

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1298G
As of July 17, 2024

Subject: First Quarter 2024 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 05-30-2024

Date to Calendar: 06-05-2024

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	05-30-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

May 30, 2024

Advice Letter No. 1298-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: First Quarter 2024 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its first quarter 2024 Imbalance Charge Tracking Report for the January through March 2024 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of Christopher Brown Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective May 30, 2024, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1298-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Linda Serizawa, Interim Director
Public Advocates Office
Linda.Serizawa@cpuc.ca.gov.

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
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Southwest Gas Corporation
Advice Letter No. 1298-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2024 through March 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	01/01/2024	5,300	2,477	2,823	265	2,558	-	0.8214	-	2,101.17	-	NO
Non-Special Contract	SOCAL	01/01/2024	2,800	2,529	271	140	131	-	0.8214	-	107.60	-	NO
Non-Special Contract	SOCAL	01/02/2024	3,600	6,836	(3,236)	900	-	(2,336)	-	1.8290	-	(4,272.50)	NO
Non-Special Contract	SOCAL	01/05/2024	200	82	118	50	68	-	1.0456	-	71.10	-	NO
Non-Special Contract	SOCAL	01/05/2024	5,300	3,468	1,832	1,325	507	-	0.8214	-	416.45	-	NO
Non-Special Contract	SOCAL	01/06/2024	200	0	200	50	150	-	1.0456	-	156.85	-	NO
Non-Special Contract	SOCAL	01/06/2024	5,300	2,688	2,612	1,325	1,287	-	0.8214	-	1,057.15	-	NO
Non-Special Contract	SOCAL	01/07/2024	1,140	1,329	(189)	114	-	(75)	-	0.3969	-	(29.77)	NO
Non-Special Contract	SOCAL	01/08/2024	7,210	1,226	5,984	1,803	4,181	-	1.0456	-	4,371.82	-	NO
Non-Special Contract	SOCAL	01/08/2024	1,140	1,432	(292)	285	-	(7)	-	0.3969	-	(2.78)	NO
Non-Special Contract	SOCAL	01/09/2024	5,300	6,182	(882)	689	-	(193)	-	1.6039	-	(309.55)	NO
Non-Special Contract	SOCAL	01/09/2024	2,800	3,189	(389)	364	-	(25)	-	1.6048	-	(40.12)	NO
Non-Special Contract	SOCAL	01/10/2024	7,210	4,423	2,787	1,803	984	-	1.0456	-	1,028.91	-	NO
Non-Special Contract	SOCAL	01/11/2024	3,600	330	3,270	900	2,370	-	1.0456	-	2,478.17	-	NO
Non-Special Contract	SOCAL	01/12/2024	200	0	200	50	150	-	1.0456	-	156.85	-	NO
