



JOE LOMBARDO
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

TAMMY CORDOVA
Commissioner

RANDY J. BROWN
Commissioner

STEPHANIE MULLEN
Executive Director

June 12, 2024

Southwest Gas Corporation
8360 S Durango Dr
Las Vegas, NV 89113

RE: Docket No.: 24-05031
Southwest Gas Corporation filed Notice, under Advice Letter No. 540, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2024.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective July 1, 2024.

Sincerely,

A handwritten signature in black ink that reads "Mahin Quintero".

Mahin Quintero
Operations Analyst

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 87th Revised P.U.C.N. Sheet No. 13
86th Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate		
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
NG-AC	Air Conditioning Gas Service								
	Basic Service Charge per Month	\$ 28.80					\$ 28.80		
	Commodity Charge per Therm:								
	All Usage	\$.12779	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.03486	R	
NG-WP	Water Pumping Gas Service								
	Basic Service Charge per Month	\$ 36.00					\$ 36.00		
	Commodity Charge per Therm:								
	All Usage	\$.17147	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.07854	R	
NG-EG	Small Electric Generation Gas								
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule							
	Commodity Charge per Therm:								
	All Usage	\$.07920	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.98627	R	
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}								
	Basic Service Charge	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$ 1.22312	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 2.13019	R	
NG-L	Street and Outdoor Lighting Gas Service								
	Commodity Charge per Therm:								
	All Usage	\$.65968	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.56675	R	
NG-OS	Optional Gas Service								
		As specified on Sheet Nos. 48 through 51.							
NG-AS	Alternative Sales Service								
		As specified on Sheet Nos. 52 through 53.							
NG-CGS	Compression Gas Service								
		As specified on Sheet Nos. 47A through 47I							
NG-RNG	Biogas and Renewable Natural Gas Service								
		As specified on Sheet Nos. 53A through 53I							

<p>Issued: May 31, 2024</p> <p>Effective: July 1, 2024</p> <p>Advice Letter No.: 540</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>JUL 01 2024</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 87th Revised P.U.C.N. Sheet No. 10
86th Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
SG-RS	Single-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.62107	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.29885		R
SG-RM	Multi-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 9.00					\$ 9.00		
	Commodity Charge per Therm:								
	All Usage	\$.60201	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.27979		R
SG-RAC	Air Conditioning Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80					\$ 10.80		
	Commodity Charge per Therm:								
	All Usage	\$.16920	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.84698		R
SG-G1	General Gas Service - 1								
	Basic Service Charge per Month	\$ 25.80					\$ 25.80		
	Commodity Charge per Therm:								
	All Usage	\$.30625	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.98403		R
SG-G2	General Gas Service - 2								
	Basic Service Charge per Month	\$ 135.00					\$ 135.00		
	Commodity Charge per Therm:								
	All Usage	\$.13476	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.81254		R
SG-G3	General Gas Service - 3								
	Basic Service Charge per Month	\$ 350.00					\$ 350.00		
	Commodity Charge per Therm:								
	All Usage	\$.11408	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.79186		R
SG-G4	General Gas Service - 4								
	Basic Service Charge per Month	\$1,000.00					\$1,000.00		
	Commodity Charge per Therm:								
	All Usage	\$.10156	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.77934		R
	Demand Charge ^{5/}	\$.03422					\$.03422		

<p>Issued: <p align="center">May 31, 2024</p> <p>Effective: <p align="center">July 1, 2024</p> <p>Advice Letter No.: <p align="center">540</p> </p></p></p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p align="center">JUL 01 2024</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 24th Revised P.U.C.N. Sheet No. 10A
23rd Revised P.U.C.N. Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate		
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment						
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>									
	Basic Service Charge per Month	\$1,000.00						\$1,000.00		
	Commodity Charge per Therm:									
	All Usage	\$.02688	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.70466		R	
	Demand Charge ^{5/}	\$.00373					\$.00373			
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>									
	Basic Service Charge per Month	\$1,000.00						\$1,000.00		
	Commodity Charge per Therm:									
	All Usage	\$.04978	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.72756		R	
	Demand Charge ^{5/}	\$.02416					\$.02416			
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>									
	Basic Service Charge per Month	\$ 25.80						\$ 25.80		
	Commodity Charge per Therm:									
	All Usage	\$.14314	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.82092		R	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>									
	Basic Service Charge per Month	\$ 250.00						\$ 250.00		
	Commodity Charge per Therm:									
	All Usage	\$.12402	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.80180		R	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>									
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule							
	Commodity Charge per Therm:									
	All Usage	\$.08511	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.76289		R	

