

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .48221	\$ 1.77246		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.48221	1.89769		R
<b>GN-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .68123	\$ .20663	\$ .88786	\$ .00100	\$ .04255	\$ .48221	\$ 1.41362		R
Tier II	.78142	.20663	.98805	.00100	.04255	.48221	1.51381		R
<b>GN-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.25178	\$ .20663	\$ 1.45841	\$ .00100	\$ .05887	\$ .48221	\$ 2.00049		R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .48221	\$ 1.77246		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.48221	1.89769		R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 1.02375	\$ .20663	\$ 1.23038	\$ .00100	\$ .05887	\$ .48221	\$ 1.77246		R
Tier II	1.14898	.20663	1.35561	.00100	.05887	.48221	1.89769		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .54346	\$ .20663	\$ .75009	\$ .00100	\$ .04255	\$ .48221	\$ 1.27585		R
Next 500	.36780	.20663	.57443	.00100	.04255	.48221	1.10019		R
Next 2,400	.21859	.20663	.42522	.00100	.04255	.48221	.95098		R
Over 3,000	( .00402)	.20663	.20261	.00100	.04255	.48221	.72837		R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .85154	\$ .20663	\$ 1.05817	\$ .00100	\$ .05887	\$ .48221	\$ 1.60025		R
Next 500	.63196	.20663	.83859	.00100	.05887	.48221	1.38067		R
Next 2,400	.44545	.20663	.65208	.00100	.05887	.48221	1.19416		R
Over 3,000	.16719	.20663	.37382	.00100	.05887	.48221	.91590		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .85154	\$ .04012	\$ .89166	\$ .00100	\$ .05887	\$ .48221	\$ 1.43374	R
Next 500	.63196	.04012	.67208	.00100	.05887	.48221	1.21416	R
Next 2,400	.44545	.04012	.48557	.00100	.05887	.48221	1.02765	R
Over 3,000	.16719	.04012	.20731	.00100	.05887	.48221	.74939	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .03896	\$ .20663	\$ .24559	\$ .00100	\$ .05887	\$ .48221	\$ .78767	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.49049	\$ .20663	\$ 1.69712	\$ .00100	\$ .05887	\$ .48221	\$ 2.23920	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ 1.49049	\$ .20663	\$ 1.69712	\$ .00100		\$ .48221	\$ 2.18033	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .29226	\$ .07931	\$ .37157	\$ .00100	\$ .05887		\$ .43144	
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .00917	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00362	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .03539		\$ .03539	
Reservation	.16671		.16671	
IRRAM Surcharge	.00379		.00379	\$ .00379
Balancing Account Adjustments				
FCAM*	(.17971)		(.17971)	(.10493)
GHGBA**				
Non-Covered Entities [a]	.16760			.16760
Covered Entities [a]			.00109	
NERBA	.00028		.00028	.00028
NGLAPBA	.00111		.00111	.00111
MHPCBA	.00022		.00022	.00022
CDMIBA	.00988		.00988	.00988
RUBA	.00136		.00136	.00136
Total Charges and Adjustments	\$ .20663		\$ .04012	\$ .07931

\* The FCAM surcharge includes an amount of (\$.10493) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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