Non-Special Contract	SOCAL	01/13/2024	200	0	200	50	150	-	1.0456	-	156.85	-	NO
Non-Special Contract	SOCAL	01/13/2024	5,300	3,766	1,534	1,325	209	-	0.8214	-	171.67	-	NO
Non-Special Contract	SOCAL	01/14/2024	200	0	200	50	150	-	1.0456	-	156.85	-	NO
Non-Special Contract	SOCAL	01/14/2024	5,300	2,091	3,209	1,325	1,884	-	0.8214	-	1,547.54	-	NO
Non-Special Contract	SOCAL	01/15/2024	200	557	(357)	20	-	(337)	-	1.8290	-	(616.37)	NO
Non-Special Contract	SOCAL	01/16/2024	3,970	6,193	(2,223)	397	-	(1,826)	-	1.8290	-	(3,339.72)	NO
Non-Special Contract	SOCAL	01/17/2024	7,210	5,788	1,422	721	701	-	1.0456	-	732.99	-	NO
Non-Special Contract	SOCAL	01/17/2024	5,300	4,513	787	530	257	-	0.8214	-	211.10	-	NO
Non-Special Contract	SOCAL	01/17/2024	2,800	2,477	323	280	43	-	0.8214	-	35.32	-	NO
Non-Special Contract	SOCAL	01/18/2024	3,600	572	3,028	900	2,128	-	1.0456	-	2,225.12	-	NO
Non-Special Contract	SOCAL	01/19/2024	200	114	86	50	36	-	1.0456	-	37.64	-	NO
Non-Special Contract	SOCAL	01/19/2024	5,300	3,071	2,229	1,325	904	-	0.8214	-	742.55	-	NO
Non-Special Contract	SOCAL	01/20/2024	200	21	179	50	129	-	1.0456	-	134.89	-	NO
Non-Special Contract	SOCAL	01/20/2024	5,300	2,730	2,570	1,325	1,245	-	0.8214	-	1,022.66	-	NO
Non-Special Contract	SOCAL	01/21/2024	5,300	1,880	3,420	1,325	2,095	-	0.8214	-	1,720.85	-	NO
Non-Special Contract	SOCAL	01/23/2024	3,800	4,919	(1,119)	380	-	(739)	-	1.6039	-	(1,185.27)	NO
Non-Special Contract	SOCAL	01/24/2024	7,210	754	6,456	1,803	4,653	-	1.0456	-	4,865.36	-	NO
Non-Special Contract	SOCAL	01/25/2024	3,600	289	3,311	900	2,411	-	1.0456	-	2,521.04	-	NO
Non-Special Contract	SOCAL	01/25/2024	3,800	4,902	(1,102)	950	-	(152)	-	1.6039	-	(243.79)	NO
Non-Special Contract	SOCAL	01/26/2024	3,800	5,200	(1,400)	950	-	(450)	-	1.6039	-	(721.75)	NO
Non-Special Contract	SOCAL	01/27/2024	200	31	169	50	119	-	1.0456	-	124.43	-	NO
Non-Special Contract	SOCAL	01/28/2024	3,300	1,684	1,616	825	791	-	0.8214	-	649.74	-	NO
Non-Special Contract	SOCAL	01/29/2024	3,300	4,442	(1,142)	825	-	(317)	-	1.6039	-	(508.43)	NO
Non-Special Contract	SOCAL	01/30/2024	7,210	4,857	2,353	1,803	550	-	1.0456	-	575.10	-	NO
Non-Special Contract	SOCAL	01/31/2024	3,970	1,363	2,607	993	1,614	-	1.0456	-	1,687.66	-	NO
Non-Special Contract	SOCAL	02/02/2024	2,580	0	2,580	645	1,935	-	0.9671	-	1,871.26	-	NO
Non-Special Contract	SOCAL	02/03/2024	2,580	93	2,487	645	1,842	-	0.9671	-	1,781.32	-	NO
Non-Special Contract	SOCAL	02/03/2024	4,690	2,235	2,455	1,173	1,282	-	0.7430	-	952.51	-	NO