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 87th Revised P.U.C.N. Sheet No. 11
86th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.15256	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.83034 R
SG-L	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.64010	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.31788 R
SG-OS	Optional Gas Service						
							As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service						
							As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service						
							As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service						
							As specified on Sheet Nos. 53A through 53I

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 87th Revised P.U.C.N. Sheet No. 12
86th Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.39062	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.29769
NG-RM	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.38915	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.29622
NG-RAC	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.52050	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.42757
NG-G1	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.24422	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.15129
NG-G2	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.09819	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.00526
NG-G3	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.11731	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.02438
NG-G4	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.05935	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.96642
	Demand Charge ^{5/}	\$.01588					\$.01588
NG-G5	<u>General Gas Service - 5 ^{7/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02678	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.93385
	Demand Charge ^{5/}	\$.01833					\$.01833

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SOUTHWEST GAS CORPORATION

May 29, 2024

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 540 to reflect the change in the quarterly Gas Cost rate, effective July 1, 2024. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 540

May 29, 2024

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>		<u>Supersedes PUCN Sheet No.</u>	
87 th	Revised Sheet No. 10	86 th	Revised Sheet No. 10
24 th	Revised Sheet No. 10A	23 rd	Revised Sheet No. 10A
87 th	Revised Sheet No. 11	86 th	Revised Sheet No. 11
87 th	Revised Sheet No. 12	86 th	Revised Sheet No. 12
87 th	Revised Sheet No. 13	86 th	Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective July 1, 2024. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.52541 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.55041 per therm. This results in a decrease in annualized revenue of \$251,023,682. The calculation of Southern Nevada’s annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.44627 per therm. The DEAA will decrease by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.47127 per therm. This results in a decrease in annualized revenue of \$47,460,030. The calculation of Northern Nevada’s annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately July 1, 2024. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission’s Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			
									Present (i)	Calculated (j)	Change (k)	Percent Change (l)
1	Single-Family Residential Gas Service	SG-RS	6,774,604	\$ 10.80	271,202,072	\$ 1.84926	\$ 1.29885	\$ (0.55041)	\$ 73,165,723	\$ 73,165,723	\$ 0	0.0%
2	All Usage								501,523,144	352,250,811	(149,272,332)	(26.0%)
3	Total								\$ 574,688,867	\$ 425,416,534	\$ (149,272,332)	(26.0%)
4	Multi-Family Residential Gas Service	SG-RM	1,553,162	\$ 9.00	34,035,386	\$ 1.83020	\$ 1.27979	\$ (0.55041)	\$ 13,978,458	\$ 13,978,458	\$ 0	0.0%
5	All Usage								62,291,563	43,558,147	(18,733,417)	(24.6%)
6	Total								\$ 76,270,021	\$ 57,536,605	\$ (18,733,417)	(24.6%)
7	Air Conditioning Residential Gas Service	SG-RAC	290	\$ 10.80	133,105	\$ 1.39739	\$ 0.84698	\$ (0.55041)	\$ 3,132	\$ 3,132	\$ 0	0.0%
8	All Usage								186,000	112,737	(73,262)	(38.7%)
9	Total								\$ 189,132	\$ 115,869	\$ (73,262)	(38.7%)
10	General Gas Service - 1	SG-G1	251,026	\$ 25.80	28,781,084	\$ 1.53444	\$ 0.98403	\$ (0.55041)	\$ 6,476,471	\$ 6,476,471	\$ 0	0.0%
11	All Usage								44,162,847	28,321,450	(15,841,396)	(31.3%)
12	Total								\$ 50,639,317	\$ 34,797,921	\$ (15,841,396)	(31.3%)
13	General Gas Service - 2	SG-G2	45,880	\$ 135.00	57,618,386	\$ 1.36295	\$ 0.81254	\$ (0.55041)	\$ 6,193,800	\$ 6,193,800	\$ 0	0.0%
14	All Usage								78,530,979	46,817,243	(31,713,736)	(37.4%)
15	Total								\$ 84,724,779	\$ 53,011,043	\$ (31,713,736)	(37.4%)
16	General Gas Service - 3	SG-G3	3,342	\$ 350.00	22,871,509	\$ 1.34227	\$ 0.79186	\$ (0.55041)	\$ 1,169,700	\$ 1,169,700	\$ 0	0.0%
17	All Usage								30,699,740	18,111,033	(12,588,707)	(39.5%)
18	Total								\$ 31,869,440	\$ 19,280,733	\$ (12,588,707)	(39.5%)
19	General Gas Service - 4	SG-G4	680	\$ 1,000.00	40,065,628	\$ 1.32975	\$ 0.77934	\$ (0.55041)	\$ 680,000	\$ 680,000	\$ 0	0.0%
20	All Usage								53,277,269	31,224,747	(22,052,522)	(39.5%)
21	Demand								1,918,417	1,918,417	\$ 0	0.0%
22	Total								\$ 55,875,686	\$ 33,823,163	\$ (22,052,522)	(39.5%)
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 1.25507	\$ 0.70466	\$ (0.55041)	\$ 0	\$ 0	\$ 0	0.0%
24	All Usage								0	0	0	0.0%
25	Demand								0	0	0	0.0%
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 1.27797	\$ 0.72756	\$ (0.55041)	\$ 0	\$ 0	\$ 0	0.0%
28	All Usage								0	0	0	0.0%
29	Demand								0	0	0	0.0%
30	Total								\$ 0	\$ 0	\$ 0	0.0%

