ 80.96
11/07/2023	Non-Special Contract	27	\$ 59.08
11/07/2023	Non-Special Contract	15	\$ 32.77
11/07/2023	Non-Special Contract	31	\$ 70.54
11/07/2023	Non-Special Contract	114	\$ 246.01
11/07/2023	Special Contract	3,890	\$ 5,645.31
11/07/2023	Non-Special Contract	1	\$ 1.08
11/07/2023	Non-Special Contract	6	\$ 12.36
11/07/2023	Non-Special Contract	161	\$ 341.96
11/07/2023	Non-Special Contract	11	\$ 23.29
11/07/2023	Non-Special Contract	23	\$ 48.94
11/07/2023	Non-Special Contract	37	\$ 78.83
11/08/2023	Non-Special Contract	3	\$ 7.12
11/08/2023	Non-Special Contract	53	\$ 111.64
11/08/2023	Non-Special Contract	303	\$ 653.73
11/08/2023	Non-Special Contract	4	\$ 7.98
11/08/2023	Non-Special Contract	6	\$ 13.21
11/08/2023	Non-Special Contract	30	\$ 68.25
11/08/2023	Non-Special Contract	5	\$ 11.00
11/09/2023	Special Contract	(2,411)	\$ (24,322.48)
11/12/2023	Non-Special Contract	46	\$ 98.43
11/15/2023	Special Contract	2,532	\$ 3,675.02
11/19/2023	Non-Special Contract	206	\$ 438.26
11/21/2023	Non-Special Contract	(401)	\$ (4,107.41)
11/22/2023	Non-Special Contract	76	\$ 161.71
11/23/2023	Non-Special Contract	849	\$ 1,809.09
11/23/2023	Non-Special Contract	(813)	\$ (8,338.91)
11/26/2023	Special Contract	(43)	\$ (437.82)
11/26/2023	Non-Special Contract	288	\$ 613.40
11/27/2023	Special Contract	(1,210)	\$ (12,205.63)
11/28/2023	Non-Special Contract	392	\$ 836.05
11/28/2023	Non-Special Contract	2,478	\$ 4,192.03
11/28/2023	Non-Special Contract	(154)	\$ (1,646.97)
11/29/2023	Non-Special Contract	296	\$ 637.99
11/29/2023	Non-Special Contract	1,115	\$ 1,886.75
11/01/2023	Special Contract	1,077	\$ 2,141.55
12/02/2023	Special Contract	1,041	\$ 2,069.59
12/02/2023	Special Contract	(4,652)	\$ (46,592.71)
12/03/2023	Special Contract	(262)	\$ (2,621.98)
12/03/2023	Special Contract	(4,732)	\$ (47,387.92)
12/04/2023	Special Contract	896	\$ 1,780.98
12/04/2023	Special Contract	(4,661)	\$ (46,680.85)
12/05/2023	Special Contract	1,178	\$ 2,340.91
12/07/2023	Special Contract	313	\$ 643.88
12/07/2023	Non-Special Contract	194	\$ 516.62
12/07/2023	Non-Special Contract	11	\$ 29.62
12/08/2023	Non-Special Contract	129	\$ 344.32
12/08/2023	Non-Special Contract	172	\$ 455.78
12/08/2023	Special Contract	287	\$ 591.13
12/08/2023	Non-Special Contract	385	\$ 1,027.63

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2023 through December 2023 flow dates (November 2023 through January 2024 accounting periods)