Non-Special Contract	SOCAL	02/04/2024	2,580	4,603	(2,023)	645	-	(1,378)	-	1.8323	-	(2,524.95)	NO
Non-Special Contract	SOCAL	02/04/2024	4,690	1,785	2,905	1,173	1,732	-	0.7430	-	1,286.86	-	NO
Non-Special Contract	SOCAL	02/04/2024	2,500	1,207	1,293	625	668	-	0.7428	-	496.21	-	NO
Non-Special Contract	SOCAL	02/05/2024	2,580	6,588	(4,008)	645	-	(3,363)	-	1.8323	-	(6,162.13)	NO
Non-Special Contract	SOCAL	02/07/2024	4,690	5,604	(914)	469	-	(445)	-	1.6081	-	(715.60)	NO
Non-Special Contract	SOCAL	02/07/2024	2,500	2,848	(348)	250	-	(98)	-	1.6081	-	(157.59)	NO
Non-Special Contract	SOCAL	02/09/2024	200	0	200	50	150	-	0.9671	-	145.06	-	NO
Non-Special Contract	SOCAL	02/10/2024	200	0	200	50	150	-	0.9671	-	145.06	-	NO
Non-Special Contract	SOCAL	02/10/2024	4,690	2,780	1,910	1,173	737	-	0.7430	-	547.58	-	NO
Non-Special Contract	SOCAL	02/11/2024	3,970	557	3,413	993	2,420	-	0.9671	-	2,340.29	-	NO
Non-Special Contract	SOCAL	02/11/2024	4,690	2,661	2,029	1,173	856	-	0.7430	-	636.00	-	NO
Non-Special Contract	SOCAL	02/12/2024	4,690	5,191	(501)	469	-	(32)	-	1.6081	-	(51.46)	NO
Non-Special Contract	SOCAL	02/12/2024	2,500	2,925	(425)	250	-	(175)	-	1.6081	-	(281.42)	NO
Non-Special Contract	SOCAL	02/13/2024	7,210	5,263	1,947	1,803	144	-	0.9671	-	139.26	-	NO
Non-Special Contract	SOCAL	02/13/2024	4,690	3,460	1,230	1,173	57	-	0.7430	-	42.35	-	NO
Non-Special Contract	SOCAL	02/15/2024	200	2,819	(2,619)	50	-	(2,569)	-	1.8323	-	(4,707.26)	NO
Non-Special Contract	SOCAL	02/16/2024	200	2,825	(2,625)	50	-	(2,575)	-	1.8323	-	(4,718.25)	NO
Non-Special Contract	SOCAL	02/17/2024	200	2,822	(2,622)	50	-	(2,572)	-	1.8323	-	(4,712.75)	NO
Non-Special Contract	SOCAL	02/17/2024	4,290	2,771	1,519	1,073	446	-	0.7430	-	331.37	-	NO
Non-Special Contract	SOCAL	02/18/2024	3,970	2,825	1,145	993	152	-	0.9671	-	146.99	-	NO
Non-Special Contract	SOCAL	02/18/2024	4,290	1,154	3,136	1,073	2,063	-	0.7430	-	1,532.78	-	NO
Non-Special Contract	SOCAL	02/19/2024	7,210	2,819	4,391	1,803	2,588	-	0.9671	-	2,502.75	-	NO
Non-Special Contract	SOCAL	02/19/2024	4,290	1,204	3,086	1,073	2,013	-	0.7430	-	1,495.63	-	NO

Southwest Gas Corporation
Advice Letter No. 1298-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2024 through March 2024 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	02/20/2024	7,210	2,817	4,393	1,803	2,590	-	0.9671	-	2,504.69	-	NO
Non-Special Contract	SOCAL	02/21/2024	1,220	904	316	305	11	-	0.9671	-	10.64	-	NO
Non-Special Contract	SOCAL	02/22/2024	200	257	(57)	50	-	(7)	-	1.8323	-	(12.83)	NO