[1] Number of Bills and Sales for the twelve months ended March 2024.

[2] Rates effective May 1, 2024.

Single-Family Residential Gas Service
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Present (i)	Calculated (j)	Change (k)	Percent Change (l)	Line No.
31	Air Conditioning Gas Service	SG-AC	191	\$ 25.80					4,928	4,928			31
32	All Usage				232,571	\$ 1.37133	\$ 0.82092	\$ (0.55041)	318,932	190,922			32
33	Total								323,859	195,850	\$ (128,009)	(39.5%)	33
34	Water Pumping Gas Service	SG-WP	12	\$ 250.00					3,000	3,000			34
35	All Usage				174,597	\$ 1.35221	\$ 0.80180	\$ (0.55041)	236,092	139,992			35
36	Total								239,092	142,992	\$ (96,100)	(40.2%)	36
37	Small Electric Generation Gas Service	SG-EG	0	\$ 10.80					0	0			37
38	All Usage				0	\$ 1.31330	\$ 0.76289	\$ (0.55041)	0	0			38
39	Total								0	0	\$ 0	0.0%	39
Gas Service for Compression													
40	on Customer's Premises	SG-CNG	53	\$ 25.80					1,367	1,367			40
41	Residential Basic Service Charge		0	\$ 10.80					0	0			41
42	All Usage				647,733	\$ 1.38075	\$ 0.83034	\$ (0.55041)	894,357	537,839			42
43	Total								895,725	539,206	\$ (356,519)	(39.8%)	43
44	Street and Outdoor Lighting Gas Service	SG-L	8,315						569,175	401,492			44
45	All Usage				304,650	\$ 1.86829	\$ 1.31788	\$ (0.55041)	569,175	401,492	\$ (167,682)	(29.5%)	45
46	Total								569,175	401,492	\$ (167,682)	(29.5%)	46
47	Total Sales		8,637,555		456,066,721				876,285,093	625,261,409	\$ (251,023,682)	(28.6%)	47

[1] Number of Bills and Sales for the twelve months ended March 2024.

