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# STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> <sup>1/2/</sup>

						Gas	Cos	t							
Schedule Number	Description		Delivery Charge <u>3</u> /		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		Currently Effective Tariff Rate		
SG-RS	Single-Family Residential Ga	as													
	Basic Service Charge per Me Commodity Charge per Ther All Usage	m:	\$ \$	10.80 .47741	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	10.80 1.70718	F
SG-RM	Multi-Family Residential Gas														
	Basic Service Charge per Me Commodity Charge per Ther All Usage Air Conditioning Residential	m:	\$ \$	9.00 .48883	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	9.00 1.71860	F
SG-RAC	Service Basic Service Charge per Me Commodity Charge per Ther		\$	10.80									\$	10.80	
SG-G1	All Usage General Gas Service - 1		\$	.11057	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$	1.34034	R
	Basic Service Charge per Me Commodity Charge per Ther All Usage		\$ \$	25.80 .40571	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	25.80 1.63548	R
SG-G2	General Gas Service - 2 Basic Service Charge per Me Commodity Charge per Ther		<b>\$</b> 1	135.00									\$	135.00	
	All Usage		\$	.12127	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$	1.35104	R
SG-G3	General Gas Service - 3 Basic Service Charge per Me Commodity Charge per Ther All Usage		\$ 3 \$	.11031	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ : \$	350.00 1.34008	
SG-G4	General Gas Service - 4 Basic Service Charge per Me Commodity Charge per Ther			,000.00	Ψ		Ŷ	.20020	Ψ	.00000	Ŷ		\$1	,000.00	
	All Usage Demand Charge <u>5</u> /		\$ \$	.07050 .02560	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	1.30027 .02560	
Issued:															
Feb	oruary 20, 2024														
Effective: April 1, 2024		Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy													
Advice Letter No.: AL 538				and	Pla	anning O	office	er							

# STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> <sup>1/2/</sup>

		Gas Cost		st										
Schedule Number	Description		elivery arge <u>3/</u>		se Tariff rgy Rate <u>4/</u>		erred Energy Account djustment	Er	ewable hergy am Rate	Exp	structure pansion ate <u>7/</u>	Ef	rrently fective iff Rate	
SG-G5	General Gas Service – 5 <u>8</u> /													
	Basic Service Charge per Mon Commodity Charge per Thern		,000.00									\$1,0	00.00	
	All Usage Demand Charge <u>5</u> /	\$ \$	.00879 .00279	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	1.23856 .00279	I 1
<u>SG-G6</u>	General Gas Service - 6 <u>8/</u> Basic Service Charge per Mor Commodity Charge per Therm		,000.00									\$1,0	00.00	
	All Usage Demand Charge <u>5</u> /	\$ \$	.02661 .02079	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	1.25638 .02079	R
SG-AC	Air Conditioning Gas Service Basic Service Charge per Mon Commodity Charge per Thern All Usage Water Pumping Gas Service		25.80 .11002	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$ \$	25.80 1.33979	R
SG-EG	Basic Service Charge per Mo Commodity Charge per Therr All Usage Small Electric Generation Gas Service	m: \$	250.00 .09723	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$2 \$	50.00 1.32700	R
	Basic Service Charge per Month Commodity Charge per Therr					able Rate Sc								
	All Usage	\$	.05306	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$	1.28283	R
Issued:														
February 20, 2024 Effective: April 1, 2024														
			Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy											
Advice Letter No.: AL 538					anning									

evada	Gas Tariff No. 7		Canceli	ng		8.	Brd Revi	sea	P.U.C.I	v. Sr	neet No.		11	ī
	EFFECTIVE RATES						ATES THERN	<u>NE</u> V	/ADA S	CH	EDULE	<u>S</u>	<u>1/2</u> /	
					Ga	s Co	st							
Schedule Number	Description		elivery arge <u>3/</u>		se Tariff rgy Rate <u>4/</u>	Ene	Deferred rgy Account djustment	E	newable nergy ram Rate	Exp	structure pansion ate <u>7/</u>	E	Currently Effective ariff Rate	
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /													
	Basic Service Charge per Month	- \$	25.80									\$	25.80	
	Commodity Charge per Therm:													
	All Usage	\$	.10483	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$	1.33460	
SG-L	Street and Outdoor Lighting Gas Service													
	Commodity Charge per Therm:	-												L
	All Usage	\$	.50696	\$	.95880	\$	.26528	\$	.00000	\$	.00569	\$	1.73673	1
SG-OS	Optional Gas Service													
		-				As	specified on	Sheet	t Nos. 48 th	nroug	h 51.			
SG-AS	Alternative Sales Service	_												
						As	specified on	Sheet	t Nos. 52 tł	nroug	h 53.			
SG-CGS	Compression Gas Service	-												
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	t Nos. 47A	throu	gh 47I			
SG-RING	Gas Service	-				As	specified on	Sheet	Nos. 53A	throu	gh 53I			

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Issued:		
February 20, 2024	Issued by Amy L. Timperley	
Effective:	Senior Vice President/	
April 1, 2024	Chief Regulatory Strategy and Planning Officer	
Advice Letter No.:		
AL 538		

## Canceling <u>32nd Revised</u> P.U.C.N. Sheet No. <u>11A</u> <u>31st Revised</u> P.U.C.N. Sheet No. <u>11A</u>

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### STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$0.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45240	.47802	.11422	.41777	.13071	.11820	.06305	.01244
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.47741	.48883	.11057	.40571	.12127	.11031	.07050	.00879

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03026	.11367	.10088	.05671	.10848	.51061
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.02661	.11002	.09723	.05306	.10483	.50696

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- <u>7</u>/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates		SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00		В		Basic Service Charge \$1,000.00	
Transportation Charge				Transportation Charge	\$500.00	Effective tariff rates
Demand Charge				Demand Charge	\$0.01040	Ellective tanii rates
Margin	\$0.00526			Margin	\$0.01417	

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November 21, 2023

Effective:

January 1, 2024

#### Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Advice Letter No.:

AL 537