Canceling

85th Revised P.U.C.N. Sheet No. _

84th Revised P.U.C.N. Sheet No.

10 10

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOLITHERN NEVADA SCHEDULES 1/2/

					Gas		eferred						
Schedule Number	Description		elivery arge <u>3</u> /		se Tariff rgy Rate <u>4/</u>	E A	Energy .ccount justment	Eı	ewable nergy ram Rate	Exp	structure pansion tate <u>7/</u>	E	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service												
30-110	Basic Service Charge per Month Commodity Charge per Therm:		10.80									\$	10.80
SG-RM	All Usage Multi-Family Residential Gas Service	\$.64075	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.87052
<u> </u>	Basic Service Charge per Month Commodity Charge per Therm:	\$	9.00	ф	05000	ф	20520	Ф	00000	Φ.	00500	\$	9.00
SG-RAC	All Usage Air Conditioning Residential Gas Service	\$.61846	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.84823
	Basic Service Charge per Month Commodity Charge per Therm:		10.80									\$	10.80
20.04	All Usage	\$.15425	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.38402
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80									\$	25.80
	All Usage	\$.38659	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.61636
SG-G2	General Gas Service - 2 Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ [^] \$.13998	\$.95880	\$.26528	\$.00000	\$.00569	\$ 1 \$	35.00 1.36975
SG-G3	General Gas Service - 3 Basic Service Charge per Month	·	350.00	φ	.93000	φ	.20320	Ψ	.00000	Φ	.00309		50.00
	Commodity Charge per Therm: All Usage	\$.12657	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.35634
SG-G4	General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00
	All Usage Demand Charge ⁵ /	\$ \$.07637 .03422	\$.95880	\$.26528	\$.00000	\$.00569	\$ \$	1.30614
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22nd Revised P.U.C.N. Sheet No. __

21st Revised P.U.C.N. Sheet No.

10A 10<u>A</u>

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Gas Cost										
Schedule Number	Description	Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		Currently Effective Tariff Rate		
SG-G5	General Gas Service – 5 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,00	00.00									\$^	1,000.00	
	All Usage	\$.0)1193	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.24170	1
	Demand Charge <u>5</u> /	\$.0	0373									\$.00373	
SG-G6	General Gas Service - 6 8/													
	Basic Service Charge per Month Commodity Charge per Therm:	\$1,00	00.00									\$^	1,000.00	
	All Usage	\$.0	3483	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.26460	ı
	Demand Charge <u>5</u> /	\$.0	2416									\$.02416	ı
SG-AC	Air Conditioning Gas Service													
	Basic Service Charge per Month	\$ 25	5.80									\$	25.80	
	Commodity Charge per Therm:	Φ 4	2040	Φ.	05000	Φ	00500	Φ.	00000	Φ	00500	Φ	4 25700	١,
SG-WP	All Usage Water Pumping Gas Service	\$.1:	2819	Ф	.95880	ф	.26528	\$.00000	Ф	.00569	\$	1.35796	
	Basic Service Charge per Month	\$250	0.00									\$2	250.00	
	Commodity Charge per Therm: All Usage	\$.1	0907	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.33884	l,
SG-EG	Small Electric Generation Gas Service	Ψ		•	.00000	*	00_0	*	.00000	•	.00000	•		ļ .
	Basic Service Charge per Month		Otl	nerwise A	Applic	able Rate S	chedu	le						
	Commodity Charge per Therm: All Usage	\$.0	7016	\$.9588(\$.26528	\$.00000	\$.00569	\$	1.29993	1

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Nevada Gas Tariff No. 7

Canceling 85th Revised P.U.C.N. Sheet No. 11
P.U.C.N. Sheet No. 11

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

					Ga	s Cost							
Schedule Number	Description		Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7/</u>		Currently Effective ariff Rate
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /												
	Basic Service Charge per Month	\$	25.80									\$	25.80
	Commodity Charge per Therm:												
	All Usage	\$.13761	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.36738
SG-L	Street and Outdoor Lighting Gas Service												
	Commodity Charge per Therm:												
	All Usage	\$.62515	\$.95880	\$.26528	\$.00000	\$.00569	\$	1.85492
SG-OS	Optional Gas Service												
						As	specified on	Sheet	Nos. 48 tł	nrougl	n 51.		
SG-AS	Alternative Sales Service												
						As	specified on	Sheet	t Nos. 52 t	hroug	h 53.		
SG-CGS	Compression Gas Service												
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	Nos. 47A	throu	gh 47I		
						As	specified on	Sheet	Nos. 53A	throu	gh 53I		

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Canceling	32nd	Re

33rd Revised P.U.C.N. Sheet No. _ vised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00008 per therm, and the low pressure shrinkage rate is \$0.00263 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.62701 per therm and the Imbalance Reservation Charge is \$0.04067 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.61574	.60765	.15790	.39865	.14942	.13446	.06892	.01558
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.02866	.01446	.00000	(.00841)	(.00579)	(.00424)	.01110	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139	.00139	.00139
Total	.64075	.61846	.15425	.38659	.13998	.12657	.07637	.01193

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.03848	.13184	.11272	.07381	.14126	.62880
Accumulated Deferred Interest Rate Adjustment	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)	(.00504)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	.00139	.00139	.00139	.00139	.00139	.00139
Total	.03483	.12819	.10907	.07016	.13761	.62515

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00711 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-G4, SG-G5, and SG-G6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.10814 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.00186	Ellective tallil laes
Margin	\$0.00779	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective tariff rates
Demand Charge	\$0.01208	Ellective tallil lates
Margin	\$0.01924	

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