Non-Special Contract	SOCAL	02/23/2024	200	0	200	50	150	-	0.9671	-	145.06	-	NO
Non-Special Contract	SOCAL	02/23/2024	2,090	4,168	(2,078)	523	-	(1,555)	-	1.6081	-	(2,500.60)	NO
Non-Special Contract	SOCAL	02/24/2024	200	0	200	50	150	-	0.9671	-	145.06	-	NO
Non-Special Contract	SOCAL	02/24/2024	2,090	2,975	(885)	523	-	(362)	-	1.6081	-	(582.13)	NO
Non-Special Contract	SOCAL	02/25/2024	3,970	626	3,344	993	2,351	-	0.9671	-	2,273.56	-	NO
Non-Special Contract	SOCAL	02/25/2024	2,090	1,323	767	523	244	-	0.7430	-	181.29	-	NO
Non-Special Contract	SOCAL	02/26/2024	2,090	4,018	(1,928)	523	-	(1,405)	-	1.6081	-	(2,259.38)	NO
Non-Special Contract	SOCAL	02/27/2024	2,090	4,189	(2,099)	523	-	(1,576)	-	1.6081	-	(2,534.37)	NO
Non-Special Contract	SOCAL	02/28/2024	3,600	6,361	(2,761)	900	-	(1,861)	-	1.8323	-	(3,409.97)	NO
Non-Special Contract	SOCAL	02/28/2024	2,090	4,083	(1,993)	523	-	(1,470)	-	1.6081	-	(2,363.91)	NO
Non-Special Contract	SOCAL	02/29/2024	200	6,423	(6,223)	50	-	(6,173)	-	1.8323	-	(11,310.97)	NO
Non-Special Contract	SOCAL	02/29/2024	2,090	4,114	(2,024)	523	-	(1,501)	-	1.6081	-	(2,413.76)	NO
Non-Special Contract	SOCAL	03/01/2024	200	338	(138)	50	-	(88)	-	1.7033	-	(149.89)	NO
Non-Special Contract	SOCAL	03/01/2024	4,110	2,745	1,365	1,028	337	-	0.5976	-	201.38	-	NO
Non-Special Contract	SOCAL	03/02/2024	200	0	200	50	150	-	0.8219	-	123.28	-	NO
Non-Special Contract	SOCAL	03/02/2024	4,110	1,528	2,582	1,028	1,554	-	0.5976	-	928.63	-	NO
Non-Special Contract	SOCAL	03/03/2024	3,970	450	3,520	993	2,527	-	0.8219	-	2,076.87	-	NO
Non-Special Contract	SOCAL	03/03/2024	4,110	1,923	2,187	1,028	1,159	-	0.5976	-	692.59	-	NO
Non-Special Contract	SOCAL	03/07/2024	200	338	(138)	50	-	(88)	-	1.7033	-	(149.89)	NO
Non-Special Contract	SOCAL	03/08/2024	200	0	200	50	150	-	0.8219	-	123.28	-	NO
Non-Special Contract	SOCAL	03/09/2024	200	0	200	50	150	-	0.8219	-	123.28	-	NO
Non-Special Contract	SOCAL	03/09/2024	4,110	2,839	1,271	1,028	243	-	0.5976	-	145.21	-	NO
Non-Special Contract	SOCAL	03/10/2024	3,970	0	3,970	993	2,977	-	0.8219	-	2,446.71	-	NO
Non-Special Contract	SOCAL	03/10/2024	4,110	1,413	2,697	1,028	1,669	-	0.5976	-	997.35	-	NO
Non-Special Contract	SOCAL	03/11/2024	7,210	3,992	3,218	1,803	1,415	-	0.8219	-	1,162.95	-	NO
Non-Special Contract	SOCAL	03/12/2024	7,210	4,773	2,437	1,803	634	-	0.8219	-	521.07	-	NO
Non-Special Contract	SOCAL	03/13/2024	3,600	6,639	(3,039)	900	-	(2,139)	-	1.7033	-	(3,643.25)	NO
Non-Special Contract	SOCAL	03/14/2024	200	6,263	(6,063)	50	-	(6,013)	-	1.7033	-	(10,241.64)	NO
