STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> <u>1/2/8</u>

				Ga	s Cos	it						
				Base Tariff		eferred		newable		structure	Currently	
Schedule Number	Description		Delivery Charge <u>3/</u>	Energy Rate <u>4/</u>		gy Account ustment		inergy ram Rate		pansion ate <u>9/</u>	Effective Tariff Rate	
NG-RS	Single-Family Residential Gas S	Service	<u> </u>		,						iuni iuto	
<u></u>	Basic Service Charge per Mo		\$ 10.80								\$ 10.80	
	Commodity Charge per Then	m:										
	All Usage		\$.44484	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.82204	1
NG-RM	Multi-Family Residential Gas Se		¢ 10.00								¢ 10.90	
	Basic Service Charge per Mo Commodity Charge per Ther		\$ 10.80								\$ 10.80	
	All Usage		\$.44743	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.82463	1
NG-RAC	Air Conditioning Residential Ga	s Service										
	Basic Service Charge per Mo		\$ 10.80								\$ 10.80	
	Commodity Charge per Therr All Usage	m:	\$.51806	\$ 1.11067	¢	.25000	\$.00000	\$.01653	\$ 1.89526	
NG-G1	General Gas Service - 1		φ.51000	φ 1.11007	Ψ	.23000	Ψ	.00000	Ψ	.01000	φ 1.09520	
	Basic Service Charge per Mo	onth	\$ 28.80								\$ 28.80	
	Commodity Charge per Then	m:										
	All Usage		\$.27145	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.64865	1
NG-G2	General Gas Service - 2		* 405 00								* 405 00	
	Basic Service Charge per Mo Commodity Charge per Ther		\$135.00								\$135.00	
	All Usage		\$.10328	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.48048	1
NG-G3	General Gas Service - 3											
	Basic Service Charge per Mo	onth	\$350.00								\$350.00	
	Commodity Charge per Then	m:							•			
	All Usage		\$.10074	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.47794	1
NG-G4	General Gas Service - 4 Basic Service Charge per Mo	nth	\$1,000.00								\$1,000.00	
	Commodity Charge per Then		φ1,000.00								φ1,000.00	
	All Usage		\$.05828	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.43548	1
	Demand Charge <u>5</u> /		\$.01588								\$.01588	
NG-G5	General Gas Service – 5 <u>7</u> /											
<u></u>	Basic Service Charge per Mo	onth	\$1,000.00								\$1,000.00	
	Commodity Charge per Then	m:							•	04050		
	All Usage Demand Charge 5/		\$.02434 \$.01833	\$ 1.11067	\$.25000	\$.00000	\$.01653	\$ 1.40154 \$.01833	
	Demand Charge 5/		φ.01033								φ.01033	
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A	pril 10, 2024		I									
				sued by Timperle	21/							
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A	pril 15, 2024	C	Chief Reg	ulatory St	rateg							
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Advice I	_etter No.:											

Canceling

85th Revised P.U.C.N. Sheet No. ______ 84th Revised P.U.C.N. Sheet No. _____

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

				Ga	as Co	st					
				Base Tariff	-	eferred		newable	structure	Currently	
Schedule Number	e Description		Delivery Charge <u>3/</u>	Energy Rate <u>4/</u>		gy Account justment		inergy Iram Rate	pansion ate <u>9/</u>	Effective Tariff Rate	
NG-AC	Air Conditioning Gas Service					<u>,</u>					
	Basic Service Charge per		\$ 28.80							\$ 28.80	
	Commodity Charge per T		•							•	
	All Usage		\$.12535	\$1.11067	\$.25000	\$.00000	\$.01653	\$1.50255	Ι.
NG-WP	Water Pumping Gas Service	е									'
	Basic Service Charge pe	r Month	\$ 36.00							\$ 36.00	
	Commodity Charge per T	herm:									
	All Usage		\$.16903	\$1.11067	\$.25000	\$.00000	\$.01653	\$1.54623	
NG-EG	Small Electric Generation G	Gas									·
	Basic Service Charge pe	r Month	Otherwise	Applicable	Rate	Schedule					
	Commodity Charge per T	herm:									
	All Usage		\$.07676	\$1.11067	\$.25000	\$.00000	\$.01653	\$1.45396	
	Gas Service for Compressio	on									·
NG-CNG											
	Basic Service Charge		\$ 25.80							\$ 25.80	
	Commodity Charge per T	herm:									
	All Usage		\$1.22068	\$1.11067	\$.25000	\$.00000	\$.01653	\$2.59788	1
NG-L	Street and Outdoor Lighting										
	Commodity Charge per T	herm:									
	All Usage		\$.65724	\$1.11067	\$.25000	\$.00000	\$.01653	\$2.03444	1
NG-OS	Optional Gas Service										
		A	s specified	on Sheet N	los. 4	8 through 5	51.				
NG-AS	Alternative Sales Service										
		A	s specified	on Sheet N	los. 5	2 through 5	53.				
NG-CGS	Compression Gas Service										
			s specified	on Sheet N	los. 4	7A through	471				
NG-RNG	Biogas and Renewable Nat Service	ural Gas									
	Service		s specified	on Sheet N		3A through	531				
		A	is specified	on Sheet r	NUS. 0	SA tillough	551				
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Effective: April 15, 2024				L. Innper /ice Pres		t/					1
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/8 (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00175 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.58077 per therm and the Imbalance Reservation Charge is \$0.35252 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4	
Margin	.43618	.44199	.52154	.28094	.11385	.08689	.05788	
General Revenues Adjustment	.01214	.00892	.00000	(.00601)	(.00709)	.01733	.00388	
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000	.00000	
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	
Total	.44484	.44743	.51806	.27145	.10328	.10074	.05828	

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02782	.12883	.17251	.08024	1.22416	.66072
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00000	.00000	.00000	.00000	.00000	.00000
Conservation and Energy Efficiency	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)	(.00348)
Total	.02434	.12535	.16903	.07676	1.22068	.65724

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00763 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-G4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- <u>6</u>/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- <u>7/</u> The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	
Transportation Charge	\$500.00	Effective to iff mbo
Demand Charge	\$0.00917	Effective tariff rates
Margin	\$0.01391	

Issued:

April 10, 2024

Effective:

April 15, 2024

lssued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer

Advice Letter No.:

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/

(Continued)

<u>8</u>/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

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Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00
Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

<u>9</u>/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

Issued: May 31, 2022		
Effective: July 1, 2022	Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer	
Advice Letter No.: 530		

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