RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate		<u>rcharges</u> PPP	Gas Cost	Effective Sales Rate	
SLT-10-Residential Gas Service		d						
Basic Service Charge	\$5.75						\$5.75	
Cost per Therm								
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1.00137	00100 \$.00100 00100	\$.05887 .05887	\$.19535 .19535	\$1.14605 1.25659	R
SLT-12-CARE Residential Gas Service	.71550	.20301	1.00137	.00100	.05007	.19555	1.23039	
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm								
Baseline Quantities Tier II	38778 . 47622 .	\$.28581 .28581	\$.67359 .76203	00100 \$.00100.	\$.04255 .04255	\$.19535	\$.91249 1.00093	R
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00						\$6.00	
Cost per Therm	\$.81165	\$.28581	\$1.09746	\$.00100	\$.05887	\$.19535	\$1.35268	R
SLT-20-Multi-Family Master-Metered Gas								
Service Basic Service Charge	\$11.00						\$11.00	
Cost per Therm								
Baseline Quantities Tier II	\$.60502 .71556	\$.28581 .28581	\$.89083 1 .00137	00100 \$.00100.	\$.05887 .05887	\$.19535 .19535	\$1.14605 1.25659	R
SLT-25-Multi-Family Master-Metered Gas	.71000	.20001	1.00107	.00100	.00007	.10000	1.20000	
Service-Submetered								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm Baseline Quantities	\$.60502	\$.28581	\$.89083	\$.00100	\$.05887	\$ 19535	\$1.14605	R
Tier II	.71556	.28581	1.00137	.00100	.05887	.19535	1.25659	R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm								
First 100 Next 500	\$.40578 .33271	\$.28581 .28581	\$.69159 .61852	00100 \$.00100.	\$.04255 .04255	\$.19535 .19535	\$.93049 .85742	R R
Next 2,400	.25966	.28581	.54547	.00100	.04255		.78437	R
Over 3,000	.13395	.28581	.41976	.00100	.04255	.19535	.65866	R
SLT-40-Core General Gas Service								
(non-Covered Entities) Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm First 100	\$.62752	\$.28581	\$.91333	\$.00100	¢ 05887	\$.19535	¢1 16855	R
Next 500	53618	.28581	\$.91333 .82199	\$.00100 .00100	.05887	.19535	1.07721	R
Next 2,400	.44486	.28581	.73067	.00100	.05887	.19535	.98589	R
Over 3,000	.28773	.28581	.57354	.00100	.05887	.19535	.82876	R
		Issued b		Date Filer	, Ma	arch 29, 2	2024	

Advice Letter No. 1292 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed March 29, 2024 Effective April 1, 2024 Resolution No.

	STATI	EMENT O	F RATES	3		
RATES APPLICAB	LE TO S	OUTH LAP	<u>(E TAHC</u>	DE SERVICE A	<u>REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Ga		Gas Cost	Effective Sales Rate
	margin					
SLT-40-Core General Gas Service (Covered Entities)						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.62752	\$.11930	\$.74682	\$.00100 \$.0588		\$1.00204
Next 500 Next 2,400	.53618 .44486	.11930 .11930	.65548 .56416	.00100 .0588 .00100 .0588		.91070 .81938
Over 3,000	.28773	.11930	.40703	.00100 .0588		.66225
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$11.00 \$.49809	\$.28581	\$.78390	\$.00100 \$.0588	37 \$.19535	\$11.00 \$1.03912
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100 \$.0588	7 \$.19535	\$ 11.00 \$.90374
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.36271	\$.28581	\$.64852	\$.00100	\$.19535	\$ 11.00 \$.84487
SLT-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge	\$ 100.00 \$ 780.00					\$ 100.00 \$ 780.00
Cost per Therm TFF-Transportation Franchise Fee Surcharge	\$.37296	\$.15849	\$.53145	\$.00100 \$.0588	7	\$.59132
Provision TFF Surcharge per Therm						\$.00351
TDS-Transportation Distribution System						ψ
Shrinkage Charge	-					¢ 00447
TDS Charge per Therm						\$.00147
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
		Issued by		Date Filed	March 29,	2024

Advice Letter No. <u>1292</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer

Canceling 25th Revised Cal. P.U.C. Sheet No. 73 Canceling 24th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$.03539	\$.03539	
Reservation	.16671	.16671	
IRRAM Surcharge	.02806	.02806	\$.02806
Balancing Account Adjustments			
FCAM*	(.13884)	(.13884)	(.06406)
GHGBA**			
Non-Covered Entities [a]	.16760		.16760
Covered Entities [a]		.00109	
NERBA	.00034	.00034	.00034
NGLAPBA	.00100	.00100	.00100
МНРСВА	.01132	.01132	.01132
CDMIBA	.01017	.01017	.01017
RUBA	.00406	.00406	.00406
Total Charges and Adjustments	\$.28581	\$.11930	\$.15849

* The FCAM surcharge includes an amount of \$(.06406) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. <u>1276</u> Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer Date Filed <u>November 3, 2023</u> Effective <u>January 1, 2024</u> Resolution No.