Non-Special Contract	SOCAL	03/15/2024	200	1,195	(995)	50	-	(945)	-	1.7033	-	(1,609.57)	NO
Non-Special Contract	SOCAL	03/15/2024	4,110	2,215	1,895	1,028	867	-	0.5976	-	518.10	-	NO
Non-Special Contract	SOCAL	03/16/2024	200	51	149	50	99	-	0.8219	-	81.37	-	NO
Non-Special Contract	SOCAL	03/16/2024	4,110	1,820	2,290	1,028	1,262	-	0.5976	-	754.14	-	NO
Non-Special Contract	SOCAL	03/17/2024	4,110	1,521	2,589	1,028	1,561	-	0.5976	-	932.81	-	NO
Non-Special Contract	SOCAL	03/19/2024	7,210	5,080	2,130	1,803	327	-	0.8219	-	268.75	-	NO
Non-Special Contract	SOCAL	03/20/2024	3,600	5,161	(1,561)	900	-	(661)	-	1.7033	-	(1,125.85)	NO
Non-Special Contract	SOCAL	03/20/2024	1,800	2,254	(454)	450	-	(4)	-	1.4790	-	(5.92)	NO
Non-Special Contract	SOCAL	03/21/2024	200	3,000	(2,800)	50	-	(2,750)	-	1.7033	-	(4,683.94)	NO
Non-Special Contract	SOCAL	03/21/2024	1,800	2,278	(478)	450	-	(28)	-	1.4790	-	(41.41)	NO
Non-Special Contract	SOCAL	03/22/2024	1,800	2,280	(480)	450	-	(30)	-	1.4790	-	(44.37)	NO
Non-Special Contract	SOCAL	03/23/2024	200	31	169	50	119	-	0.8219	-	97.80	-	NO
Non-Special Contract	SOCAL	03/23/2024	1,800	2,303	(503)	450	-	(53)	-	1.4790	-	(78.39)	NO
Non-Special Contract	SOCAL	03/24/2024	1,800	2,347	(547)	450	-	(97)	-	1.4790	-	(143.46)	NO
Non-Special Contract	SOCAL	03/25/2024	2,610	4,440	(1,830)	653	-	(1,177)	-	1.4797	-	(1,741.66)	NO
Non-Special Contract	SOCAL	03/25/2024	1,800	2,490	(690)	450	-	(240)	-	1.4790	-	(354.96)	NO
Non-Special Contract	SOCAL	03/26/2024	2,610	4,052	(1,442)	653	-	(789)	-	1.4797	-	(1,167.52)	NO
Non-Special Contract	SOCAL	03/27/2024	3,600	5,766	(2,166)	900	-	(1,266)	-	1.7033	-	(2,156.31)	NO
Non-Special Contract	SOCAL	03/28/2024	200	2,778	(2,578)	50	-	(2,528)	-	1.7033	-	(4,305.82)	NO
Non-Special Contract	SOCAL	03/28/2024	2,610	3,326	(716)	653	-	(63)	-	1.4797	-	(93.22)	NO
Non-Special Contract	SOCAL	03/29/2024	200	132	68	50	18	-	0.8219	-	14.79	-	NO
Non-Special Contract	SOCAL	03/30/2024	200	0	200	50	150	-	0.8219	-	123.28	-	NO
Non-Special Contract	SOCAL	03/30/2024	1,800	2,281	(481)	450	-	(31)	-	1.4790	-	(45.85)	NO
Non-Special Contract	SOCAL	03/31/2024	3,970	1,071	2,899	993	1,906	-	0.8219	-	1,566.48	-	NO
Non-Special Contract	SOCAL	03/31/2024	2,610	1,622	988	653	335	-	0.5976	-	200.19	-	NO
Total Imbalance Therms								22,231			Total Imbalance Charge \$	(27,452.98)	

Southwest Gas Corporation
Advice Letter No. 1298-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2024 through March 2024 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?				
Non-Special Contract	SLT	01/03/2024	1,350	1,747	(397)	338	-	(59)	\$	-	\$	2,9733	\$	(175.42)	NO		
Non-Special Contract	SLT	01/06/2024	1,350	1,881	(531)	338	-	(193)	\$	-	\$	2,9733	\$	(573.84)	NO		
Non-Special Contract	SLT	01/07/2024	1,350	2,335	(985)	338	-	(647)	\$	-	\$	2,9733	\$	(1,923.69)	NO		
Non-Special Contract	SLT	01/08/2024	1,350	1,952	(602)	338	-	(264)	\$	-	\$	2,9733	\$	(784.94)	NO		
Non-Special Contract	SLT	01/09/2024	1,350	1,794	(444)	338	-	(106)	\$	-	\$	2,9733	\$	(315.16)	NO		
Non-Special Contract	SLT	01/10/2024	1,350	2,309	(959)	338	-	(621)	\$	-	\$	2,9733	\$	(1,846.39)	NO		
Non-Special Contract	SLT	01/11/2024	1,700	2,147	(447)	425	-	(22)	\$	-	\$	2,9733	\$	(65.41)	NO		
Non-Special Contract	SLT	01/18/2024	1,700	1,274	426	425	1	-	\$	0.6958	\$	-	\$	0.70	\$	-	NO
Non-Special Contract	SLT	01/19/2024	1,700	1,216	484	425	59	-	\$	0.6958	\$	-	\$	41.05	\$	-	NO
Non-Special Contract	SLT	01/23/2024	1,700	1,199	501	425	76	-	\$	0.6958	\$	-	\$	52.88	\$	-	NO
Non-Special Contract	SLT	02/02/2024	1,500	2,061	(561)	375	-	(186)	\$	-	\$	1,4484	\$	(269.41)	NO		
Non-Special Contract	SLT	02/04/2024	1,500	1,907	(407)	375	-	(32)	\$	-	\$	1,4484	\$	(46.35)	NO		
Non-Special Contract	SLT	02/15/2024	1,400	1,984	(584)	350	-	(234)	\$	-	\$	1,4484	\$	(338.94)	NO		
Non-Special Contract	SLT	02/17/2024	1,150	1,490	(340)	288	-	(52)	\$	-	\$	1,4484	\$	(75.32)	NO		
Non-Special Contract	SLT	02/18/2024	1,150	1,562	(412)	288	-	(124)	\$	-	\$	1,4484	\$	(179.61)	NO		
Non-Special Contract	SLT	02/19/2024	1,150	1,846	(696)	288	-	(408)	\$	-	\$	1,4484	\$	(690.96)	NO		
Non-Special Contract	SLT	02/20/2024	1,150	1,554	(404)	288	-	(116)	\$	-	\$	1,4484	\$	(168.02)	NO		
Non-Special Contract	SLT	02/21/2024	1,150	1,643	(493)	288	-	(205)	\$	-	\$	1,4484	\$	(296.93)	NO		
Non-Special Contract	SLT	02/29/2024	1,400	1,787	(387)	350	-	(37)	\$	-	\$	1,4484	\$	(53.59)	NO		
Non-Special Contract	SLT	03/01/2024	1,500	2,134	(634)	375	-	(259)	\$	-	\$	1,4363	\$	(372.01)	NO		
Non-Special Contract	SLT	03/02/2024	1,500	2,271	(771)	375	-	(396)	\$	-	\$	1,4363	\$	(568.79)	NO		
Non-Special Contract	SLT	03/03/2024	1,500	1,941	(441)	375	-	(66)	\$	-	\$	1,4363	\$	(94.80)	NO		
Non-Special Contract	SLT	03/23/2024	1,100	1,856	(556)	275	-	(281)	\$	-	\$	1,4363	\$	(403.61)	NO		
Non-Special Contract	SLT	03/27/2024	1,100	1,557	(457)	275	-	(182)	\$	-	\$	1,4363	\$	(261.41)	NO		
Non-Special Contract	SLT	03/29/2024	1,100	1,722	(622)	275	-	(347)	\$	-	\$	1,4363	\$	(498.41)	NO		
Non-Special Contract	SLT	03/30/2024	1,100	1,570	(470)	275	-	(195)	\$	-	\$	1,4363	\$	(280.09)	NO		
Non-Special Contract	SLT	03/31/2024	1,100	1,439	(339)	275	-	(64)	\$	-	\$	1,4363	\$	(91.93)	NO		
Total Imbalance Charge								(4,960)			Total Imbalance Charge		\$	(10,180.40)			



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	