[2] Rates effective May 1, 2024.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)
									Present (i)	Proposed (j)	Change (k)	
1	Single-Family Residential Gas Service	NG-RS	928,477	\$ 10.80					\$ 10,027,552	\$ 10,027,552	\$	
2	All Usage				55,929,918	\$ 1.76896	\$ 1.29769	\$ (0.47127)	98,937,788	72,579,695	\$ (26,358,092)	(24.2%)
3	Total								\$ 108,965,339	\$ 82,607,247	\$ (26,358,092)	(24.2%)
4	Multi-Family Residential Gas Service	NG-RM	201,526	\$ 10.80					\$ 2,176,481	\$ 2,176,481	\$	
5	All Usage				6,730,615	\$ 1.76749	\$ 1.29622	\$ (0.47127)	11,896,295	8,724,358	\$ (3,171,937)	(22.5%)
6	Total								\$ 14,072,776	\$ 10,900,839	\$ (3,171,937)	(22.5%)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80					\$ 389	\$ 389	\$	
8	All Usage				1,769	\$ 1.89884	\$ 1.42757	\$ (0.47127)	3,359	2,525	\$ (834)	(22.3%)
9	Total								\$ 3,748	\$ 2,914	\$ (834)	(22.3%)
10	General Gas Service - 1	NG-G1	94,141	\$ 28.80					\$ 2,711,261	\$ 2,711,261	\$	
11	All Usage				10,627,175	\$ 1.62256	\$ 1.15129	\$ (0.47127)	17,243,229	12,234,960	\$ (5,008,269)	(25.1%)
12	Total								\$ 19,954,490	\$ 14,946,221	\$ (5,008,269)	(25.1%)
13	General Gas Service - 2	NG-G2	11,760	\$ 135.00					\$ 1,587,600	\$ 1,587,600	\$	
14	All Usage				13,842,177	\$ 1.47653	\$ 1.00526	\$ (0.47127)	20,438,390	13,914,987	\$ (6,523,403)	(29.6%)
15	Total								\$ 22,025,990	\$ 15,502,587	\$ (6,523,403)	(29.6%)
16	General Gas Service - 3	NG-G3	1,021	\$ 350.00					\$ 357,350	\$ 357,350	\$	
17	All Usage				7,101,001	\$ 1.49565	\$ 1.02438	\$ (0.47127)	10,620,612	7,274,123	\$ (3,346,489)	(30.5%)
18	Total								\$ 10,977,962	\$ 7,631,473	\$ (3,346,489)	(30.5%)
19	General Gas Service - 4	NG-G4	150	\$ 1,000.00					\$ 150,000	\$ 150,000	\$	
20	All Usage				6,444,881	\$ 1.43769	\$ 0.96642	\$ (0.47127)	9,265,715	6,228,436	\$ (3,037,279)	(31.8%)
21	Demand				9,022,344	0.01588	0.01588	0.00000	143,296	143,296	\$	
22	Total								\$ 9,559,011	\$ 6,521,732	\$ (3,037,279)	(31.8%)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00					\$ 0	\$ 0	\$	
24	All Usage				0	\$ 1.40512	\$ 0.93385	\$ (0.47127)	0	0	\$	
25	Demand				0	0.01833	0.01833	0.00000	0	0	\$	
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 28.80					\$ 346	\$ 346	\$	
28	Basic Service Charge		0	\$ 0.00					0	0	\$	
29	All Usage				1,512	\$ 1.50613	\$ 1.03486	\$ (0.47127)	2,277	1,565	\$ (713)	(27.2%)
30	Total								\$ 2,623	\$ 1,910	\$ (713)	(27.2%)

[1] Number of Bills and Sales for the twelve months ended March 2024.

[2] Rates effective May 1, 2024.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Proposed (j)	Change (k)	
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00	2,416	\$ 1,54981	\$ 1,07854	\$ (0.47127)	\$ 864	\$ 864	\$	31
32	All Usage								3,744	2,606		32
33	Total								4,608	3,470	\$ (1,139)	(24.7%)
Small Electric Generation Gas Service												
34	General Gas Service - 1 (NG-EG)	NG-EG	32	\$ 28.80					\$ 922	\$ 922	\$	34
35	General Gas Service - 2 (NG-EG)		12	\$ 135.00	14,750	\$ 1,45754	\$ 0,98627	\$ (0.47127)	1,620	1,620		35
36	All Usage								21,499	14,547		36
37	Total								24,040	17,089	\$ (6,951)	(28.9%)
Gas Service for Compression on Customer's Premises												
38	All Usage	NG-CNG	12	\$ 25.80	0	\$ 2,60146	\$ 2,13019	\$ (0.47127)	\$ 310	\$ 310	\$	38
39	Total								0	0		39
40									310	310	\$ 0	0.0%
Street and Outdoor Lighting Gas Service												
41	All Usage	NG-L	724		10,449	\$ 2,03802	\$ 1,56675	\$ (0.47127)	\$ 21,295	\$ 16,371		41
42	Total								21,295	16,371	\$ (4,924)	(23.1%)
43												43
44	Total Sales		<u>1,237,927</u>		<u>100,706,663</u>				<u>\$ 185,612,192</u>	<u>\$ 138,152,162</u>	<u>\$ (47,460,030)</u>	<u>(25.6%)</u>

