Canceling

86th Revised P.U.C.N. Sheet No. _ 85th Revised P.U.C.N. Sheet No. _

10 10

STATEMENT OF RATES

					Gas Cost								
Schedule Number			Delivery Charge <u>3</u> /		Base Tariff Energy Rate 4/		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service		_										
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80
	All Usage	\$.62107	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.84926
SG-RM	Multi-Family Residential Gas Service												
	Basic Service Charge per Month	\$	9.00									\$	9.00
	Commodity Charge per Therm:	•	00001	•	00405	•	00500	œ.	00000	•	00400	•	4 00000
	All Usage	\$.60201	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.83020
SG-RAC	Air Conditioning Residential Gas Service												
	Basic Service Charge per Month	\$	10.80									\$	10.80
	Commodity Charge per Therm: All Usage	\$.16920	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.39739
SG-G1	General Gas Service - 1	Ψ	. 10320	Ψ	.50105	Ψ	.20020	Ψ	.50000	Ψ	.00120	Ψ	1.00108
	Basic Service Charge per Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:												
	All Usage	\$.30625	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.53444
SG-G2	General Gas Service - 2												
	Basic Service Charge per Month	\$	135.00									\$ 1	35.00
	Commodity Charge per Therm: All Usage	\$.13476	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.36295
SC C3	· ·	φ	. 13470	φ	.50105	φ	.20020	φ	.00000	φ	.00120	φ	1.50295
SG-G3	General Gas Service - 3 Basic Service Charge per Month	¢ .	350.00									\$ 1	350.00
	Commodity Charge per Therm:	ψ,	000.00									ψι	,
	All Usage	\$.11408	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.34227
SG-G4	General Gas Service - 4												
	Basic Service Charge per Month	\$1	,000.00									\$1,000.00	
	Commodity Charge per Therm:		404==		0010-	_	00500	•	0000-	_	00105	_	4 000==
	All Usage	\$.10156	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.32975
	Demand Charge <u>5</u> /		.03422									\$.03422

Advice Letter No.:

Chief Regulatory Strategy and Planning Officer

Canceling

23rd Revised P.U.C.N. Sheet No. __

22nd Revised P.U.C.N. Sheet No.

10A 10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

												•		1
					Ga	as Cos	st							
Schedule Number	Description		Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		Currently Effective Tariff Rate	
SG-G5	General Gas Service – 5 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage	\$.02688	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.25507	ı
	Demand Charge <u>5</u> /	\$.00373									\$.00373	
SG-G6	General Gas Service - 6 8/													
	Basic Service Charge per Month	\$1	,000.00									\$1	,000.00	
	Commodity Charge per Therm:													
	All Usage	\$.04978	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.27797	ı
	Demand Charge <u>5</u> /	\$.02416									\$.02416	
SG-AC	Air Conditioning Gas Service													
	Basic Service Charge per Month	\$	25.80									\$	25.80	
	Commodity Charge per Therm: All Usage	\$.14314	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.37133	ı
SG-WP	Water Pumping Gas Service	Ψ	.14014	Ψ	.50105	Ψ	.20020	Ψ	.00000	Ψ	.00120	Ψ	1.07 100	ľ
	Basic Service Charge per Month	\$	250.00									\$:	250.00	
	Commodity Charge per Therm:													
	All Usage Small Electric Generation Gas	\$.12402	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.35221	
SG-EG	Service Series delication Gas													
	Basic Service Charge per Month			0	therwise A	Applica	able Rate Sc	hedule						
	Commodity Charge per Therm:	_			00405						0015-	_		
	All Usage	\$.08511	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.31330	

Issued:

May 3, 2024

Effective:

May 1, 2024

Advice Letter No.:

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Nevada Gas Tariff No. 7

Canceling

86th Revised P.U.C.N. Sheet No.

85th Revised P.U.C.N. Sheet No. ____11

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Co	st						
Schedule Number	e Description	Delive Charge		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		Currently Effective Tariff Rate	
SG-CNG	Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per												
	Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:												
	All Usage	\$.15256	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.38075
SG-L	Street and Outdoor Lighting Gas Service												
	Commodity Charge per Therm:												
	All Usage	\$.64010	\$.96165	\$.26528	\$.00000	\$.00126	\$	1.86829
SG-OS	Optional Gas Service												
						As	specified on	Sheet	Nos. 48 th	rougl	า 51.		
SG-AS	Alternative Sales Service												
						As	specified on	Shee	t Nos. 52 tl	nroug	h 53.		
SG-CGS	Compression Gas Service												
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	Nos. 47A	throu	gh 47I		
						As	specified on	Sheet	Nos 53A	throu	ah 531		

Issued:

May 3, 2024

Effective:

May 1, 2024

Advice Letter No.:

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Ca	nc	eli	na

34th Revised P.U.C.N. Sheet No. _ 33rd Revised P.U.C.N. Sheet No. _

11A 11A

R

R/I

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- $\underline{1}/$ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00015 per therm, and the low pressure shrinkage rate is \$0.00434 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$1.17671 per therm and the Imbalance Reservation Charge is \$0.03652 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61574	.60765	.15790	.39865	.14942	.13446	.06892	.01558
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	(.00597)	(.01694)	.00000	(.10370)	(.02596)	(.03168)	.02134	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252	.00252	.00252
Total	.62107	.60201	.16920	.30625	.13476	.11408	.10156	.02688

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03848	.13184	.11272	.07381	.14126	.62880
Accumulated Deferred Interest Rate Adjustment	.00878	.00878	.00878	.00878	.00878	.00878
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00252	.00252	.00252	.00252	.00252	.00252
Total	.04978	.14314	.12402	.08511	.15256	.64010

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00996 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.00340 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates			
Basic Service Charge	\$1,000.00				
Transportation Charge	\$500.00	Effective tariff rates			
Demand Charge	\$0.00186	Ellective tallil rates			
Margin	\$0.00779				

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tariii rates
Margin	\$0.01924	

Issued:

May 3, 2024

Effective:

May 1, 2024

2024

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Strategy
and Planning Officer

Advice Letter No.: