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	STATE	MENT OF	RATES	3				
RATES APPLICABLE	<u>TO SOU</u>	THERN C	ALIFOR	<u>RNIA</u>	SERV		<u>REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Ga Usage Rate		<u>)ther Surcl</u> CPUC	<u>narges</u> PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service								
Basic Service Charge Cost per Therm	\$5.75							\$5.75
Baseline Quantities Tier II	\$.91028 \$1.12439	\$.35611 .35611	\$1.26639 1.48050		00100 \$ 00100	.22423 .22423	\$.35812 \$.35812	\$1.84974 2.06385
GS-11-Residential Air-Conditioning Gas Service	¢ = 00							¢ E 00
Basic Service Charge Cost per Therm	\$5.00							\$5.00
Tier I	\$.91028	\$.35611	\$1.26639		00100 \$		\$.35812	
Tier II Air-Conditioning	1.12439 \$.49997	.35611 .35611	1.48050 .85608		00100 00100	.22423 .22423	.35812 .35812	2.06385 1.43943
GS-12-CARE Residential Gas Service	φ		.00000				.00012	1.100-0
Basic Service Charge	\$4.00							\$4.00
Cost per Therm	¢ 50500	¢ 25611	¢ 04140	¢	00100 \$	04055	\$.35812	¢ 1 0 4 0 1 C
Baseline Quantities Tier II	\$.58538 \$.75667	\$.35611 .35611	\$.94149 1.11278		00100 \$ 00100	.04255	+	\$1.34316 \$1.51445
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.40541	\$.35611	\$1.76152	\$.	00100 \$.22423	\$.35812	\$2.34487
<u>GS-20-Multi-Family Master-Metered Gas Service</u> Basic Service Charge Cost per Therm	\$25.00							\$25.00
Baseline Quantities Tier II	\$.91028 1.12439	\$.35611 .35611	\$1.26639 1.48050		00100 \$ 00100	.22423 .22423	35812 35812 35812 35812	\$1.84974 2.06385
GS-25-Multi-Family Master-Metered Gas Service-Submetered	_							
Basic Service Charge Cost per Therm	\$25.00							\$25.00
Baseline Quantities	\$.91028	\$.35611	\$1.26639	\$.	00100 \$.22423	\$.35812	\$1.84974
Tier II	1.12439	.35611	1.48050		00100	.22423	.35812	2.06385
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.80							\$8.80
Cost per Therm								
First 100 Next 500	\$.50632 \$.34103	\$.35611 .35611	\$.86243 .69714		00100 \$ 00100	.04255 .04255	\$.35812 .35812	\$1.26410 1.09881
Next 2,400	\$.20880	.35611	.56491		00100	.04255	.35812	.96658
Over 3,000	\$.06385	.35611	.41996		00100	.04255	.35812	.82163
GS-40-Core General Gas Service								
non-Covered Entities) Basic Service Charge								\$11.00
Transportation Service Charge Cost per Therm	\$780.00							\$780.00
First 100	\$.81146	\$.35611	\$1.16757	\$.	00100 \$.22423	\$.35812	\$1.75092
Next 500	\$.60484	.35611	.96095		00100	.22423	.35812	1.54430
Next 2,400 Over 3,000	\$.43956 \$.25837	.35611 .35611	.79567 .61448		00100 00100	.22423 .22423	.35812 .35812	1.37902 1.19783
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dvice Letter No. 1300	^	Issued by		Date	Filed		<u>y 31, 202</u> ne 1, 202	

Advice Letter No. 1300 Decision No. Amy L. Timperley Chief Regulatory Officer

Date FiledMay 31, 2024EffectiveJune 1, 2024Resolution No.

Canceling

RATES APPLICABLE	10 500				A SERVI			
		Charges [2]	Subtatal Cas		Other Sureha			Effective
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate		Other Surcha CPUC	PPP	Gas Cost	
GS-40-Core General Gas Service								
Covered Entities) Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	• • • • • • •	• 10000	.	•	00400 0		* • • • • • • • •	
First 100 Next 500	\$.81146 \$.60484	\$.18960 .18960	\$ 1.00106 .79444	\$.00100 \$.00100	22423 22423	\$.35812 .35812	
Next 2,400	\$.43956	.18960	.62916			22423	.35812	
Over 3,000	\$.25837	.18960	.44797		.00100 .2	22423	.35812	1.03132
S-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.17683	\$.35611	\$.53294	\$.00100 \$.2	22423	\$.35812	\$1.11629
S-60-Core Internal Combustion Engine Gas								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.27811	\$.35611	\$.63422	\$.00100 \$.:	22423	\$.35812	\$1.21757
S-66-Core Small Electric Power Generation								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.38998	\$.35611	\$.74609	\$.00100		\$.35812	\$1.10521
SS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00	¢ 00400	¢ 45000	۴	00400 \$	00400		\$780.00
Cost per Therm	\$.19263	\$.26129	\$.45392	\$.00100 \$.:	22423		\$.67915
SS-VIC City of Victorville Gas Service								
Basic Service Charge Transportation Service Charge	\$11.00							\$ 11.00 \$ 790.00
Cost per Therm	\$780.00 \$.16966	\$.28834	\$.45800	\$.00100		\$.35812	\$780.00 \$.81712
FF-Transportation Franchise Fee Surcharge								
Provision TFF Surcharge per Therm	-							\$.00241
								ψ.00241
DS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm	-							\$.00183
MPS-Master-Metered Mobile Home Park								
afety Inspection Provision MHPS Surcharge per Space per Month	_							\$.21000

Advice Letter No. 1300
Decision No.

Amy L. Timperley Chief Regulatory Officer

75th Revised Cal. P.U.C. Sheet No. 67 Canceling 73rd and 74th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges				
Storage	\$.03163	\$.03163		\$.03163
Variable	.08963	.08963	\$.08963	.08963
Upstream Interstate Reservation Charges	.06246	.06246		.06246
IRRAM Surcharge	.05531	.05531	.05531	.01207
Balancing Account Adjustments				
FCAM*	(.12109)	(.12109)	(.12182)	(.12109)
ITCAM	.01453	.01453	.01453	.01453
GHGBA**				
Non-Covered Entities [a]	.16760		.16760	.16760
Covered Entities [a]		.00109		
NERBA	.00026	.00026	.00026	
NGLAPBA	.01560	.01560	.01560	
МНРСВА	.00867	.00867	.00867	
CDMIBA	.01405	.01405	.01405	.01405
RUBA	.01746	.01746	.01746	.01746
Total Charges and Adjustments	\$.35611	\$.18960	\$.26129	\$.28834

* The FCAM surcharge includes an amount of \$(.12182) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

Advice Letter No.	1284-A	
Decision No.	D.21-03-052	

Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed	December 29, 2023
Effective	February 1, 2024
Resolution No.	-