[1] Number of Bills and Sales for the twelve months ended March 2024.

[2] Rates effective May 1, 2024.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
SG-RS	Single-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.62107	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.29885		R
SG-RM	Multi-Family Residential Gas Service								
	Basic Service Charge per Month	\$ 9.00						\$ 9.00	
	Commodity Charge per Therm:								
	All Usage	\$.60201	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.27979		R
SG-RAC	Air Conditioning Residential Gas Service								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.16920	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.84698		R
SG-G1	General Gas Service - 1								
	Basic Service Charge per Month	\$ 25.80						\$ 25.80	
	Commodity Charge per Therm:								
	All Usage	\$.30625	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.98403		R
SG-G2	General Gas Service - 2								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.13476	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.81254		R
SG-G3	General Gas Service - 3								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11408	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.79186		R
SG-G4	General Gas Service - 4								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.10156	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.77934		R
	Demand Charge ^{5/}	\$.03422					\$.03422		

<p>Issued:</p> <p align="center">May 31, 2024</p> <p>Effective:</p> <p align="center">July 1, 2024</p> <p>Advice Letter No.:</p> <p align="center">540</p>	<p>Issued by</p> <p>Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Gas Cost					Currently Effective Tariff Rate	
		Delivery Charge ^{3/}	Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}		
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.02688	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.70466 R	
	Demand Charge ^{5/}	\$.00373					\$.00373	
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.04978	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.72756 R	
	Demand Charge ^{5/}	\$.02416					\$.02416	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$.14314	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.82092 R	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$.12402	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.80180 R	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$.08511	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.76289 R	

<p>Issued: May 31, 2024</p> <p>Effective: July 1, 2024</p> <p>Advice Letter No.: 540</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.15256	\$.43624	\$.24028	\$.00000	\$.00126	\$ 0.83034	R
<u>SG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>							
	Commodity Charge per Therm:							
	All Usage	\$.64010	\$.43624	\$.24028	\$.00000	\$.00126	\$ 1.31788	R
<u>SG-OS</u>	<u>Optional Gas Service</u>							
								As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	<u>Alternative Sales Service</u>							
								As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	<u>Compression Gas Service</u>							
								As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	<u>Biogas and Renewable Natural Gas Service</u>							
								As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">May 31, 2024</p> <p>Effective:</p> <p align="center">July 1, 2024</p> <p>Advice Letter No.:</p> <p align="center">540</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{9/}	Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment					
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.39062	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.29769		R
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.38915	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.29622		R
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>								
	Basic Service Charge per Month	\$ 10.80						\$ 10.80	
	Commodity Charge per Therm:								
	All Usage	\$.52050	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.42757		R
<u>NG-G1</u>	<u>General Gas Service - 1</u>								
	Basic Service Charge per Month	\$ 28.80						\$ 28.80	
	Commodity Charge per Therm:								
	All Usage	\$.24422	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.15129		R
<u>NG-G2</u>	<u>General Gas Service - 2</u>								
	Basic Service Charge per Month	\$ 135.00						\$ 135.00	
	Commodity Charge per Therm:								
	All Usage	\$.09819	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.00526		R
<u>NG-G3</u>	<u>General Gas Service - 3</u>								
	Basic Service Charge per Month	\$ 350.00						\$ 350.00	
	Commodity Charge per Therm:								
	All Usage	\$.11731	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.02438		R
<u>NG-G4</u>	<u>General Gas Service - 4</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.05935	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.96642		R
	Demand Charge ^{5/}	\$.01588					\$.01588		
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>								
	Basic Service Charge per Month	\$1,000.00						\$1,000.00	
	Commodity Charge per Therm:								
	All Usage	\$.02678	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.93385		R
	Demand Charge ^{5/}	\$.01833					\$.01833		

