Canceling

83rd Revised P.U.C.N. Sheet No. \_\_ 82nd Revised P.U.C.N. Sheet No.

## STATEMENT OF RATES

				 Gas	Cos	t	-					
Schedule Number	Description		elivery narge <u>3</u> /	ase Tariff ergy Rate <u>4/</u>	,	Deferred Energy Account Ijustment	Е	ewable nergy ram Rate	Exp	structure pansion rate <u>7/</u>	Е	currently Effective ariff Rate
SG-RS	Single-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80								\$	10.80
	All Usage	\$	.47741	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.92107
SG-RM	Multi-Family Residential Gas Service											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00								\$	9.00
	All Usage	\$	.48883	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.93249
SG-RAC	Air Conditioning Residential Gas Service											
	Basic Service Charge per Month	\$	10.80								\$	10.80
	Commodity Charge per Therm: All Usage	\$	.11057	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.55423
SG-G1	General Gas Service - 1											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80								\$	25.80
	All Usage	\$	.40571	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.84937
SG-G2	General Gas Service - 2											
	Basic Service Charge per Month	\$	135.00								\$	135.00
	Commodity Charge per Therm: All Usage	\$	.12127	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.56493
SG-G3	General Gas Service - 3											
	Basic Service Charge per Month Commodity Charge per Therm:	\$	350.00								\$	350.00
	All Usage	\$	.11031	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.55397
SG-G4	General Gas Service - 4											
	Basic Service Charge per Month Commodity Charge per Therm:	\$^	1,000.00								\$1	,000.00
	All Usage	\$	.07050	\$ 1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.51416
	Demand Charge <u>5</u> /	\$	.02560								\$	.02560

November 21, 2023

Effective:

January 1, 2024

Advice Letter No.:

AL 537

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Canceling

20th Revised P.U.C.N. Sheet No. \_\_ 19th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	st							
Schedule Number	Description		elivery arge <u>3/</u>		ase Tariff ergy Rate <u>4/</u>	A	rred Energy Account djustment	Eı	ewable nergy am Rate	Exp	structure pansion ate <u>7/</u>	Е	urrently ffective riff Rate	
SG-G5	General Gas Service – 5 8/	•	000.00									•	000.00	
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$	.00879	\$	1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.45245	R
	Demand Charge <u>5</u> /	\$	.00279									\$	.00279	
SG-G6	General Gas Service - 6 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$	.02661	\$	1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.47027	R
	Demand Charge <u>5</u> /	\$	.02079									\$	.02079	
SG-AC	Air Conditioning Gas Service													
	Basic Service Charge per Month	\$	25.80									\$	25.80	
	Commodity Charge per Therm:													_
SG-WP	All Usage Water Pumping Gas Service	\$	.11002	\$	1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.55368	R
•	Basic Service Charge per Month	\$ 2	250.00									\$	250.00	
	Commodity Charge per Therm: All Usage	\$	.09723	\$	1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.54089	R
SG-EG	Small Electric Generation Gas Service													
	Basic Service Charge per Month			0	therwise A	pplica	able Rate Scl	hedule						
	Commodity Charge per Therm: All Usage	\$	.05306	\$	1.19769	\$	.24028	\$	.00000	\$	.00569	\$	1.49672	R

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Effective:

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Issued by Amy L. Timperley Senior Vice President/ and Planning Officer

Chief Regulatory Strategy

Las Vegas, Nevada 89193-8510 Nevada Gas Tariff No. 7

Canceling

83rd Revised P.U.C.N. Sheet No.

82nd Revised P.U.C.N. Sheet No. 11

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Ga	ıs Co	st							
Schedule Number	Description		elivery narge <u>3/</u>	 ase Tariff ergy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	Е	newable nergy ram Rate	Exp	structure pansion ate <u>7/</u>	I	Currently Effective ariff Rate	
SG-CNG	Gas Service for Compression on Customer's Premises 6/												
	Basic Service Charge per Month	\$	25.80								\$	25.80	
	Commodity Charge per Therm:												
	All Usage	\$	.10483	\$ 1.19769	\$	0.24028	\$	.00000	\$	.00569	\$	1.54849	R
SG-L	Street and Outdoor Lighting Gas Service												
	Commodity Charge per Therm:	-											
	All Usage	\$	.50696	\$ 1.19769	\$	0.24028	\$	.00000	\$	.00569	\$	1.95062	R
SG-OS	Optional Gas Service												
		•			As	specified on	Sheet	Nos. 48 t	hroug	h 51.			
SG-AS	Alternative Sales Service												
					As	specified or	Sheet	t Nos. 52 t	hroug	h 53.			
SG-CGS	Compression Gas Service												
SG-RNG	Biogas and Renewable Natural Gas Service				As	specified on	Sheet	Nos. 47A	throu	ıgh 47l			
		="			As	specified on	Sheet	Nos. 53A	throu	ıgh 53I			

Issued:

November 21, 2023

Effective:

January 1, 2024

Advice Letter No.:

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Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

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32nd Revised P.U.C.N. Sheet No.

31st Revised P.U.C.N. Sheet No. \_

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$0.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45240	.47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.47741	.48883	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03026	.11367	.10088	.05671	.10848	.51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.02661	.11002	.09723	.05306	.10483	.50696

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00140	Ellective tariii rates
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates		
Basic Service Charge	\$1,000.00			
Transportation Charge	\$500.00	Effective tariff rates		
Demand Charge	\$0.01040	Lifective tallifiates		
Margin	\$0.01417			

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