Canceling

84th Revised P.U.C.N. Sheet No. \_ 83rd Revised P.U.C.N. Sheet No. \_

## STATEMENT OF RATES

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Schedule Number	Description		elivery arge <u>3/</u>	E	nse Tariff Energy Rate <u>4/</u>	Ener	eferred gy Account justment	Е	newable nergy ram Rate	Ex	structure pansion Rate <u>9/</u>	Е	urrently ffective riff Rate
NG-RS	Single-Family Residential Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80
NG-RM	All Usage  Multi-Family Residential Gas Service	\$	.36471	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$	1.74191
110 11111	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80
NO DAO	All Usage	\$	.38154	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$	1.75874
NG-RAC	Air Conditioning Residential Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:	\$	10.80									\$	10.80
	All Usage	\$	.54376	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$	1.92096
NG-G1	General Gas Service - 1  Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80									\$	28.80
	All Usage	\$	.19475	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$	1.57195
NG-G2	General Gas Service - 2  Basic Service Charge per Month Commodity Charge per Therm:	\$	135.00									\$	135.00
NO 00	All Usage	\$	.07913	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$	1.45633
NG-G3	General Gas Service - 3  Basic Service Charge per Month	\$ :	350.00									\$	350.00
	Commodity Charge per Therm: All Usage	\$		\$	1.11067	\$	.25000	\$	.00000	\$	.01653		1.44729
NG-G4	General Gas Service - 4	•											
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	1,000.00
	All Usage Demand Charge <u>5</u> /	\$ \$	.03742	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$ \$	1.41462 .01038
NG-G5	General Gas Service – 5 7/												
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	1,000.00
	All Usage Demand Charge 5/	\$ \$	.01810 .01806	\$	1.11067	\$	.25000	\$	.00000	\$	.01653	\$ \$	1.39530 .01806
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Feb	ruary 20, 2024		ls	sue	ed by								
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Nevada Gas Tariff No. 7 Canceling

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8 Delivery **Base Tariff** Deferred Renewable Infrastructure Currently Schedule Charge Energy **Energy Account** Effective Expansion Energy Number Description 3/ Rate 4/ Adjustment Program Rate Rate <u>9/</u> Tariff Rate NG-AC Air Conditioning Gas Service Basic Service Charge per Month \$ 28.80 \$ 28.80 Commodity Charge per Therm: All Usage \$.06901 \$ 1.11067 .25000 .00000 .01653 \$1.44621 NG-WP Water Pumping Gas Service Basic Service Charge per Month \$ 36.00 \$ 36.00 Commodity Charge per Therm: All Usage \$.07718 \$1.11067 .25000 .00000 .01653 \$1.45438 NG-EG Small Electric Generation Gas Service Basic Service Charge per Month Otherwise Applicable Rate Schedule Commodity Charge per Therm: All Usage \$.04079 \$1.11067 .25000 .00000 \$ .01653 \$1,41799 Gas Service for Compression NG-CNG on Customer's Premises 6/ Basic Service Charge \$ 25.80 \$ 25.80 Commodity Charge per Therm: All Usage \$.21139 \$ 1.11067 .25000 .00000 .01653 \$1.58859 Street and Outdoor Lighting Gas NG-L Service Commodity Charge per Therm: All Usage \$.47612 \$1.11067 .25000 .00000 .01653 \$1.85332 NG-OS Optional Gas Service As specified on Sheet Nos. 48 through 51. NG-AS Alternative Sales Service As specified on Sheet Nos. 52 through 53. NG-CGS Compression Gas Service As specified on Sheet Nos. 47A through 47I Biogas and Renewable Natural Gas NG-RNG Service As specified on Sheet Nos. 53A through 53I Issued: February 20, 2024 Issued by Amy L. Timperley Effective: Senior Vice President/ Chief Regulatory Strategy April 1, 2024 and Planning Officer Advice Letter No.: AL 538

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00175 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.58077 per therm and the Imbalance Reservation Charge is \$0.35252 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.01214	.00892	.00000	(.00601)	(.00709)	.01733	.00388
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.36471	.38154	.54376	.19475	.07913	.07009	.03742

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.01810	.06901	.07718	.04079	.21139	.47612

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00763 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00903	Ellective tallil rates
Margin	\$0.01079	

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Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Strategy
and Planning Officer

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/ (Continued)

In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

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Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

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