<p>Issued:</p> <p align="center">May 31, 2024</p> <p>Effective:</p> <p align="center">July 1, 2024</p> <p>Advice Letter No.:</p> <p align="center">540</p>	<p align="center">Issued by</p> <p align="center">Amy L. Timperley</p> <p align="center">Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge <u>3/</u>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <u>9/</u>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment				
NG-AC	Air Conditioning Gas Service							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.12779	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.03486	R
NG-WP	Water Pumping Gas Service							
	Basic Service Charge per Month	\$ 36.00					\$ 36.00	
	Commodity Charge per Therm:							
	All Usage	\$.17147	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.07854	R
NG-EG	Small Electric Generation Gas							
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule						
	Commodity Charge per Therm:							
	All Usage	\$.07920	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 0.98627	R
NG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>							
	Basic Service Charge	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ 1.22312	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 2.13019	R
NG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.65968	\$ 0.66554	\$.22500	\$.00000	\$.01653	\$ 1.56675	R
NG-OS	Optional Gas Service							
		As specified on Sheet Nos. 48 through 51.						
NG-AS	Alternative Sales Service							
		As specified on Sheet Nos. 52 through 53.						
NG-CGS	Compression Gas Service							
		As specified on Sheet Nos. 47A through 47I						
NG-RNG	Biogas and Renewable Natural Gas Service							
		As specified on Sheet Nos. 53A through 53I						

<p>Issued: May 31, 2024</p> <p>Effective: July 1, 2024</p> <p>Advice Letter No.: 540</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Strategy and Planning Officer</p>
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Southern Nevada

Effective July 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of -\$251,023,682 or -28.6%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-22.03	-26.0%
Multi-Family Residential Gas Service	SG-RM	-12.06	-24.6%
Air Conditioning Residential Gas Service	SG-RAC	-252.63	-38.7%
General Gas Service -1	SG-G1	-63.11	-31.3%
General Gas Service -2	SG-G2	-691.23	-37.4%
General Gas Service -3	SG-G3	-3,766.82	-39.5%
General Gas Service -4	SG-G4	-32,430.18	-39.5%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-670.20	-39.5%
Water Pumping Gas Service	SG-WP	-8,008.33	-40.2%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-6,726.77	-39.8%
Street and Outdoor Lighting Gas Service	SG-L	-20.17	-29.5%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment — Northern Nevada

Effective July 1, 2024, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of -\$47,460,030 or -25.6%.

The table below shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA RATE SCHEDULE		Average Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-28.39	-24.4%
Multi-Family Residential Gas Service	NG-RM	-15.74	-22.5%
Air Conditioning Residential Gas Service	NG-RAC	-23.17	-22.3%
General Gas Service -1	NG-G1	-53.20	-25.1%
General Gas Service -2	NG-G2	-554.71	-29.6%
General Gas Service -3	NG-G3	-3,277.66	-30.5%
General Gas Service -4	NG-G4	-20,248.53	-31.8%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-59.42	-27.2%
Water Pumping Gas Service	NG-WP	-47.46	-24.7%
Small Electric generation Gas Service	NG-EG	-157.98	-28.9%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	-6.80	-23.1%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of January 2024 through March 2024 or February 2024 through April 2024 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any late-cycle or intraday purchases during the Reporting Period and there were no instances where Southwest Gas avoided making any late-cycle or intraday purchases due to over-deliveries by transportation customers during the Reporting Period. Consequently, for the Northern Nevada rate jurisdiction, there were no costs or potential savings associated with under- or over-deliveries by transportation customers.

Confidential Exhibit C includes the same information as Exhibit A but identifies the names of the transportation customers.

Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
January 2024 through March 2024 flow dates (February 2024 through April 2024 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Confidential - Southern Nevada Jurisdiction)

Gas Day	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle Gas cost (\$/Dth)	Average Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*					0%		\$	\$

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$	\$

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected/paid)
01/02/2024	Special Contract	422	\$ 451.29
01/02/2024	Non-Special Contract	1,098	\$ 1,451.16
01/03/2024	Special Contract	(278)	\$ (6,550.70)
01/04/2024	Special Contract	(1,544)	\$ (36,369.24)
01/04/2024	Special Contract	122	\$ 130.24
01/08/2024	Special Contract	286	\$ 305.78
01/09/2024	Special Contract	604	\$ 644.89
01/11/2024	Non-Special Contract	(120)	\$ (2,903.35)
01/12/2024	Special Contract	(773)	\$ (18,161.37)
01/14/2024	Non-Special Contract	800	\$ 1,408.24
01/16/2024	Special Contract	(614)	\$ (14,472.32)
01/17/2024	Non-Special Contract	276	\$ 364.44
01/18/2024	Special Contract	701	\$ 748.73
01/19/2024	Non-Special Contract	30	\$ 39.77
01/20/2024	Non-Special Contract	777	\$ 1,026.60
01/21/2024	Non-Special Contract	535	\$ 941.58
01/25/2024	Special Contract	(2,164)	\$ (50,806.74)
01/28/2024	Non-Special Contract	145	\$ 254.54
01/28/2024	Non-Special Contract	52	\$ 92.06
01/29/2024	Non-Special Contract	500	\$ 792.95
01/30/2024	Non-Special Contract	32	\$ 56.51
01/30/2024	Non-Special Contract	362	\$ 636.70
02/06/2024	Non-Special Contract	53	\$ 97.78
02/17/2024	Non-Special Contract	28	\$ 51.85
02/18/2024	Non-Special Contract	28	\$ 51.85
02/18/2024	Non-Special Contract	68	\$ 126.66
02/22/2024	Non-Special Contract	1,099	\$ 1,552.49
02/25/2024	Non-Special Contract	300	\$ 423.45

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
January 2024 through March 2024 flow dates (February 2024 through April 2024 accounting periods)

Gas Day	Contract	Quantity (Dth)	Total Penalty Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
02/25/2024	Non-Special Contract	19			\$ 34.26
02/27/2024	Non-Special Contract	99			\$ 186.04
02/27/2024	Special Contract	1,342			\$ 1,895.69
03/04/2024	Non-Special Contract	534			\$ 971.97
03/04/2024	Special Contract	70			\$ 96.48
03/05/2024	Special Contract	3,528			\$ 3,984.17
03/06/2024	Non-Special Contract	(57)			\$ (612.45)
03/06/2024	Non-Special Contract	89			\$ 123.16
03/10/2024	Non-Special Contract	(207)			\$ (2,206.48)
03/10/2024	Special Contract	65			\$ 73.40
03/13/2024	Non-Special Contract	(115)			\$ (1,218.72)
03/13/2024	Non-Special Contract	(1,163)			\$ (11,943.97)
03/17/2024	Non-Special Contract	200			\$ 364.60
03/18/2024	Special Contract	4,712			\$ 6,513.95
03/19/2024	Non-Special Contract	1,337			\$ 1,848.27
03/20/2024	Non-Special Contract	(147)			\$ (1,569.66)
03/21/2024	Special Contract	81			\$ 97.72
03/23/2024	Special Contract	(211)			\$ (2,164.54)
03/24/2024	Special Contract	(258)			\$ (2,644.06)
03/24/2024	Non-Special Contract	232			\$ 422.15
03/25/2024	Special Contract	(265)			\$ (2,717.99)
03/26/2024	Non-Special Contract	280			\$ 506.90
03/27/2024	Non-Special Contract	(72)			\$ (765.56)
03/27/2024	Non-Special Contract	796			\$ 1,441.04
03/28/2024	Non-Special Contract	640			\$ 1,157.72
03/29/2024	Non-Special Contract	214			\$ 387.23
03/30/2024	Non-Special Contract	500			\$ 910.60
03/31/2024	Non-Special Contract	500			\$ 910.60
03/31/2024	Non-Special Contract	224			\$ 407.04
Total		15,739			\$ (122,397.51)

Total Credited to 191 Account \$ (122,397.51)

Upstream penalties/HPS charges paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Total Penalty Paid (\$)	Total SGTCHPS Charge Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
01/01/2024 - 03/31/2024	\$ -	\$ -	\$ -