12/08/2023	Non-Special Contract	22	\$	57.88
12/08/2023	Non-Special Contract	15	\$	41.20
12/08/2023	Non-Special Contract	66	\$	1,76.83
12/08/2023	Non-Special Contract	325	\$	875.36
12/09/2023	Non-Special Contract	57	\$	153.48
12/09/2023	Non-Special Contract	353	\$	934.31
12/09/2023	Non-Special Contract	5	\$	14.27
12/09/2023	Non-Special Contract	62	\$	166.25
12/09/2023	Non-Special Contract	24	\$	63.55
12/09/2023	Non-Special Contract	11	\$	28.27
12/09/2023	Non-Special Contract	46	\$	122.78
12/09/2023	Non-Special Contract	37	\$	99.09
12/09/2023	Non-Special Contract	800	\$	2,154.08
12/09/2023	Non-Special Contract	6	\$	14.81
12/10/2023	Special Contract	(277)	\$	(2,773.21)
12/10/2023	Non-Special Contract	(122)	\$	(1,251.20)
12/13/2023	Non-Special Contract	(7)	\$	(72.82)
12/14/2023	Special Contract	800	\$	1,590.16
12/15/2023	Special Contract	572	\$	1,137.56
12/16/2023	Special Contract	550	\$	1,092.44
12/17/2023	Non-Special Contract	500	\$	1,333.55
12/17/2023	Special Contract	56	\$	110.71
12/18/2023	Non-Special Contract	214	\$	569.96
12/18/2023	Special Contract	570	\$	1,518.91
12/19/2023	Non-Special Contract	211	\$	419.01
12/19/2023	Non-Special Contract	293	\$	780.13
12/19/2023	Special Contract	849	\$	1,686.96
12/20/2023	Special Contract	(170)	\$	(1,698.58)
12/21/2023	Special Contract	432	\$	890.72
12/22/2023	Special Contract	58	\$	115.88
12/24/2023	Non-Special Contract	238	\$	633.70
12/25/2023	Non-Special Contract	(1,434)	\$	(15,336.06)
12/25/2023	Non-Special Contract	158	\$	421.94
12/26/2023	Non-Special Contract	(176)	\$	(1,885.46)
12/28/2023	Non-Special Contract	100	\$	221.93
12/29/2023	Non-Special Contract	(213)	\$	(2,273.67)
12/29/2023	Non-Special Contract	202	\$	450.54
12/31/2023	Non-Special Contract	500	\$	1,333.55
12/31/2023	Non-Special Contract	23	\$	62.41
	Total	(986)	Total Credited to 191 Account	\$ (287,617.90)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Total Penalties Paid (\$)	Total SGTC HPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
10/01/2023 - 12/31/2023	\$ -	\$ -	\$ -

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost ** \$ (245,406.51)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2023 through December 2023 flow dates (November 2023 through January 2024 accounting periods)

Confidential workpapers (Northern Nevada Jurisdiction)

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)		Actual Usage (Therms)	Daily Imbalance (Therms)		Daily Excess Imbalance (Therms)		Positive Excess Imbalance (\$/Therm)		Negative Excess Imbalance (\$/Therm)		Expansion of Daily Imbalance Tolerance Granted?
			Quantity available to burn (Therms)	Usage (Therms)		Imbalance (Therms)	Tolerance (Therms)	Positive Excess Imbalance (Therms)	Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	
Special Contract	NONV	10/07/2023	76,990	36,998	39,992	10,000	29,992	3,001	3,001	\$ 0.1859	\$ -	\$ 5,574.61	\$ -	NO
Special Contract	NONV	10/08/2023	76,990	63,489	13,501	10,000	10,000	914	914	\$ 0.1859	\$ -	\$ 650.73	\$ -	NO
Special Contract	NONV	10/09/2023	76,990	66,076	10,914	10,000	10,000	4,635	4,635	\$ 0.1859	\$ -	\$ 169.89	\$ -	NO
Special Contract	NONV	10/28/2023	78,800	64,165	14,635	10,000	10,000	8,053	8,053	\$ 0.1859	\$ -	\$ 861.51	\$ -	NO
Special Contract	NONV	10/29/2023	78,800	60,747	18,053	10,000	10,000	4,197	4,197	\$ 0.1859	\$ -	\$ 1,496.81	\$ -	NO
Special Contract	NONV	10/30/2023	78,800	58,819	14,981	10,000	10,000	-	-	\$ 0.1859	\$ -	\$ 780.10	\$ -	NO
Non-Special Contract	NONV	12/13/2023	3,210	13,554	(10,344)	10,000	10,000	51,292	51,292	\$ -	\$ 1.4295	\$ -	\$ (491.74)	YES
								50,948	50,948			\$ 9,533.65	\$ (491.74)	
												\$ 9,041.91	\$ -	

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for use (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchases (Dth)	% of Late-Cycle purchases used by Transportation Customer (%)	Average Late-Cycle Cycle Gas Transportation Purchases (\$/Dth)	Average Late-Cycle Cycle Gas Transportation Sales Customers (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle gas cost potentially attributable to Transportation Customer (\$)
*						0%			\$ -	\$ -

* No late-cycle purchases made during reporting period

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Total SWG Late-Cycle Transportation Customer Imbalance (Dth)	% of Late-Cycle purchases used by Transportation Customer (%)	Late-Cycle gas cost potentially attributable to Transportation Customer (\$)
10/07/2023	Special Contract	2,999	350	0%	\$ -
10/08/2023	Special Contract	350	91	0%	\$ -
10/09/2023	Special Contract	464	464	0%	\$ 169.89
10/28/2023	Special Contract	805	805	0%	\$ 861.51
10/29/2023	Special Contract	420	420	0%	\$ 1,496.81
10/30/2023	Non-Special Contract	(344)	(344)	0%	\$ (491.74)
Total		5,095	5,095		\$ 9,041.91

Upstream penalties paid by Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
10/01/2023 - 12/31/2023	-	\$ -

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D