Net potential impact of Southern Nevada Transportation Customers, "misalignment" on Sales Customer gas cost ** \$ (122,397.51)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
January 2024 through March 2024 flow dates (February 2024 through April 2024 accounting periods)

Confidential worksheets (Northern Nevada Jurisdiction)

Jurisdiction	Customer Name	Transportation Contract	Gas Day		Actual Usage (Therms)	Imbalance (Therms)	Daily Excess (Therms)	Daily Negative Excess (Therms)	Positive Excess Imbalance (\$/Therm)	Negative Excess Imbalance (\$/Therm)	Positive Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
			Quantity Available to Burn (Therms)	Quantity Available to Burn (Therms)											
NONV	NON-Special Contract	Special Contract	8,070	20,744	10,000	12,674	10,000	1,641	10,000	1,641	\$ 2,3907	\$ -	\$ 435.51	NO	
NONV	NON-Special Contract	Special Contract	32,000	20,359	11,641	10,000	10,000	1,641	10,000	1,641	\$ 2,3907	\$ -	\$ 435.51	NO	
NONV	NON-Special Contract	Special Contract	61,990	39,229	22,761	10,000	10,000	1,641	10,000	1,641	\$ 2,3907	\$ -	\$ 435.51	NO	
NONV	NON-Special Contract	Special Contract	22,760	11,904	10,856	10,000	10,000	856	10,000	856	\$ 0.1973	\$ -	\$ 188.87	NO	
NONV	NON-Special Contract	Special Contract	45,990	29,268	16,722	10,000	10,000	6,722	10,000	6,722	\$ 0.1973	\$ -	\$ 1,354.78	NO	
NONV	NON-Special Contract	Special Contract	40,000	29,268	10,732	10,000	10,000	7,332	10,000	7,332	\$ 0.1170	\$ 1,4347	\$ -	YES	
NONV	NON-Special Contract	Special Contract	30,000	44,128	14,128	10,000	10,000	14,128	10,000	14,128	\$ 1.4171	\$ -	\$ -	NO	
NONV	NON-Special Contract	Special Contract	30,000	44,170	14,170	10,000	10,000	14,170	10,000	14,170	\$ 1.4171	\$ -	\$ -	NO	
NONV	NON-Special Contract	Special Contract	23,580	6,561	17,019	10,000	10,000	7,019	10,000	7,019	\$ 0.1646	\$ -	\$ 1,155.47	NO	
NONV	NON-Special Contract	Special Contract	30,000	13,346	16,654	10,000	10,000	6,654	10,000	6,654	\$ 0.1646	\$ -	\$ 1,095.39	NO	
NONV	NON-Special Contract	Special Contract	10,000	22,484	12,484	10,000	10,000	36,763	10,000	36,763	\$ 2.4894	\$ -	\$ 1,4171	NO	
													\$ 7,299.82	\$ 21,618.20	\$ (14,319.38)

Estimated Transportation Customer use of Southwest Gas Late-Cycle gas purchases (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late Cycle purchase potentially used by Transportation Customers (%)	Average Cycle 1 gas cost (\$/Dth)	Late-Cycle gas cost allocated to Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
						0%			

* No late-cycle purchases made during reporting period

Excess Imbalance Charges Recovered By Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Total Transportation Customer Imbalance (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Total Late-Cycle gas cost allocated to Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
01/02/2024	Non-Special Contract	(267)	154		435.51	
01/03/2024	Non-Special Contract	154	1,276		3,088.80	
01/14/2024	Special Contract	86	329		168.87	
02/02/2024	Non-Special Contract	783	1,163		1,854.78	
02/12/2024	Special Contract	(167)	(167)		(2,307.80)	
02/15/2024	Special Contract	(167)	(167)		(2,307.80)	
03/06/2024	Non-Special Contract	702	665		1,155.47	
03/09/2024	Non-Special Contract	665	665		1,095.39	
03/24/2024	Special Contract	(248)	(248)		(3,520.15)	
Total		2,339			(14,319.38)	

Upstream penalties paid by Southwest Gas (Confidential - Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
01/02/2024 - 03/31/2024	-	-

Net potential impact of Northern Nevada Transportation Customers' "misalignment" on Sales Customer gas cost** \$ (14,319.38)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicates potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D